

August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

#### Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier Permit Clerk

mc

enclosures

RECEIVED

AUG 0 8 2001

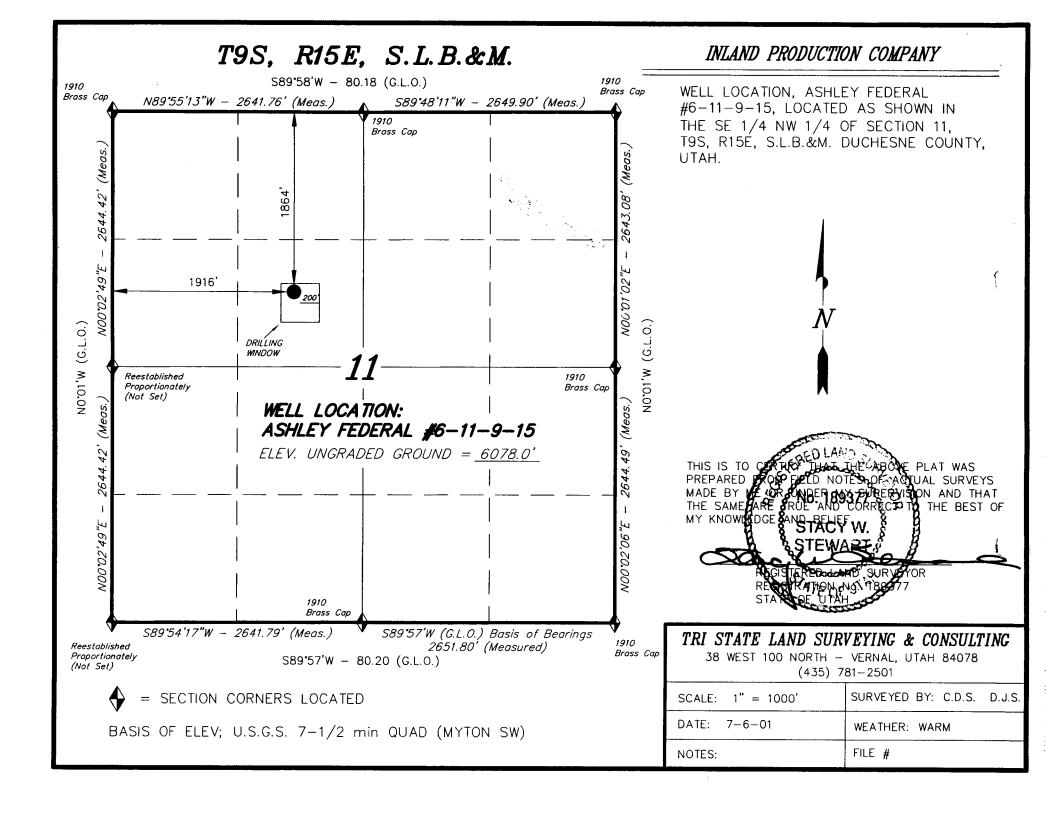
DIVISION OF OIL, GAS AND MINING

#### SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. et Bureau No. 1004-0136 es December 31, 1991

UNITED STATES

. DE		TMENT OF	5. LEASE DESIGNATION AND SERIAL NO. UTU-74826						
APPLICATION FO	R PE	6. IF INDIAN. ALLOTTEE OR TRIBE NAME  N/A							
	ILL [	7. UNIT AGREEMENT NAM Ashley	ИЕ						
OIL GAS				SINGLE	MULTIPLE		1	8. FARM OR LEASE NAME	WELL NO
WELL X WEI	LL [	OTHER	<u></u>	ZONE X	ZONE .		<u> </u>	6-11-9-15	
2. NAME OF OPERATOR  Inland Production Com	ากลทง							9. API WELL NO.	
3. ADDRESS OF OPERATOR	ipunj		<u> </u>					10. FIELD AND POOL OR V	VILDCAT
Route #3 Box 3630, My 4. LOCATION OF WELL (Report I			ish a		(435) 646	-3721		Monument Butte	NICOL JI TI ILIA II
At Surface SE/NW At proposed Prod. Zone		1916' FWL 18			44 5	32/3/ r 568133	I E	AND SURVEY OR AREA SE/NW	,
14. DISTANCE IN MILES AND DIREC	TION FRO	M NEAREST TOWN OF	POST O	FFICE*				Sec. 11, T9S, R15	E I3. STATE
Approximately 13.3 mi								Duchesne	UT
15. DISTANCE FROM PROPOSED* LO OR LEASE LINE, FT.(Also to	OCATION 1	TO NEAREST PROPERT		16. NO. OF ACRES IN LEASE		17. NO. OF ACRES		TO THIS WELL	
Approx. 1864' f/lse line 18. DISTANCE FROM PROPOSED LO				2,189.98 19. PROPOSED DEPTH		20. ROTARY OR C		18	
DRILLING, COMPLETED, OR APP				17. CROPOSED DEPTH		20. ROTART ORC	ABLE IOU	LU	
Approx. 1272'				6500'		Rot	ary		
21. ELEVATIONS (Show whether DF. F	RT. GR. etc.	)					1 .	x. date work will start uarter 2001	*
	CAND	CEMENTING DDA	CDA	M	<del></del>		jara Qi	uarter 2001	
			т		1		r		
SIZE OF HOLE		SIZE OF CASING	WEIGH	T/F(×)T	SETTING DEP	TH	QUANTIT	Y OF CEMENT	
Refer to Monument Bu	tte Fiel	ld SOP's Drillir	ig Pro	ogram/Casing Design	n				
			1	8 8			<b>†</b>		
The Conditions o	of Appi	roval are also a	ttach		al Approv n is Nece	al of th <b>is</b> ssary		A ·	CEIVED  And a 2001  IVISION OF AS AND MINING
IN ABOVE SPACE DESCRIBE PR									
24. SIGNED Jan	hi.	Crozen		TITLE Permit Cle	rk		DATE	August 6, 2001	
(This space for Federal or State offic PERMIT NO.	3-01	13-3229	7	APPROVAL DATE					
Application approval does not warrant CONDITIONS OF APPROVAL. IF		that the applicant holds le	gal or equ		DLEY	G. HILL	DATE	Luci operations thereon.	0(



### United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 14, 2001

#### Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2001 Plan of Development Ashley Unit,

Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API#

WELL NAME

LOCATION

#### (Proposed PZ Green River)

```
      43-013-32293
      Ashley 1-10-9-15
      Sec. 10, T9S, R15E
      0709 FNL 0548 FEL

      43-013-32294
      Ashley 3-11-9-15
      Sec. 11, T9S, R15E
      0656 FNL 1980 FWL

      43-013-32295
      Ashley 4-11-9-15
      Sec. 11, T9S, R15E
      0578 FNL 0602 FWL

      43-013-32296
      Ashley 5-11-9-15
      Sec. 11, T9S, R15E
      2123 FNL 0587 FWL

      43-013-32297
      Ashley 6-11-9-15
      Sec. 11, T9S, R15E
      1864 FNL 1916 FWL

      43-013-32298
      Ashley 8-10-9-15
      Sec. 10, T9S, R15E
      1874 FNL 0621 FEL

      43-013-32209
      Ashley 11-11-9-15
      Sec. 11, T9S, R15E
      1726 FSL 0876 FEL

      43-013-32300
      Ashley 12-11-9-15
      Sec. 11, T9S, R15E
      2001 FSL 1979 FWL

      43-013-32301
      Ashley 12-11-9-15
      Sec. 11, T9S, R15E
      1808 FSL 0540 FWL

      43-013-32303
      Ashley 13-11-9-15
      Sec. 11, T9S, R15E
      0675 FSL 0809 FWL

      43-013-32303
      Ashley 14-11-9-15
      Sec. 11, T9S, R15E
      0675 FSL 0809 FWL

      43-013-32304
      Ashley 15-10-9-15
      Sec. 10, T9S, R15E
      0673 FSL 1981 FWL

      43-013-32305
      Ashley 16-10-9-15
      Sec. 10, T9S, R15E
      0686 FSL 0673 FEL
```

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit

Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:8-14-1

Well No.: Ashley Unit 6-11-9-15

### CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 6-11-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NW, Sec. 11, T9S, R15E

## SURFACE USE PROGRAM CONDITIONS OF APPROVAL

#### **CULTURAL RESOURCES**

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

#### PALEONTOLOGICAL RESOURCES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

#### SOILS, WATERSHEDS, AND FLOODPLAINS

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994). Inland will avoid placing fill material in the drainage adjacent to the well pad.

#### **WILDLIFE AND FISHERIES**

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

#### THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

#### LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale Black Sage Galleta grass Needle & thread

Atriplex confertifolia Artemisia nova Hilaria jamesii Stipa comata 3 lbs/acre
3 lbs/acre
3 lbs/acre
3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

#### **PIPELINES**

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

### INLAND PRODUCTION COMPANY ASHLEY #6-11-9-15 SE/NW SECTION 11, T9S, R15E DUCHESNE COUNTY, UTAH

#### ONSHORE ORDER NO. 1

#### DRILLING PROGRAM

#### 1. <u>GEOLOGIC SURFACE FORMATION:</u>

Uinta formation of Upper Eocene Age

#### 2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1640' Green River 1640' Wasatch 6500'

#### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

#### 4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

#### 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

#### 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

#### 7. <u>AUXILIARY SAFETY EQUIPMENT TO BE USED:</u>

Please refer to the Monument Butte Field SOP.

#### 8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u>

Please refer to the Monument Butte Field SOP.

#### 9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

#### 10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

# INLAND PRODUCTION COMPANY ASHLEY #6-11-9-15 SE/NW SECTION 11, T9S, R15E DUCHESNE COUNTY, UTAH

#### ONSHORE ORDER NO. 1

#### **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

#### 1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 6-11-9-15 located in the SE/NW Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.8 miles  $\pm$  to it's junction with an existing road to the southwest; proceed southerly - 6.3 miles  $\pm$  to its junction with and existing road to the southwest; proceed southwesterly - 2.5 miles  $\pm$  to its junction with and existing road to the west; proceed northwesterly - 1.1 miles  $\pm$  to the beginning of the proposed access road; proceed northeasterly along the proposed access road 389'  $\pm$  to the proposed well location.

#### 2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

#### 3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

#### 5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

#### 6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

#### 7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>

Please refer to the Monument Butte Field SOP.

#### 8. <u>ANCILLARY FACILITIES</u>

Please refer to the Monument Butte Field SOP.

#### 9. <u>WELL SITE LAYOUT</u>

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

#### 10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

#### 11. SURFACE OWNERSHIP - Bureau Of Land Management

#### 12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #6-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Inland Production Company also requests a 60' ROW be granted for the Ashley #6-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** 

#### 13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

#### Representative

Name:

Mandie Crozier

Address:

Route #3 Box 3630

Myton, UT 84052

Telephone:

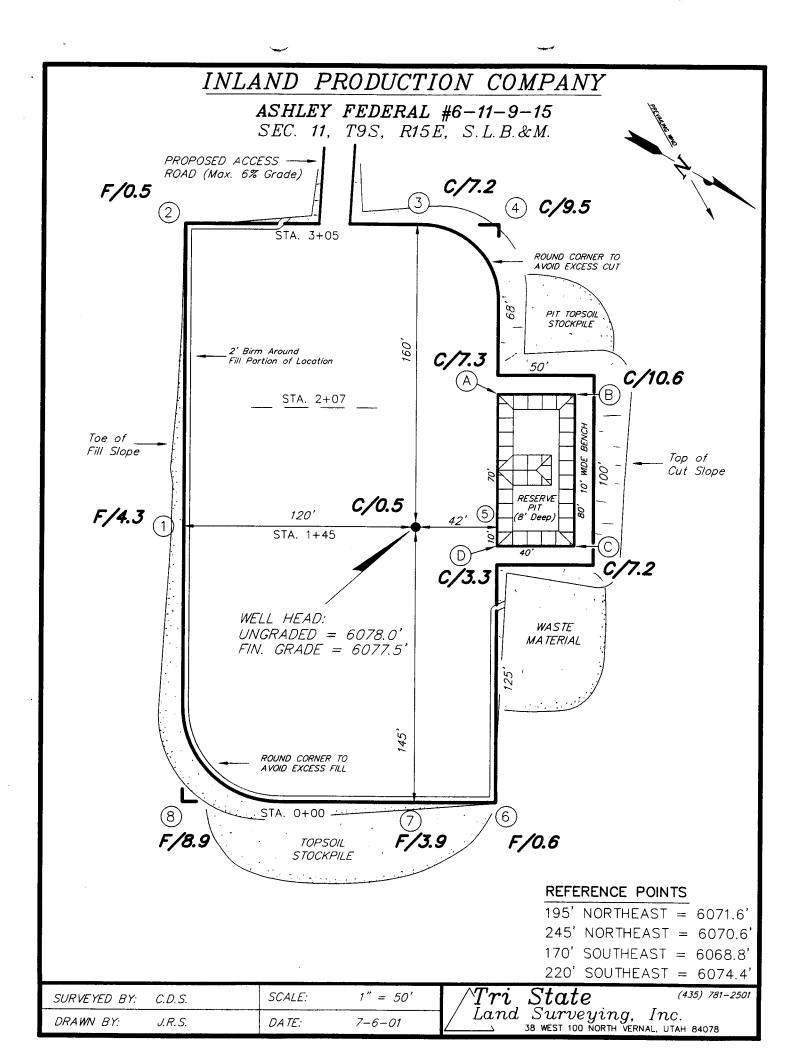
(435) 646-3721

#### Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #6-11-9-15 SE/NW Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

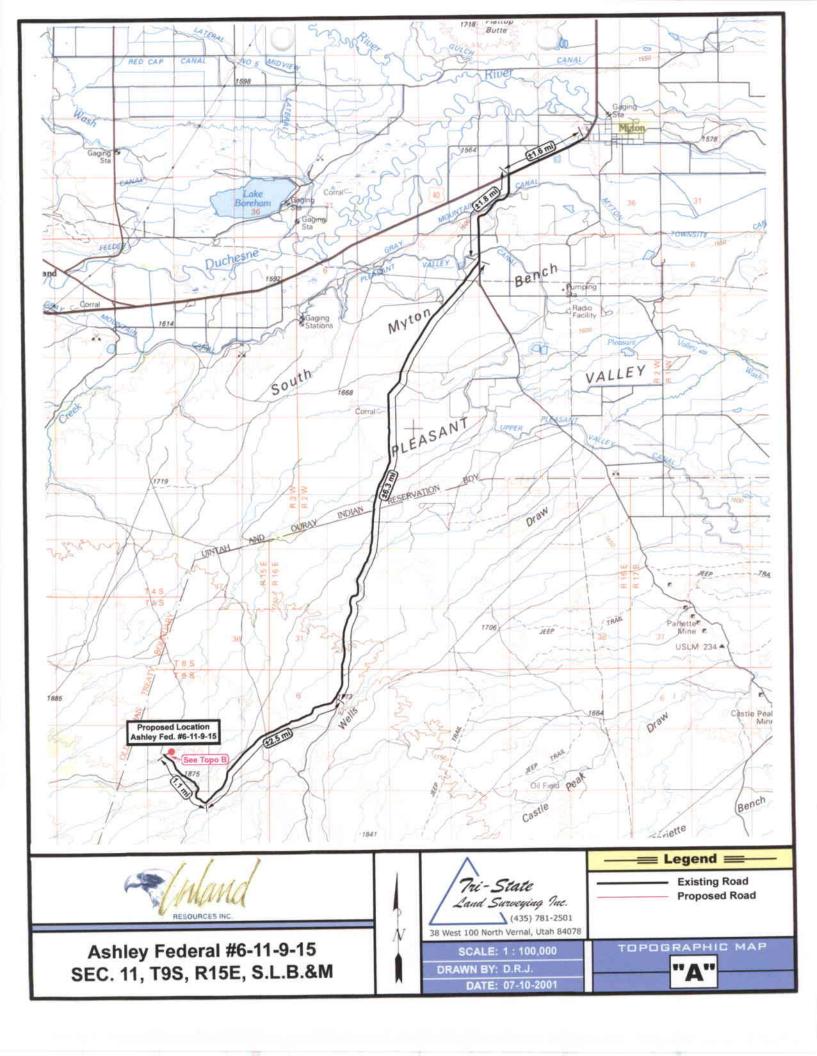
August 6, 2001 Date Mandie Crozier Permit Clerk

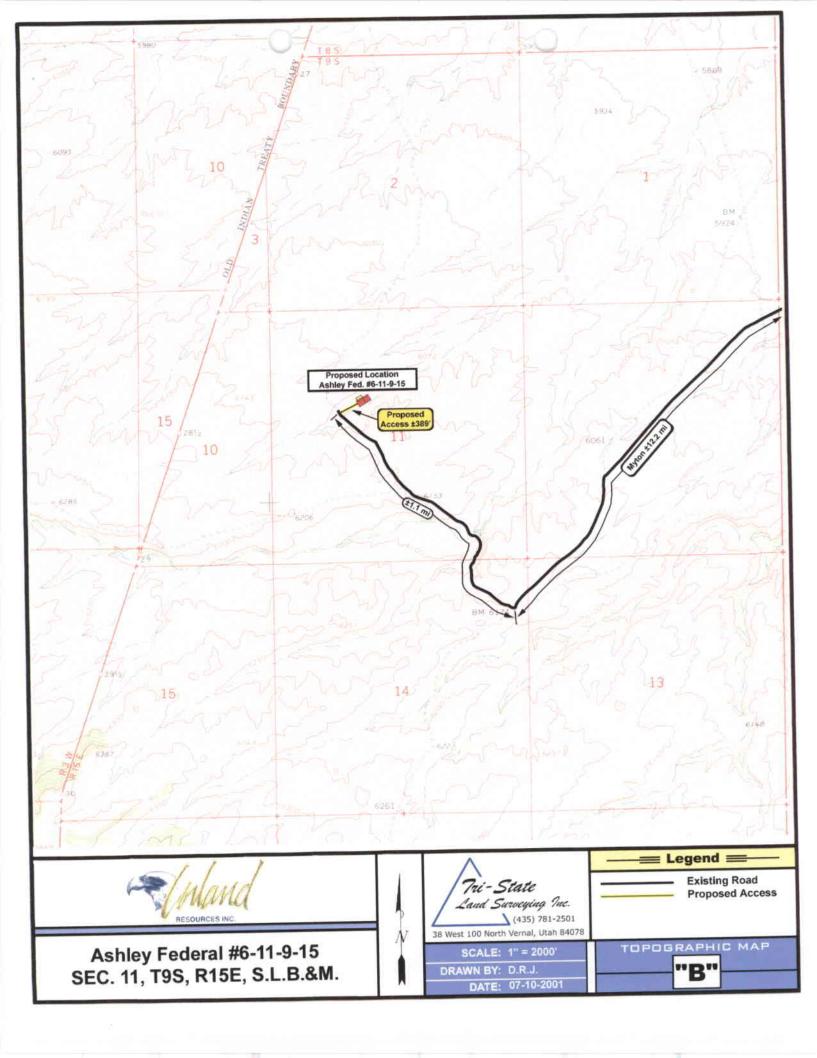


### INLAND PRODUCTION COMPANY CROSS SECTIONS ASHLEY FEDERAL #6-11-9-15 20, 1" = 50' STA. 3+05 20, П 1" = 50'STA. 2+07 EXISTING GRADE FINISHED GRADE WELL HOLE 20, 11 1" = 50'STA. 1+45 20, 1'' = 50'STA. 0+00 APPROXIMATE YARDAGES CUT = 4,040 Cu. Yds.FILL = 4,030 Cu. Yds.640 Cu. Yds. 6" TOPSOIL = 1,010 Cu. Yds. Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 1" = 50' (435) 781-2501 SCALE: SURVEYED BY: C.D.S. DRAWN BY: J.R.S. DATE: 7-6-01

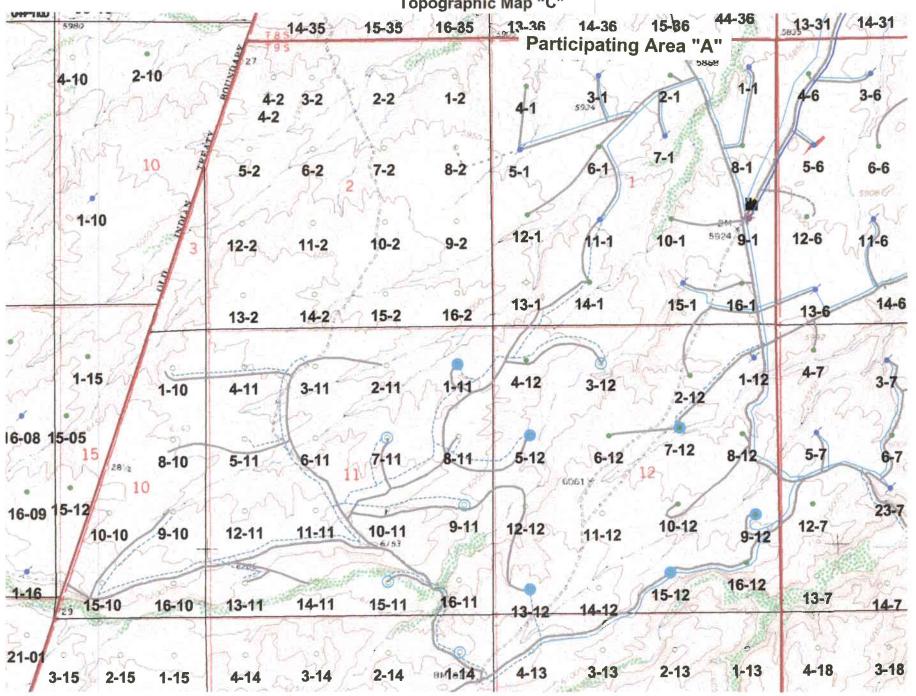
### INLAND PRODUCTION COMPANY TYPICAL RIG LAYOUT ASHLEY FEDERAL #6-11-9-15 PROPOSED ACCESS -ROAD (Max. 6% Grade) STORAGE TANK TRASH AIR COMP. B 80, AIR COMP. A AIR BOOSTER 50' BOILER YELLOW DOG BTM DOG HOUSE ■ TOILET RIG BASE HOUSE TOP DOG HOUSE SHED Tank TRAILERS JOM ,OI QN**M** TANK RESERVE PIT (8' Deep) 120' 42' SUB BASE PIPE RACKS PIPE TUB PIPE TUB PIPE TUB PIPE RACKS DATA

SURVEYED BY: C.D.S.	SCALE:	1" = 50'	/Tri $State$ (435) 781-2501
DRAWN BY: J.R.S.	DATE:	7-6-01	Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078

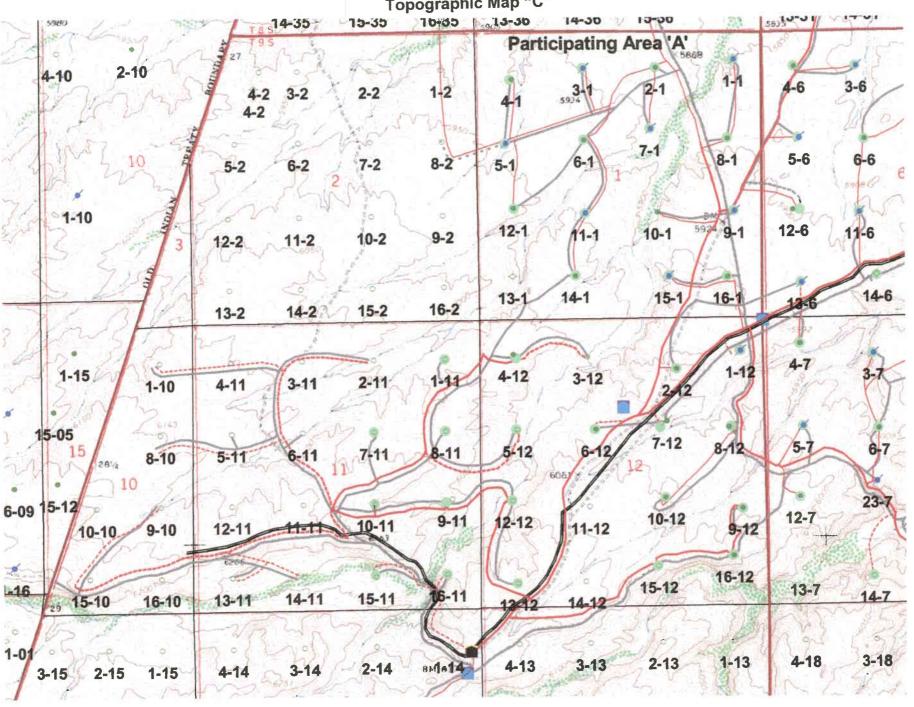


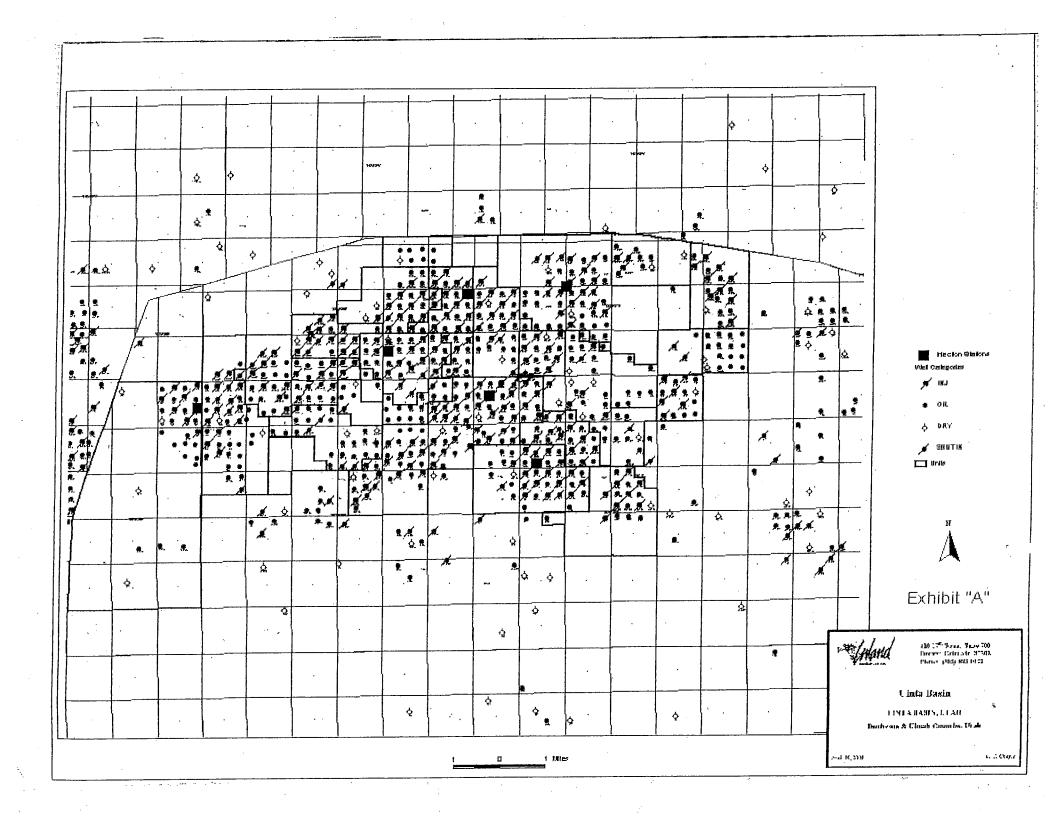


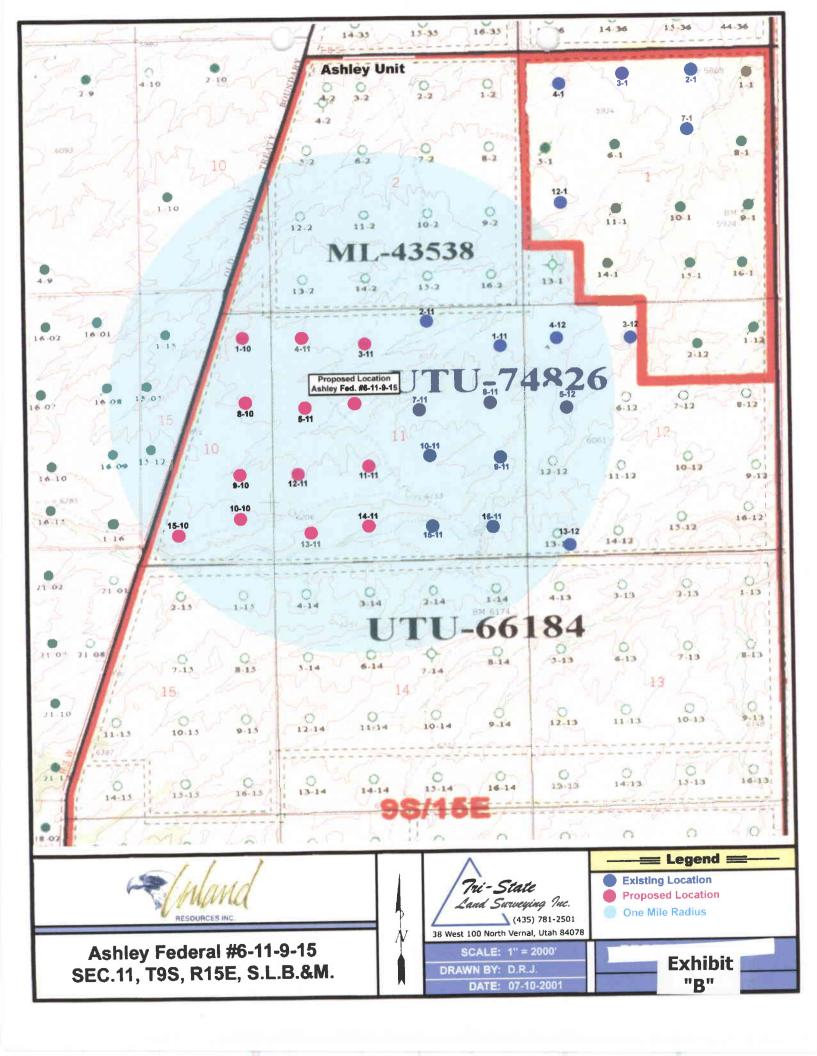
Proposed Water Line Topographic Map "C"



Proposed Gas Line Topographic Map "C"







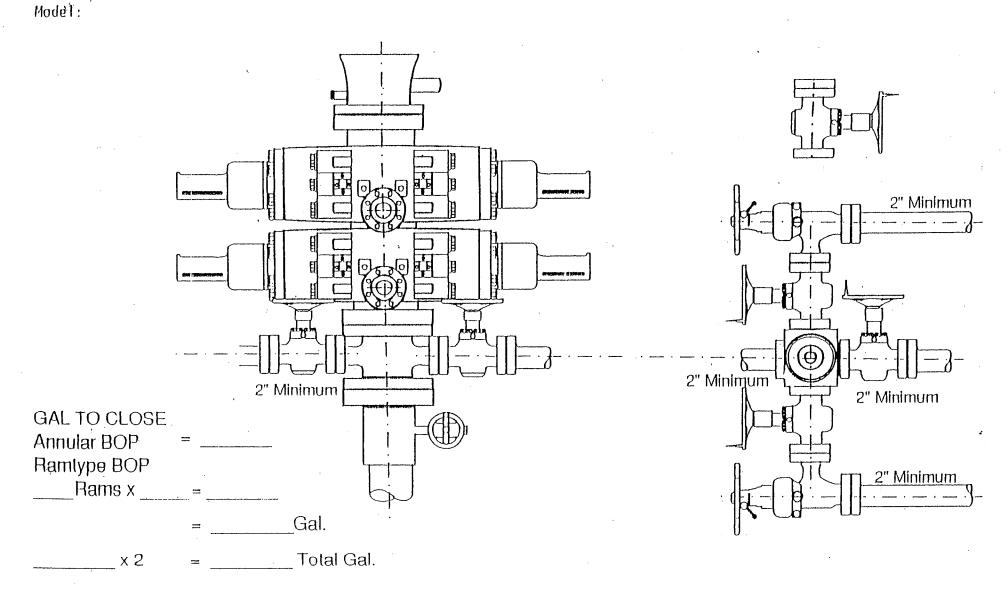
RAM TYPE B.O.P.

2-M SYSTEM

Make:

Size: /

EXHIBIT "C"



Rounding off to the next higher increment of 10 gal. would require

Gal. (total fluid & nitro volume)

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/2001	API NO. ASSIGNED: 43-013-32297					
WELL NAME: ASHLEY 6-11-9-15  OPERATOR: INLAND PRODUCTION ( N5160 )  CONTACT: MANDIE CROZIER	PHONE NUMBER: 435-646-3721					
PROPOSED LOCATION: SENW 11 090S 150E	INSPECT LOCATN BY: / / Tech Review Initials Date					
SURFACE: 1864 FNL 1916 FWL BOTTOM: 1864 FNL 1916 FWL DUCHESNE	Tech Review Initials Date  Engineering					
UNDESIGNATED ( 2 )	Geology					
LEASE TYPE: 1 - Federal  LEASE NUMBER: UTU-74826  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: GRRV	Surface					
Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. 4488944 )  Potash (Y/N)  Noil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. MUNICIPAL )  RDCC Review (Y/N)  (Date: )  NA Fee Surf Agreement (Y/N)	LOCATION AND SITING:  R649-2-3. Unit ASHLEY  R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells  R649-3-3. Exception  Drilling Unit Board Cause No:					
comments: mon.Bulle Field Sof, s  stipulations: 1-Fed. aprol.	reparate file.					



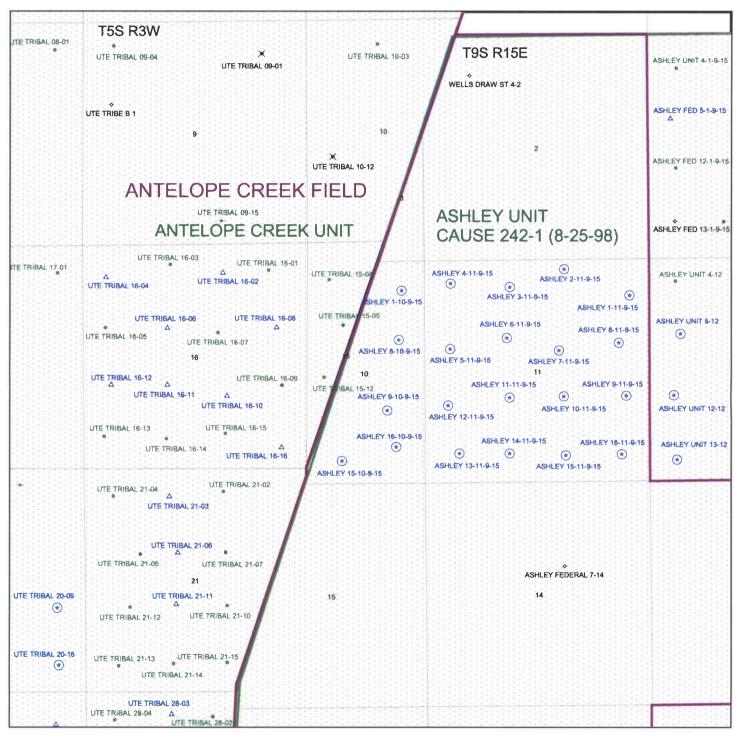
OPERATOR: INLAND PROD CO (N5160)

SEC. 11, T9S, R15E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE UNIT: ASHLEY

CAUSE: 242-1





# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

August 14, 2001

Inland Production Company Route #3 Box 3630 Myton, UT 84052

Re:

Ashley 6-11-9-15 Well, 1864' FNL, 1916' FWL, SE NW, Sec. 11, T. 9 South,

R. 15 East, Duchesne County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32297.

Sincerely,

John R. Baza

Associate Director

er

**Enclosures** 

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator:		Inland Production Company					
Well Name & Number		Ashley 6-11-9-15					
API Number:		43-013-32297	• ,				
Lease:		UTU 74826					
Location: SE NW	Sec. 11	T. 9 South	<b>R.</b> 15 East				

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15, 15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

#### Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the reroute of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely.

Mandie Crozier Permit Clerk

mc

enclosures

RECEIVED

AUG 2 0 2001

DIVISION OF OIL, GAS AND MINING

#### SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Bureau No. 1004-0136 bayes December 31, 1991

# **UNITED STATES**

	REAU OF LANI						5. LEASE DESIGNATI		SERIAL NO.	
							6. IF INDIAN. ALLOT	-	TRIBE NAME	
APPLICATION FOR F	PERMIT TO D	RIL	L, DEEPEN, OR	PLUG	BACK		N/A			
Ia. TYPE OF WORK DRILL	X DEEPEN						7. UNIT AGREEMENT	ГНАМЕ	<u> </u>	
Ib. TYPE OF WELL							Ashley			
OIL GAS			SINGLE	MULTIPLE			8. FARM OR LEASE N	AME WE	ELL NO	
WELL X WELL	OTHER		ZONE X	ZONE		]	6-11-9-15	;		
2. NAME OF OPERATOR							9. API WELL NO.		<del></del>	
Inland Production Compan	<b>y</b>									
3. ADDRESS OF OPERATOR							10. FIELD AND POOL	OR WILI	DCAT	
Route #3 Box 3630, Myton,				(435) 646	5-3721		Monument B	utte		
4. LOCATION OF WELL (Report location							11. SEC., T., R., M., OF	R BLK.		
At Surface SE/NW	1916' FWL 18	664' F	NL				AND SURVEY OR AREA			
At proposed Prod. Zone							SE/NW			
							Sec. 11, T9S, I	R15E		
14. DISTANCE IN MILES AND DIRECTION F						,	12. County	1	3. STATE	
Approximately 13.3 miles so	outhwest of Myto	n, Uta	ıh				Duchesne	[1	UT	
15. DISTANCE FROM PROPOSED* LOCATION OR LEASE LINE, FT.(Also to	ON TO NEAREST PROPERT	Υ	16. NO. OF ACRES IN LEASE		17. NO. OF ACRES	CRES ASSIGNED TO THIS WELL				
Approx. 1864' f/lse line & 29	908' f/unit line		2,189.98		40					
18. DISTANCE FROM PROPOSED LOCATION DRILLING. COMPLETED, OR APPLIED F			19. PROPOSED DEPTH	<del>.</del>	20. ROTARY OR CABLE TOOLS					
Approx. 1272'			6500'		Rot	Rotary				
21. ELEVATIONS (Show whether DF. RT. GR.	etc.)					22. APPRO	X. DATE WORK WILL ST	TART*		
6078' GR						3rd Ou	ıarter 2001			
23. PROPOSED CASING AN	D CEMENTING PRO	OGRAN	м					<del> </del>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT	ГАСХЭТ	SETTING DEP	TH	OUANTIT	Y OF CEMENT			
Refer to Monument Butte F	ield SOP's Drilli	ng Pro	ogram/Casing Design	1						<del></del>
Inland Production Co	mnany proposed	to du	ill this wall in a second	1	. 4h44h-		•4-	·····		

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

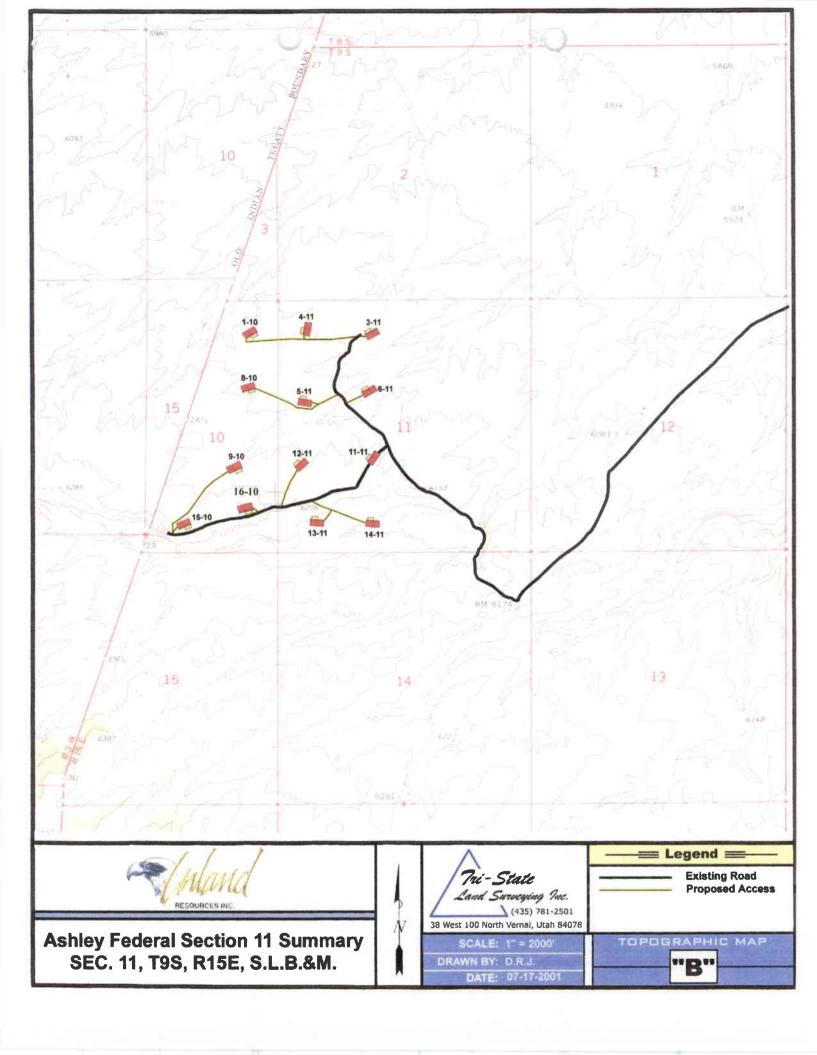
The Conditions of Approval are also attached.

# RECEIVED

AUG 20 2001

DIVISION OF

					OIL, GAS	AND MINING
IN ABOVE SPACE DESCRIBE PROPOSE If proposal is to drill or deepen directionally	ED PROGRAM: If proposal is to c	leepen or p	lug back, give data on present product	ive zone and proposed new p	productive zone.	
24. SIGNED Manuli	Corin	TITLE	Permit Clerk	DATE	August 6, 2001	
(This space for Federal or State office use)  PERMIT NO. 43-6 J  Application approval does not warrant or certical conditions of Approval. IF ANY:	3-32297 ify thut the applicant holds legal or equi	APPROV/		ld entitle the applicant to conduc	et operations thereon.	
APPROVED BY		TITLE		DATE		



### DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: INLAN	D PRODUC	ΓΙΟΝ CO	<u>MPANY</u>		
Well Name: ASHLI	EY 16-11-9-1	5			
Api No 43-013-32297	LEAS	E TYPE:	<u>FEI</u>	<u>DERAI</u>	4
Section 11 Township 09S	Range	15E	County _	DUCI	HESNE
Drilling Contractor LEON I	ROSS		RI	G#	14
SPUDDED:					
Date 10/17/2001 Time 8:30 A M How DRY					
Drilling will commence					
Reported by PAT	WISENER				
Telephone # 1-4;	35-823-7468				
Date 10/17/2001	Signed:	(	CHD		

#### SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

"approved. et Bureau No. 1004-0136 res December 31, 1991

	DEDA			1AIES					***			
		RTMENT OF							5. LEASE DESIGNATION AND SERIAL NO.			
	שטט	LAU OF LAN	VIAI	VAGEIVIE	<u> </u>	<del></del>	<del></del>	_	UTU-74826 6. IF INDIAN. ALLOTTEE OR TRIBE NAME			
APPLICATION	FOR P	ERMIT TO D	RILI	L, DEEI	PEN, OF	RPLUG	BACK		N/A			
ta. TYPE OF WORK  1b. TYPE OF WELL									7. UNIT AGREEMENT NAM Ashley	IE		
OIL	GAS			SINGLE		MULTIPLE		_	8. FARM OR LEASE NAME	WELL NO		
WELL X	WELL	OTHER		ZONE	X	ZONE		]	6-11-9-15			
2. NAME OF OPERATOR Inland Production	Compone								9. API WELL NO.			
3. ADDRESS OF OPERATOR	Сопрану							· · · · · · · · · · · · · · · · · · ·	IO. FIELD AND POOL OR W	/ILDCAT		
Route #3 Box 3630,	Myton, U	JT 84052			Phone:	(435) 640	5-3721		Monument Butte			
4. LOCATION OF WELL (Re At Surface SE/NW		elearly and in accordance			ments.*)			-	11. SEC., T., R., M., OR BLK.			
At Surface SE/NW At proposed Prod. Zone		1910 FWL 18	504° F	NL					AND SURVEY OR AREA SE/NW			
At proposed Frod. Zone								•	Sec. 11, T9S, R151	F.		
14. DISTANCE IN MILES AND									12. County	13. STATE		
Approximately 13.3				ı <b>h</b>	<del> </del>	<del></del>	,		Duchesne	UT		
15. DISTANCE FROM PROPOSE OR LEASE LINE, FT. (Also to		TO NEAREST PROPERT	TY .	16. NO. OF AC	CRES IN LEASE		17. NO. OF ACRE	S ASSIGNED	TO THIS WELL			
Approx. 1864' f/lse		08' f/unit line		2.1	89.98		40	) .				
18. DISTANCE FROM PROPOSE	D LOCATION*	TO NEAREST WELL.		19. PROPOSEI			20. ROTARY OR O		LS			
DRILLING. COMPLETED. O Approx. 1272'	R APPLIED FO	R ON THIS LEASE, FT.		. 6	500'		Do	tary				
21. ELEVATIONS (Show whether	r DE RT CR et	c)		0.	300			<del></del>	X. DATE WORK WILL START*			
6078' GR	- D1. 10.11 G1.11 G1.11	,							uarter 2001			
23. PROPOSED CA	SING AND	CEMENTING PRO	OGRAN	⁄I				<u> </u>				
SIZE OF HOLE		SIZE OF CASING	WEGHT	APOOT		SETTING DEF	тн	QUANTIT	Y OF CEMENT			
Refer to Monument	Butte Fie	eld SOP's Drilli	ng Pro	gram/Ca	sing Desig	gn						
		<u></u>										
Inland Produ	iction Coi	mpany proposes	to dr	ill this we	ell in accor	dance witl	the attache	ed exhib	its.			
			-									
The Conditio	ns of App	proval are also a	ttache	ed.								
										and the second second		
									-	DENTED		
									r - 10	: n 8 2001		
										0 8 2001 20/01/27/2		
*												
						•				- n . <b>.</b>		
										aci 25 201		
		•								MAN ALL NA PLEA FOR LARGE MINE		
										DIVISION OF		
IN ABOVE SPACE DESCRIE	3E PROPOSEI	D PROGRAM : If propo	sal is to d	ieepen or plug	back, give data	on present proc	luctive zone and p	roposed new	productive zone.	GAS AND MILLIG		
If proposal is to drill or deepen												
24.	, , , , .	1-		,	n							
SIGNED	wus	Myn		TITLE L	Permit Cle	erk		DATE	August 6, 2001			
(This space for Federal or State	office use)	~			^^	A # 1000 110	<b>***</b> * * * * * * * * * * * * * * * * *	<b>7</b>	THE RELIEF THE PERSON OF	MARIA ATTA ALI		
PERMIT NO. NOTIC	CE OF	APPROV	ÂL	APPROVALI	DATE C	INUI	Win	J U	I rat fast.	MALAIIAUN		
Application approval does not	warrant or certify	that the applicant holds le	gal or equi	table title to thos	se rights in the sul	biect lease which v	rould entitle the appl	licant to condi	uct operations thereon			
CONDITIONS OF APPROVA									,			
./	$\sim$	$\sim 11$	_	11	Analatas				,			
1/	1. 1/2	2/1/	$\Box$ Q	X	Assistar 	nt Field M ral Resou	ianager		10/00	1/2/1		
APPROVED BY	W I	X X Y PAUL	nga,	TILE _	Marie	idi nesol	ii Ceti	DATE	10/29	12001		
, .			, ,						,	,		

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COAs Page 1 of <u>1</u> Well No.: Ashley 6-11-9-15

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company	
Well Name & Number: Ashley 6-11-9-15	
API Number: 43-013-32297	_
Lease Number: <u>U-74826</u>	
Location: SESW Sec. 11 T.9S R. 15E	
Agreement: Ashley Unit U-73520X	

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. <u>DRILLING PROGRAM</u>

### Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at  $\pm 253$ '.

### 2. Other Information

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

(435) 828-7875

Kirk Fleetwood Petroleum Engineer

BLM FAX Machine (435) 781-4410

Well No.: Ashley Unit 6-11-9-15

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 6-11-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NW, Sec. 11, T9S, R15E

# SURFACE USE PROGRAM CONDITIONS OF APPROVAL

#### **CULTURAL RESOURCES**

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fail 1994).

#### PALEONTOLOGICAL RESOURCES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

#### SOILS, WATERSHEDS, AND FLOODPLAINS

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994). Inland will avoid placing fill material in the drainage adjacent to the well pad.

#### **WILDLIFE AND FISHERIES**

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

#### THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

#### LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale Black Sage Galleta grass Needle & thread

Atriplex confertifolia Artemisia nova Hilaria jamesii Stipa comata 3 lbs/acre 3 lbs/acre 3 lbs/acre 3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

#### **PIPELINES**

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

FORM 3160-5 (June 1990)

# DE

"NITED STATES	
EPARIENT OF THE INTERIOR	
DUDE AU OF LAND MANACEMENT	

ORM	M	ΑP	PROVE	D
		-		

Budget Bureau No. 1004-0135

Duageri	, ai caa ,			V.J.
Expires:	March	31.	1993	

5. Lease Designation and Serial No.

UTU-74826 Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals NA 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE **ASHLEY (GR RVR)** 1. Type of Well Oil Gas 8. Well Name and No. Well Well Other ASHLEY FED 6-11 - 4-15 9. API Well No. 2. Name of Operator 43-013-32297 INLAND PRODUCTION COMPANY 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. **MONUMENT BUTTE** Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 1864 FNL 1916 FWL SE/NW Section 11, T9S R15E **DUCHESNE COUNTY, UTA** CHECK ADDDODDIATE BOY'S TO INDICATE MATURE OF MOTICE

TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent Subsequent Report Final Abandonment Notice	·	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on Well completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

RECEIVED

AUG 0 5 2002

DIVISION OF OIL, GAS AND MINING

	at the foregoting is true and correct				
Signed	A landie Crosus	Title	Permit Clerk	Date	8/1/2002
	Mandie Crozier				
CC: UTAH D	OGM				
(This space for F	Federal or State office use)				
Approved by		Title		Date	
Conditions of ap	pproval, if any:				
CC: Utah DOG	6M				

FORM 3160-5 (June 1990)

1864 FNL 1916 FWL

#### **NITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	March 31, 1993
; .	Lease Design	ation and Serial No.

SUNDRY NOTICES AND	UTU-74826	
Do not use this form for proposals to drill or to dee Use "APPLICATION FO	pen or reentry a different reservoir. OR PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name  NA
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation ASHLEY (GR RVR)
X Oil Gas Well Other	RECEIVED	8. Well Name and No.  ASHLEY FED 6-11

2. Name of Operator 43-013-32297 INLAND PRODUCTION COMPANY 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. MONUMENT BUTTE Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721 11. County or Parish, State

4. Location of Well (Footage, Sec., T., R., m., or Survey Description) SE/NW Section 11, T9S R15E

**DUCHESNE COUNTY, UTA** 

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection **Permit Extension** Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED

nc1 2 3 2002

DIVISION OF OH DAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

14 I hereby certify	that the foregoing syrrue and correct				
Signed	Mandie Crozier	Title	Permit Clerk	Date	9/23/02
CC: UTAH					
(This space fo	or Federal or State office use)		_		. /
Approved b		_ Title	Petroleum Engineer	Date	10/16/02
Conditions of	approval, if any:		•		
CC: Litab Do	OGM.				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

# Inland Production Company APD Extension

Well: Ashley 6-11

Location:

SENW Sec. 11, T9S, R15E

Lease: UTU 74826

#### **CONDITIONS OF APPROVAL**

An extension for the referenced APD is granted with the following conditions:

- 1. The extension will expire 10/24/03
- 2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

#### Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Manche Crezier

Mandie Crozier

Regulatory Specialist

enclosures

JUL 3 0 2003

DIV. OF OIL, GAS & MINING

FORM 3160-5 (June 1990)

# \_\_\_ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Evnires: March 31 1003

Expires:	March 31,	1993
ance Decion	2 bee enite	erial No

SUNDRY NOTICES AND REPORTS ON WELLS	UTU-74826
Oo not use this form for proposals to drill or to deepen or reentry a different reservoir.  Use "APPLICATION FOR PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name  NA
SUBMIT IN TRIPLICATE . Type of Well	7. If Unit or CA, Agreement Designation ASHLEY (GR RVR)
X Oil Well Gas Well Other	8. Well Name and No. <b>ASHLEY 6-11-9-15</b> 9. API Well No.
. Name of Operator	43-013-32297
INLAND PRODUCTION COMPANY  . Address and Telephone No.	10. Field and Pool, or Exploratory Area  MONUMENT BUTTE
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721	11. County or Parish, State
. Location of Well (Footage, Sec., T., R., m., or Survey Description)	
1864 FNL 1916 FWL SE/NW Section 11, T9S R15E	DUCHESNE COUNTY, UT.

TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION			
X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Permit Extension	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well		
		Completion or Recompletion Report and Log form.		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inland Production Company requsts to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-31-03
By:

COPY SENT TO OPERATOR
Derte: 8-4-03
Initials: (#2)

RECEIVED
JUL 3 0 2003

			DIV. OF	Oll Gas.
4. I hereby certify that the foregoing is true and correct  Signed  Mandie Crozier	Title	Regulatory Specialist	Date	7/28/2003
CC: UTAH DOGM				
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:				
CC: Utah DOGM				

# Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Per	43-013-32297 Ashley 6-11-9-15 SE/NW Section 11, T9S R15E mit Issued to: Inland Production Company Permit Issued: 8/14/2001	,
above, hereby	ed as owner with legal rights to drill on the verifies that the information as submitted cation to drill, remains valid and does no	d in the previously
Following is a verified.	checklist of some items related to the ap	plication, which should be
•	rivate land, has the ownership changed, en updated? Yes□No□ <i>ᠭ</i> ᠺ 💆	if so, has the surface
•	s been drilled in the vicinity of the propos siting requirements for this location? Yes	
Has there beer permitting or o	n any unit or other agreements put in pla peration of this proposed well? Yes⊡ No	ce that could affect the
of-way, which	en any changes to the access route inclucional could affect the proposed location? Yes[	⊐No∮∖
Has the approv	ved source of water for drilling changed?	Yes□No□
	en any physical changes to the surface leire a change in plans from what was disces□Nò⊠	
Is bonding still	in place, which covers this proposed we	ll? Yes XINo□
Manch Signature	i Crozes	7/29/2003 Date
Title: Regulator	y Specialist	
Representing:	Inland Production Company	RECEIVED  JUL 3 0 2003  DIV. OF OIL, GAS & MINING

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company:	INLA	AND PRO	<u>DDUCT</u>	ION COM	PANY		
Well Name:	ASHI	LEY 6-11	-9-15		****		
Api No: 43-013-32	297		L	ease Type:	FEDER	AL	
Section 11 Towns	ship <u>09S</u>	Range_	15E	_County	DUCHE	SNE	_
Drilling Contractor	LEON RO	SS RATI	HOLE		RIG #	21	
SPUDDED:							
Date	10/08/03						
Time	4:00 PM						
How	DRY						
Drilling will comme	nce:				******		
Reported by	RAYI	HERRER	RA				
Telephone #	1-435	<u>-823-199</u> (	0				
Date 10/09/2003		Signed		CHD			

ORM 3160-5  June 1990)  DEPARTMENT BUREAU OF L  SUNDRY NOTICES AND  Do not use this form for proposals to drill or to deep	FORM APPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1993  5. Lease Designation and Serial No.  UTU-74826  6. If Indian, Allottee or Tribe Name	
	OR PERMIT -" for such proposals	NA
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation ASHLEY (GR RVR)
X Oil Gas Well Other		8. Well Name and No.  ASHLEY 6-11-9-15  9. API Well No.
Name of Operator INLAND PRODUCTION COMPANY Address and Telephone No.		43-013-32297  10. Field and Pool, or Exploratory Area  MONUMENT BUTTE
Rt. 3 Box 3630, Myton Utah, 84052 435-64  Location of Well (Footage, Sec., T., R., m., or Survey Description)  1864 FNL 1916 FWL SE/NW Section		DUCHESNE COUNTY, UT
	TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Weekly Status Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

On 10-8-03 MIRU Ross # 21. Drill 305' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 312'/ KB On 10-10-03 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3.5 bbls cement to pit. WOC.

RECEIVED

OCT 15 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foogoing is true and correct  Signed Hereby Correct	Title	Drilling Foreman	Date	10/10/03
Ray Herrera				
CC: UTAH DOGM				
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:				
CC: Utah DOGM				

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

			<u>8 5/8</u>	CASING SET	AT	312.2			
LAST CASIN	IG 8 5/8"	SET	AT 31 <u>2'</u>		OPERATOR	<u></u>	Inland Pro	duction Cor	npany
DATUM					WELL	Ashley Fed	6-11-9-15		
DATUM TO		ASING			FIELD/PRO	SPECT	Monumen	t Butte	
DATUM TO I	BRADENHE	AD FLANGE			CONTRACT	OR & RIG#		Ross # 21	
TD DRILLER	305'	LOGG	ER						
HOLE SIZE		<del></del>							
LOG OF CA	SING STRIN	G:							
PIECES	OD	ITEM -	MAKE - DESC	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH
		36.17' sh jt'	shjt						
		WHI - 92 cs	sg head				8rd	Α	0.95
7	8 5/8"	Maverick S			24#	J-55	8rd	Α	300.35
			GUIDE	shoe			8rd	A	0.9
CASING INV	ENTORY B	4L	FEET	JTS	TOTAL LEN	IGTH OF ST	RING	·	302.2
TOTAL LEN	GTH OF STE	RING	302.2	7	LESS CUT	OFF PIECE		į	2
LESS NON	CSG. ITEMS		1.85		PLUS DATU	JM TO T/CUT	OFF CSG		12
PLUS FULL	JTS. LEFT (	DUT	0		CASING SE	T DEPTH			312.2
	TOTAL		300.35	7	<u>ا</u> ر				
TOTAL CSG	. DEL. (W/O	THRDS)	298.15	7	COMPAI	RE			
TIMING			1ST STAGE		4				
BEGIN RUN	CSG.	<u></u>	SPUD	10/8/03	GOOD CIR	C THRU JOB		yes	
CSG. IN HO	LE			4:00 PM	<b>-</b>	IRC TO SUF		·	
BEGIN CIRC	>				RECIPROC	ATED PIPE	FOR	THRU	FT STROKE
BEGIN PUM	P CMT				DID BACK I	PRES. VALV	E HOLD ?	N/A	
BEGIN DSP	L. CMT				BUMPED P	LUG TO _		390	PSI
PLUG DOW		Т	Cemented	10/10/03	L				<del></del>
CEMENT US	["	<u> </u>		CEMENT CO		B. J.	· · · · · · · · · · · · · · · · · · ·	·	
STAGE	# SX			CEMENT TY					
1	150	Class "G" w	// 2% CaCL2 +	1/4#/sk Cello-	Flake mixed (	@ 15.8 ppg 1	.17 cf/sk yie	ld	
			i						
		<u> </u>		<u> </u>		0110111111	45 A ADA AN		·
	<del></del>	TCHER PLA				SHOW MAI	KE & SPACI	NG	
Centralizers	s - Middle fi	rst, top seco	ond & third for	. 3					······································
				<del>-                                    </del>				<u></u>	<u> </u>
					RECE	IVED	<u>,</u>		
CONTRACT	ם בחרבים. יים בחרבים ביים ביים ביים ביים ביים ביים ביים	てんてい/⊏	Day Harrara				DATE	10/10/03	
COMPANY I	KEPKESEN	IAIIVE _	Ray Herrera		OCT 15	2003	. DATE	10/10/03	

DIV. OF OIL, GAS & MINING

8	
_	

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

OCT 1 6 2003

OPERATOR: INLAND PRODUCTION COMPANY ADDRESS: RT. 3 BOX 3630

OPERATOR ACCT. NO. N5160

ENTITY ACTION FORM -FORM 6

DIV. OF OIL. GAS & MINING

MYTON, UT 84052

					MYTON,	UT 840	25				
ACTION	CURRENT	KEVI	ASSAULT		_				-		
CODE	ENTITY NO.	ENT/TY NO.	AMINUMBER	WELL KAPE			MARILLI	OCATION			
	1		<del>                                     </del>		00	SC	TP	$\overline{}$	T	SPUD	EFFECTIVE
A	99999 COMMENTS:	13923	43-013-32297	Ashley #6-11-9-15				RB	COUNTY	DATE	DATE
THE T	ALIMIENTE:	GREV	)	101107 110-13	SEINW	11	95	15E	Duchesne	October 8, 2003	10/16/03
ACTION	CURRENT	т									
tuue Tuur	ENTITY NO.	MEW ENTITY NO.	AS NUMBER	WELL RAME							
1			<del> </del>		00	50	ELL LOCATI			SP√D	EFFECTIVE
Α	99999	13924	43-047-34501	Federal #11-31-8-18			ТР	₽C	COUNTY	DATE	DATE
TELL 2 C	CAMBNTS:	GRRU		7 000:01 #11-31-0-78	NE/SW	31	85	18E	Uintah	October 9, 2003	links land
		SPRO								1 0010001 3, 2003	110/110/03
споч	CLIPRENT	HEW									''
XODE	EVITYNO.	CM YTITME	API NUMBER	WELL HAME							j
				<del></del>	00	sc 1	WELLLO			SPUD	EFFECTIVE
A	99999	13925	43.047.34500		<del></del>	- <del>3</del> -	18"	RG	COUNTY	DATE	DATE
ELL 3 OC	MINENTS:	$\sim 10^{-1}$	43-047-34500	Federal #7-31-8-18	SWINE	31	85	18E	8414 . 8		-/ /
		exe	$\mathcal{N}$	•				IOL	Vintah	October 13,2003	10/16/03
										-	114/6-
CTION	CURRENT	HEW	API NUMBER								Ĭ
ODE _	ENTITY NO.	ENTITY NO.		WELL HAME			WELLD	MORTAG		r	
.		1200			00	SC	TP	RG	COUNTY	<b>ജ</b> ധ	EFFECTIVE
A	99999 MVEHTS:	13926	43-013-32295	Ashley #4-11-9-15	NWINW	T			COLATY	DATE	DATE
	ON WESTIG.	GRRI	<i>U</i>		[ IANALIA PA	11	95	15E	Duchesne	October 13, 2003	10/14/03
			•						<del></del>		1 Julian 2
****	CURRENT	NEW	400								
: e	CM YTITME	CATITY NO.	API NUMBER	MELLMAME			WELL LOC	M. W			ļ
A		, _			00	5C	TP TP	PIG T		SPUD	EFFECTIVE
A	99999	13927	43-047-34494	Padamat H4 a c			<del></del> -	~~	COUNTY	DATE	DATE
L S CO	WIENTS:	-Pen	· 11 - 0 - 17 - 24	Federal #1-31-8-18	NEINE	31	85	18E	Uintah	<b>0</b> -4-7	:0//
	'								Januari	October 15, 2003	_ <i>[0]110</i> 103   1
											, ,
EM CO	PES  See instruction	rs on back of form) r new well july e well i									
J - A4	I new wel to exist i	10 <b>400</b> hr /1994 to a c							1/0/01	19 A	- <u></u> .
C HE	- SESION WILL FROM MA	P desking makes as	m			_			KHINYY (	1. Van II	
D- Re	SEZMU MAJ (KOJO)	in any property to a un	Par Calify			•					Kebble S. Jones
E- Oh	ior (explain as come	nents section)					4			/	TO C. PURES
TE: Use C	OMMENT section	iù Reninis udus anno 4	Premity 1911 Code was selected.				•	Ps	eduction Clark	. / \	0.4.0
			101 Code was selected.					TIN	¢	<del></del>	October 16, 2003
<del>(</del> 99)											Dale

FORM 3160-5 (Ju

Approved by

CC: Utah DOGM

Conditions of approval, if any:

# **UNITED STATES**

FORM APPROVED

(June 1990)		T OF THE IN			Budget Bureau N Expires: March		
				5. Leas	e Designation an	d Serial No.	_
SUNDRY NOTICES AND REPORTS ON WELLS					TU-74826		
Do not use this form for	proposals to drill or to deep Use "APPLICATION FO			6. If Inc	lian, Allottee or 1	Tribe Name	
	CLIDMIT IN	TRIPLICAT			nit or CA, Agree	ment Designation	_
1. Type of Well	<u>SUBMIT IN</u>	TRIPLICA	<u> </u>	— ^·	SHLET (G	K K V K)	
X Oil	Gas Well Other			AS	Name and No. SHLEY 6-1	1-9-15	
2 News - 50					Well No. -013 <del>-3240</del> 2	33297	
2. Name of Operator INLAND PRODU	CTION COMPANY			<del></del>	d and Pool, or Ex	<del></del>	_
3. Address and Telephone No.				-	ONUMEN		
	yton Utah, 84052 435-6	46-3721		11. Cou	mty or P <b>arish</b> , Sta	ate	
4. Location of Well (Footage, Sec 1864 FNL 1916 FV	., T., R., m., or Survey Description)  WL SE/NW Section	n 11, T9S R15	ē	D	UCHESNE	COUNTY, UT	
12. CHEC	K APPROPRIATE BOX(s)	TO INDICATE	NATURE OF NOTICE, REPOR	T, OR OTH	IER DATA		_
TYPE OF S	UBMISSION		TYPE OF	ACTION			_
	Notice of Intent Subsequent Report	Abandon Recomp Plugging	letion g Back		Change of Plar New Construct Non-Routine F	tion Fracturing	
	Final Abandonment Notice	Casing I	· .		Conversion to		
<u></u>		X Other	Weekly Status Report		Dispose Water	•	
				•	-	altiple completion on Well on Report and Log form.)	
	Oiona (Claudu assa all partinosa dusila		including estimated date of starting any proposed v	···········	<del></del>	n report and Log torns.)	_
	ations and measured and true vertical depths						
psi. Test 85/8	8" csgn to 1,500 ps	si. Vernal	quipment. Pressure tes BLM office was noti	fied of	test. PU	J BHA and tag	
cement @ 24	3'. Drill out cemen	nt & shoe.	Continue to drill a 7	77/8" ho	le with	fresh water to a	
_			Open hole log from T				
			llar, & 141 Jt's 51/2"				
	<del>-</del>						
			/ 3% KCL, 8 % Gel,				
.8% Sms, 1/4	# sks Celloflake. M	lixed @ 11	.0 ppg, >3.42 yld. Fo	llowed l	by 480 s	ks 50/50 Poz w/	
3% KCL, 2%	6 Gel, .05% Static	free, 1/4#	sk Celloflake. Mixed	@ 14.4	ppg, >	1.24 yld. Good	
			slips @ 98,000 # 's t				
•	• •		, biipb 😀 , o, o o o o		r		
@ 6:00 am or	11 1-0-04						
14. I hereby certify that the foreg	oing is true and correct						_
Signed	has Horner	Title	Drilling Foreman		_ Date	Jan 6,2004	_
	lerrera .						
CC: UTAH DOGM							_
(This space for Federal or	State office use)	<del>_</del> -			Dat-		
Approved by		Title	_		_Date		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictinious or fradulent statements or representations as to any matter within its jurisdiction.

JAN 0 9 2004

RECEIVED

## INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

			5 1/2"	CASING SET	AT	6118.13			
		<del></del>			Fit clir @				
LAST CASIN	G 8 5/8"	SET A	T 312'	<u>.</u>	OPERATOR		Inland Pro	duction Con	npany
DATUM	12.5 KB			<u></u>	WELL	Ashley Fe	d 6-11-9-15		
DATUM TO	CUT OFF CA	SING _	12		FIELD/PROS	SPECT _	Monumen	t Butte	
DATUM TO E	BRADENHEA	D FLANGE			CONTRACT	OR & RIG#		Patterson 1	55
TD DRILLER	- <del>6130</del> - (2	120LOGGE	R						
HOLE SIZE	7 7/8"								
								· · · · · · · · · · · · · · · · · · ·	
LOG OF CAS	SING STRING	3:						,	
PIECES	OD	ITEM - I	MAKE - DESCR	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt							. 14
		6.70'	4179.01'Short	jt					
141	5 1/2"	ETC LT & C	casing	····	15.5#	J-55	8rd	A	6084.38
		Float collar							0.6
1	5 1/2"	ETC LT&C	æg		15.5#	J-55	8rd	Δ	20
			GUIDE	shoe			8rd	A	0.65
CASING INV	ENTORY BA	<b>\L.</b>	FEET	JTS	TOTAL LEN	IGTH OF ST	RING		6119.63
TOTAL LEN	GTH OF STF	RING	6119.63	142	LESS CUT	OFF PIECE			14
LESS NON	CSG. ITEMS		15.25		PLUS DATU	JM TO T/CU	T OFF CSG		12.5
PLUS FULL	JTS. LEFT C	DUT	90.12	_2	CASING SE	T DEPTH			6118.13
	TOTAL		6194.50	144	la				
TOTAL CSG	. DEL. (W/O	THRDS)	6194.5	144	СОМРА	RE			
TIMING			1ST STAGE	2nd STAGE	]				
BEGIN RUN	CSG.		7:30pm	1/7/04	GOOD CIR	C THRU JO	В		
CSG. IN HO	LE		11:30pm	1/7/04	Bbls CMT C	IRC TO SU	RFACE	good returns	
BEGIN CIRC	3		12:00am	1/8/04	RECEPROC	ATED PIPE	FOR	THRUSTRO	KE_
BEGIN PUM	IP CMT		1:48am	1/8/04	DID BACK	PRES. VAL	/E HOLD ?	yes	
BEGIN DSP	L. CMT		2:52am	1/8/04	BUMPED P	LUG TO _		2040	PSI
PLUG DOW	N		3:17am	1/8/04				<del> </del>	
CEMENT U	SED			CEMENT CO	MPANY-	B. J.		<del></del>	
STAGE ·	# SX			CEMENT TY	PE & ADDITI	VES			
11	300	Premlite II v	v/ 10% gel + 3	% KCL, 3#s /	sk CSE + 2#	sk/kolseal +	1/4#s/sk Ce	ello Flake	
		mixed @ 1	1.0 ppg W / 3.4	3 cf/sk yield	· · - <del></del>				
2	480	50/50 poz \	N/ 2% Gel + 3%	6 KCL, .5%EC	1,1/4# sk C.F	. 2% gel. 3º	% SM mixed	@ 14.4 ppg W	/ 1.24 YLD
CENTRALIZ	ZER & SCRA	TCHER PLA	CEMENT	<u> </u>		SHOW MA	KE & SPAC	ING	
Centralizer	s - Middle fi	rst, top sec	ond & third. T	hen every thi	d collar for	a total of 20	0.	RECEI	<del>//= </del>
,						· — · · · · · · · · · · · · · · · · · ·	<del></del>	JAN 0 g	2004
								V. OF OIL, GAS	& MINING
COMPANY	REPRESEN	TATIVE _	Ray Herrer	3			_ DATE	Jan 8,2004	

FORM 3160-5 (June 1990)

# NITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FUL	CIVI P	IPPRO	VEL	,
Bud	lget E	Вигеаи 1	No.	1004-0135
-				

CODIA I DDD OVED

5. Lease Designation and Serial No.

UTU-74826

Duuget 1	Bureau No.	1004
Expires:	March 31,	199

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals NA 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE ASHLEY (GR RVR) 1. Type of Well Oil 8. Well Name and No. X Well Other **ASHLEY 6-11-9-15** 9. API Well No. 2. Name of Operator 43-013-32297

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

MONUMENT BUTTE

11. County or Parish, State

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

INLAND PRODUCTION COMPANY

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

**DUCHESNE COUNTY, UT** 

10. Field and Pool, or Exploratory Area

12.	CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
T	PE OF SUBMISSION		PE OF ACTION
	X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 1 3 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing strue and correct
Signed Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by Title Date

Conditions of approval, if any:

CC: Utah DOGM

FORM 3160-5 (September 2001)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

	BUREAU OF LAND MANAG	5. Lease Serial No.				
SUNDR	Y NOTICES AND REPO	RTS ON WELL	5	UTU73520X		
Do not use to abandoned w	this form for proposals to rell. Use Form 3160-3 (AP	drill or to re-ententententententententententententente	er an osals. ————	6. If Indian, Allo	ottee or Tribe Name.	
SUBMIT IN T	RIPLICATE - Other Inst	urctions on reve	rse side	7. If Unit or CA	Agreement, Name and/or No.	
1. Type of Well				ASHLEY UNI	T	
X Oil Well Gas Well	Other			8. Well Name ar	nd No.	
Name of Operator     Inland Production Company		· "-		ASHLEY 6-11	-9-15	
3a. Address Route 3 Box 3630		3b. Phone No. (inch	ida ava anda)	9. API Well No.		
Myton, UT 84052		435.646.3721	ide tire code)	4301332297	ol, or Exploratory Area	
4. Location of Well (Footage, Sec. 1916 FWL, 1864 FNL	c., T., R., M., or Survey Description			Monument But	tte	
SE/NW Section 11 T9S R1	15E			11. County or Pa	msn, state	
12. CHECH	K APPROPRIATE BOX(ES	S) TO INIDICAT	E NATURE C	F NOTICE, OR O	THER DATA	
TYPE OF SUBMISSION		,	TYPE OF ACT			
	C A .: J:	<b>—</b>				
☐ Notice of Intent	Acidize  Alter Casing	Deepen		duction(Start/Resume)	Water Shut-Off	
Cubarana Panas	Casing Repair	Fracture Treat  New Constructi	=	lamation omplete	Well Integrity	
X Subsequent Report	Change Plans	Plug & Abando	_	•	Other	
Final Abandonment Notice	Convert to Injector	Plug Back	-	porarily Abandon er Disposal	Weekly Status Report	
(6020-6025'), (5961-5973'); Sta (4991-4999'); Stage #7: (4920-4 used between stages. Fracs were cleaned to PBTD @ 6096'. Zon-	ntervals were perforated and hydra age #2: (5878-5889'); Stage #3: (5 4930'); Stage #8: (4529-4537'); S e flowed back through chokes. A s es were swab tested for sand clean up was run in well on sucker rods.	810-5820'): Stage #4 stage #9: (4215-4224' service rig was moved up. A BHA & produce	<ul> <li>(5731-5744'), (:</li> <li>All perforations over the well on ction tubing string</li> </ul>	5698-5709'); Stage #5: s were 4 JSPF. Compos 1/22/04. Bridge plugs v were run and anchored d pump on 1/29/04.	(5353-5363'); Stage #6: site flow-through frac plugs were vere drilled out and well was	
I hereby certify that the foregoing is	s true and correct	Title	· · · · · · · · · · · · · · · · · · ·		OIL, GAS & MINING	
Name (Printed/ Typed) Matthew Richmond		Production	Clerk		·*//¥G	
Signature Wall Value	,	Date 2/23/2004	CICIX			
	THIS SPACE FO	R FEDERAL O	R STATE OF	FICE USE		
Approved by Conditions of approval, if any, are attack which would entitle the applicant to concertify that the applicant holds legal or e	duct operations thereon. quitable title to those rights in the subje	arrant or ct lease	Citle  Office	Da	ite	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious and fraudulent	<ul> <li>5 U.S.C. Section 1212, make it a crime t statements or representations as to any</li> </ul>	tor any person knowing matter within its jurisdi	y and willfully to m	ake to any department or ag	gency of the United	

March 3, 2004

State of Utah, Division of Oil, Gas and Mining Attn: Ms. Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Jonah 4-11-9-16 (43-013-32279) Ashley 6-11-9-15 (43-013-32297) Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris Engineering Tech

**Enclosures** 

cc:

Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver Well File – Roosevelt Patsy Barreau/Denver Bob Jewett/Denver Matt Richmond/Roosevelt

RECEIVED

MAR 0 4 2004

DIV. OF OIL, GAS 3 AMPGAS

#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

(See other instructions ons reverse side)

SUBMIT IN DUF.\_\_\_ATE\* FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT										UTU-	74826	
WELL (	COMPL	ETION	OR R	ECOM	<b>PLETION</b>	I RE	PORT A	ND LOG*		6. IF INDIAN,		OR TRIBE NAME
a. TYPE OF WORK					·					7. UNIT AGRE		<del></del>
b. TYPE OF WELL		OIL WELL	X	GAS WELL	DRY		Other				As	hley
NEW [	work [	т т	_	PLUG				•		8. FARM OR I	EASE NAM	E, WELL NO.
WELL X	OVER	DEEPEN		BACK	DIFF RESVR.		Other				Ashley 6	6-11-9-15
. NAME OF OPERATOR		IN	ILAND	RESOL	JRCES INC.					9. WELL NO.		3-32297
ADDRESS AND TELEPH		401 17th	St Su	ita 1000	Denver, C	O 80	202		- ·	10. FIELD AND	POOL OR	WILDCAT
LOCATION OF WEL		tions clearly a	nd in accor	dance with a	any State requirem	ents.*)				11. SEC., T., R.		ent Butte OCK AND SURVEY
At Surface		1864' FN	IL & 191	6' FWL (N	WNW) Sec. 1	1, Twp	9S, Rng 15	E		OR AREA		
At top prod. Interval repo	orted below									<u> </u>	ec. 11,	T9S, R15E
At total depth				14. API NO.	040 00007	,	DATE ISSUED			12. COUNTY O		13. STATE
5. DATE SPUDDED	l6. DATE T.D. F	REACHED	17 DA		-013-32297 Ready to prod.)	18		14/2001 DF, RKB, RT, GR, ET	°C )*	Duci	nesne	UT 19. ELEV. CASINGHEAD
10/8/2003 0. TOTAL DEPTH, MD & 1	1/8	/2004		1/29	9/2004	L	6078	'GL		6090' KE	3	
O. TOTAL DEPTH, MD &	170	21. PLUG BAC	K T.D., MD	& TVD	22. IF MULTII HOW MAI		ИPL.,	23. INTERVALS DRILLED BY	ROT	ARY TOOLS	i	CABLE TOOLS
6130'			6096'					>		X		
4. PRODUCING INTERVA	L(S), OF THIS (	COMPLETION				EL CO:	051					25. WAS DIRECTIONAL SURVEY MADE
				Green r	River 421	5'-60	25					No
6 TYPE ELECTRIC AND ( Dual Induction (	OTHER LOGS R Guard, SF	Compe	nsated	Density	20-04 , Compens	ated	Neutron, (	GR, Caliper,	Cem	ے 3 - 3 - ent Bond	04 Log	27. WAS WELL CORED NO
.3.				CASIN	G RECORD (Re	port all	strings set in v	vell)				
CASING SIZE/GF 8-5/8" - J-		WEIGHT.			TH SET (MD)		OLE SIZE 2-1/4"	TOP OF CEI		MENTING REC		AMOUNT PULLED
5-1/2" - J-		15.5			5118'		7-7/8"	300 sx Premi				*******
							-					
SIZE	TOP (		R RECO	RD OM (MD)	SACKS CEMENT	ra I	CORECT (AAD)	30.		TUBING RE		
0120	10. (	MD)	BOTTE	W (WD)	SACKS CEMEN	<u> </u>	SCREEN (MD)	SIZE 2-7/8"		EOT @	)	PACKER SET (MD)
										6007		5903'
I. PERFORATION RECO	RD (Interval, si ERVAL	ize and number)		7E	SPF/NUMBE	32		ACID, SHOT,	FRACT			
	,5) 5961-73	'. 6020-25'		<u>ze</u> 38	4/68	<u>.K</u>	5961'-		Frac			MATERIAL USED nd in 496 bbls fluid.
		878-5889		38	4/44	$\neg$					nd in 482 bbls fluid.	
	(CP2) 5	810-5820'	.0	38	4/40	$\neg \vdash$	5810-		<del></del>		eft Un-Fra	
(CP1)	5698-5709	', 5731-44'		38	4/96		5698-	5744'	Frac	w/ 59,279#	20/40 sa	nd in 496 bbls fluid.
	<del></del>	) 5353-63'		38	4/40		5353-		Frac	w/ 59,350#	20/40 sa	nd in 491 bbls fluid.
	<u></u>	1991-4999'		38	4/32		4991-					nd in 375 bbls fluid.
	<del></del>	1920-4930' 1) 4529-37'		38 38	4/40 4/32		4920- 4529-			<del></del>		nd in 370 bbls fluid.
		215-4224'		38	4/36		4215-					nd in 360 bbls fluid.
3.*	(55.7)					UCTIO		7227	, 140	W 40,042#	20/40 34	nd in 357 obis haid.
PATE FIRST PRODUCTION 1/29/200	)4		N METHOD		1/2" x 1-1/2			ump				ATUS (Producing or shut-in)
DATE OF TEST	HOU	RS TESTED	СНОКІ	ESIZE	PROD'N. FOR TEST PERIOD	OILBE	BLS.	GASMCF.	WATE	RBBL.		GAS-OIL RATIO
10 day ave					>		115	95		20		826
LOW. TUBING PRESS.	CAS	ING PRESSURE		JLATED JR RATE	OIL-BBL.		GASMCF.		WATER	BBL.	OIL GRAVIT	Y-API (CORR.)
4. DISPOSITION OF GAS (	Sold, used for fu	el, vented, etc.)	2014 T	& Usad	for Fuel		<u> </u>	<u>.                                      </u>		TEST WITNES	SED BY	AD 0 /: 2001
5. LIST OF ATTACHMEN	TS		3010	a USEU	ioi ruei					L	P1/	AR 0 4 2004
6. I hereby certify that the	ne foregoing o	nd attached in	ormation :	s complete o	ind correct as data:	rmined 4	from all available	la records			11,44,	· · · · · · · · · · · · · · · · · · ·
(1)		#WW	ormation i	s complete a	TITLE			eering Tech	nician	l	DATE	3/2/2004
<del></del>	arris	,					<u>v</u>	<u>-</u>	-		•	BDH

	a	TRUE VERT, DEPTH			<b>j.</b> ****											
IARKERS	TOP	MEAS, DEPTH	3714' 3948'	4060' 4318'	4598' 4629'	4740'	5086'	5648' 6079'	.1609							
38. GEOLOGIC MARKERS		NAME	Garden Gulch Mkr Garden Gulch 1	Garden Gulch 2 Point 3 Mkr	X Mkr Y-Mkr	Douglas Creek Mkr BiCarbonate Mtr	B Limestone Mkr	Castle Feak Basal Carbonate	Lotal Deptn (LOGGEKS							
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.		Well Name Ashley 6-11-9-15													
used, time tool open, flow	воттом												· · · · · ·			
interval tested, cushion 1	TOP						,									
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION									-						

\* •

FAX NO.

INLAND

P. 02



## United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT Utah State Office** P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO UT-922

MAR 2 9 2004

Inland Production Company Attn: Gary Alsobrook 410 Seventeenth Street, Suito 700 Denver, Colorado 80202

Re:

7th Revision of the Green River Formation FA "A"

**Ashley Unit** 

Duchesne County, Utah

#### Gentlemeh:

The 7th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, Is hereby approved effective as of December 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 7th Revision of the Green River Formation Participating Area "A", results in the addition of 517.14 acros to the participating area for a total of 2,434.84 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

40 12419 from

WELL NO.	API NO.	LOCATION	LEASE NO.
10 13917	43-013-32298	SENE, 10-95-15E	UTU74826
10/3872	43-013-32291	Lot 3, 10-98-15E	UTU74826
11 12419	48-013-82214	NWNE, 11-99-15E	UTU74826
11 13926	43-013-32295	NWNW, 11-98-15E	UTU74826
11 13923	43-013-32297	SENW, 11-98-15E	UTU74826
11 /2419	48-013-32215	SWNE, 11-95-15E	UTU74826
-11 13893	43-013-32303	SESW. 11-9\$-15E	UTU74826
14 13965	43-013-32395	NENE, 14-95-15E	UTU66184
14 /3941	43-013-32397	NENW, 14-95-15E	UTU66184

ENTITY ACTION REQUEST

ER 4/8/04

APR-01-2004 THU 02:47 P

FAX NO.

P. 03

2

	WELL NO.	API NO.	LOCATION	LEASE NO.	
- 0	4-14 13985	43-013-32398	NWNW, 14-96-15E	UTU88184	GREV
10119 from	2-15 14629	43-013-32403	NWNE, 15-98-15E	UTU66184	GREV
12411	6-15 / 4030	43-013-32404	Lot 2, 15-98-15E	UTU66184	GRRU
to 1.	7-15 13940	43-013-32405	SWNE, 15-9S-15E	UTU66184	GREV

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 7th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

#### Enclosure

pcc:

Minerals Adjudication Group w/ext b

Division of Oil, Gas & Mining

Ashley Unit w/enclosure

MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure

Agr. Sec. Chron.

Fluid Chron.

UT922:TATHOMPSON:tt:3/24/04

Division AFMS		Ausinted
Field Manager	11	
Plenner	Ţ	
NEPA		
Ranger		
Bus, Practices		
Hannusbies		
Operations		
BUREAU OF LAND IN	GUT, VER	nal, utah
100	7 151	
× 11.7	¥ 64	
ME IALS		



# United States Department of the Interior



# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Llouters

Michael Coulthard Acting Chief, Branch of Fluid Minerals

#### Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

					and the second second
UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
· ·	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553·	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013·	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832°	
027345	44210	68105	74872	79833 <sup>,</sup>	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	•
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		•
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238	•	
10760	51081	72108	76239	•	
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

# ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

#### ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

#### ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs, Treasurer

#### **OPERATOR CHANGE WORKSHEET**

**ROUTING** 1. GLH 2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

#### X Operator Name Change

#### Merger

The operator of the well(s) listed below has	ive:	9/1/2004							
FROM: (Old Operator):		•		TO: ( New Operator):					
N5160-Inland Production Company				N2695-Newfield Production Company					
Route 3 Box 3630				Route 3	Box 3630				
Myton, UT 84052		Myton,	UT 84052						
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721				
CA	Vo.			Unit:		AS	HLEY		7
WELL(S)	•								1
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	1
					NO	TYPE	TYPE	STATUS	<u> </u>
ASHLEY 8-10-9-15	10			4301332298	12419	Federal	ow	P	
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A	
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	Α	
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	ow	OPS	
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	ow	P	
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A	
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	ow	P	
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	ow	P	
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	ow	P	$\top$
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	ow	P	1
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	ow	P	
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	ow	P	
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	ow	P	K
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	ow	P	K
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A	K
ASHLEY FED 4-13-9-15	13			4301332393	12419	Federal	ow	P	K
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	ow	P	K
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395		Federal	ow	P	K
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	ow	P	К
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	ow	P	K
									]

#### **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted contacted on:

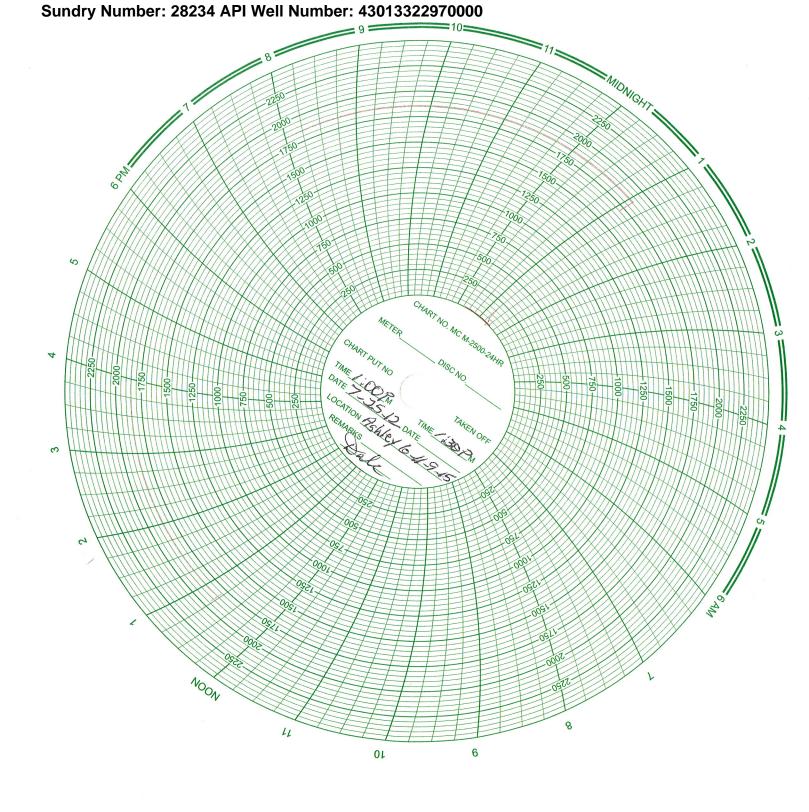
6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
6b. Inspections of LA PA state/fee well sites complete on:	waived	
7. Federal and Indian Lease Wells: The BLM and or t	the DIA has annua	wed the margar name shangs
<ol> <li>Federal and Indian Lease Wells: The BLM and or to or operator change for all wells listed on Federal or Indian lea</li> </ol>		BLM BIA
of operator change for all wens listed on rederal or indian les		BLW BIA
8. Federal and Indian Units:		
The BLM or BIA has approved the successor of unit operat	or for wells listed on:	<u>n/a</u>
9. Federal and Indian Communization Agreement	` '	,
The BLM or BIA has approved the operator for all wells lis	ted within a CA on:	na/
10. Underground Injection Control ("UIC") The	Division has approve	ed UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	• •	•
	and matter enopologic mate	<u> </u>
DATA ENTRY:		
1. Changes entered in the Oil and Gas Database on:	2/28/2005	
2. Changes have been entered on the Monthly Operator Chang	ge Spread Sheet on:	2/28/2005
	, o sproud shoot on	2,20,200
3. Bond information entered in RBDMS on:	2/28/2005	
4. Fee/State wells attached to bond in RBDMS on:	2/29/2005	
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005	
5. Injection Projects to new operator in RBDMS on:	2/28/2005	
C D '		
6. Receipt of Acceptance of Drilling Procedures for APD/New of	on:	waived
FEDERAL WELL(S) BOND VERIFICATION:		
Federal well(s) covered by Bond Number:	UT 0056	
•		
INDIAN WELL(S) BOND VERIFICATION:		
1. Indian well(s) covered by Bond Number:	61BSBDH2912	
DEE 9. CTATE WELL (C) DOND VEDIDICATION		
FEE & STATE WELL(S) BOND VERIFICATION  1. (R649-3-1) The NEW operator of any fee well(s) listed cover		61BSBDH2919
1. (1047-3-1) The 1424 operator of any fee well(s) fisted cover	ca by Bona Number	01B3BD112717
2. The FORMER operator has requested a release of liability fro	m their bond on:	n/a*
The Division-sent response by letter on:	n/a	
LEASE INTEREST OWNER NOTIFICATION:		
3. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been		<u></u>
of their responsibility to notify all interest owners of this change	<u></u>	n/a
COMMENTS:		
*Bond rider changed operator name from Inland Production Comp	oany to Newfield Proc	duction Company - received 2/23/05
	:	
***		

	STATE OF UTAH		FORM 9					
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826					
SUNDF	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)					
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ASHLEY 6-11-9-15					
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43013322970000					
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE							
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 1916 FWL			COUNTY: DUCHESNE					
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 11 Township: 09.0S Range: 15.0E Meridi	an: S	STATE: UTAH					
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
	ACIDIZE	ALTER CASING	CASING REPAIR					
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION					
7/25/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK					
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
Date of Spau.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON					
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL					
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
	WILDCAT WELL DETERMINATION	OTHER	OTHER:					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The subject well has been converted from a producing oil well to an injection well on 07/20/2012. On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen.								
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	<b>PHONE NUMBE</b> 435 646-4874	R TITLE Water Services Technician						
SIGNATURE N/A		<b>DATE</b> 8/1/2012						

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness: Chris Jensen	Date 7125112	Time /200	am pm
163t Odiladoton a)			
Others Present:			
Well: Ashley 6-11-9-15	Field:	ent Butte 32297	
1131019	API NO:	3.2.297	
Well Location: SE/NE Sec. 11, T95, R15E	43-013-		
Time  0 min 5 10 15 20 25 30 min 35 40 45 50 55 60 min	Casing Pressure  1850 1850 1850 1850 1850 1850 1850	psig psig psig psig psig psig psig psig	
Tubing pressure:	325	psig	
Result:	Pass (A)	Fail	
Signature of Witness:	Travita	to Allen	
Signature of Person Conduc	ting Test:	M. J. Car	
_			



Summary Rig Activity Page 1 of 2

#### **Daily Activity Report**

Format For Sundry
ASHLEY 6-11-9-15
5/1/2012 To 9/30/2012

7/18/2012 Day: 1

Conversion

NC #1 on 7/18/2012 - MIRU NC#1,R/D Unit,U/S pmp,Flush Tbg W/-40 BW,Seat pmp,Fill Tbg W/23 BW,P/Tst Tbg,Blow HIT @ 3000 Psi,U/S POOH L/D Rod Prod & pmp.N/U BOP, POOH W/-2 Jts Tbg, SWI, C/SDFN. - 10:30AM MIRU NC#1, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-23 BW, Blow HIT @ 3,000 Psi. Unseat pmp, POOH W/-1 1/2X22' Polish Rod 3/4X2'-4'-6' Ponys, 100- 3/4 4 Per, 106- 3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-21 BW On TOOH. N/D W/-HD, N/U BOP, R/U R/Flr, T/A Was Not Set. POOH W/-2 Jts Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 10:30AM MIRU NC#1, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-23 BW, Blow HIT @ 3,000 Psi. Unseat pmp, POOH W/-1 1/2X22' Polish Rod 3/4X2'-4'-6' Ponys, 100- 3/4 4 Per, 106- 3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-21 BW On TOOH. N/D W/-HD, N/U BOP, R/U R/Flr, T/A Was Not Set. POOH W/-2 Jts Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl.

Daily Cost: \$0

**Cumulative Cost:** \$5,799

#### 7/19/2012 Day: 2

Conversion

NC #1 on 7/19/2012 - POOH W/126 Jts Tbg In Derrick Breaking & Redoping Tool Jts, L/D Excess Tbg & BHA On Float. TIH W/ Pkr & Psr Tst Tbg. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-126 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 53 Jts Tbg, T/A 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. P/U & RIH W/ 2 3/8 Re-entry Guide, 2 3/8 X/N Nipple, 2 3/8 Tbg Sub, 2 7/8 X 2 3/8 XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, 2 7/8 S/N, 126 Jts 2 7/8 J-55 Tbg, R/U Swb T, Pmp 15 BW, Drop S/V, Fill W/32 BW, R/D Swb T, R/U Isolation Tool & Pst Tst Tbg To 3300Psi. Prs Fell To 3210Psi In One Hour. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-126 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 53 Jts Tbg, T/A 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. P/U & RIH W/ 2 3/8 Re-entry Guide, 2 3/8 X/N Nipple, 2 3/8 Tbg Sub, 2 7/8 X 2 3/8 XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, 2 7/8 S/N, 126 Jts 2 7/8 J-55 Tbg, R/U Swb T, Pmp 15 BW, Drop S/V, Fill W/32 BW, R/D Swb T, R/U Isolation Tool & Pst Tst Tbg To 3300Psi. Prs Fell To 3210Psi In One Hour. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Finalized

Daily Cost: \$0

**Cumulative Cost:** \$13,811

#### 7/20/2012 Day: 3

Conversion

NC #1 on 7/20/2012 - N/D BOPs, N/U W/H-D, Pmp Pkr Fluid, Psr Tst Csg To 1700Psi, Well Ready For MIT. Final Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Psr @ 3310( Good Tst), Blow Tbg Down, R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, L/D 1 Jt Tbg To Move Pkr Away From Csg Collar, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D & Pmp Pkr Fluid W/ 60 BW, N/D W/H-D, Set Pkr In 15K Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Fill Casing & Air Out W/ 40 BW, Psr Tst Csg To 1710Psi. Held For an Hour(Good Tst), R/D Rig @ 4:30PM, CSDFN, 4:30PM-5:00PM C/Trvl, Well Ready For MIT ( Final Rig Report ) - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Psr @ 3310( Good Tst), Blow Tbg Down, R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, L/D 1 Jt Tbg To Move Pkr Away From Csg Collar, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D &

Summary Rig Activity Page 2 of 2

Pmp Pkr Fluid W/ 60 BW, N/D W/H-D, Set Pkr In 15K Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Fill Casing & Air Out W/ 40 BW, Psr Tst Csg To 1710Psi. Held For an Hour(Good Tst), R/D Rig @ 4:30PM, CSDFN, 4:30PM-5:00PM C/Trvl, Well Ready For MIT ( Final Rig Report ) **Finalized** 

Daily Cost: \$0

Cumulative Cost: \$32,947

#### 7/30/2012 Day: 4

Conversion

Rigless on 7/30/2012 - Conduct initial MIT - On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized** 

Daily Cost: \$0

**Cumulative Cost:** \$116,217

**Pertinent Files: Go to File List** 

Sundry Number: 31800 API Well Number: 43013322970000

	STATE OF UTAH				FORM 9	
ı	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		6	5.LEASE UTU-7	DESIGNATION AND SERIAL NUMBER: 4826	
SUNDR	RY NOTICES AND REPORTS	S ON	WELLS	6. IF IND	AN, ALLOTTEE OR TRIBE NAME:	
	oposals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT o GMBU (	r CA AGREEMENT NAME: GRRV)	
1. TYPE OF WELL Water Injection Well				8. WELL NAME and NUMBER: ASHLEY 6-11-9-15		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY			<b>9. API NUMBER:</b> 43013322970000		
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052 <b>PHONE NUMBER:</b> 435 646-4825 Ext					and POOL or WILDCAT: IENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 1916 FWL				COUNTY		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 09.0S Range: 15.0E Meridian: S						
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	RT, OR O	THER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	ACIDIZE		ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME	
	✓ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	1	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT		NEW CONSTRUCTION	
11/6/2012	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON	
	TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL	
DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION	
Report Date:		:	SI IA STATUS EXTENSION			
	WILDCAT WELL DETERMINATION	<b>V</b>	OTHER		Put on Injection	
	COMPLETED OPERATIONS. Clearly shown erence well was put on inje 11/06/2012.	-	_	FOI	Accepted by the Utah Division of I, Gas and Mining RECORD ONLY November 07, 2012	
NAME (PLEASE PRINT)	PHONE NUM	IREP	TITLE			
Lucy Chavez-Naupoto	435 646-4874		Water Services Technician			
SIGNATURE N/A			<b>DATE</b> 11/7/2012			



August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

#### Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier Permit Clerk

mc

enclosures

RECEIVED

AUG o a 2001

DIVISION OF OIL, GAS AND MINING

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. et Bureau No. 1004-0136 es December 31, 1991

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO. UTU-74826			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN. ALLOTTEE OR TRIBE NAME		
						N/A		
1a. TYPE OF WORK DRILL X DEEPEN						7. UNIT AGREEMENT NAME		
Ib. TYPE OF WELL						Ashley		
OIL GAS SINGLE MULTIPLE						8. FARM OR LEASE NAME WELL NO		
WELL X WELL OTHER ZONE X ZONE						6-11-9-15		
2. NAME OF OPERATOR						9. API WELL NO.		
Inland Production Company								
3. ADDRESS OF OPERATOR						10. FIELD AND POOL OR WILDCAT		
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721						Monument Butte - Undesignated		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At Surface SE/NW 1916' FWL 1864' FNL 4432/3/14						11. SEC T R M OR BLK. AND SURVEY OR AREA		
At Surface SE/NW 1916' FWL 1864' FNL 4432/3/A At proposed Prod. Zone 56.8133E						SE/NW		
At proposed Prod. Zone 50.8155-						Sec. 11, T9S, R15E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. County 13. STATE		
Approximately 13.3 miles southwest of Myton, Utah						Duchesne	UT .	
15. DISTANCE FROM PROPOSED* LOCATION OR LEASE LINE, FT. (Also to	16. NO. OF ACRES IN LEASE	16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL				
Approx. 1864' f/lse line & 290	2,189.98	2,189.98						
18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	ROPOSED DEPTH 20. ROTARY OR CABLE TO		ABLE TOOL	S			
DRILLING. COMPLETED. OR APPLIED FOR	6500'	6500' Rote			1 P*17			
APPANA TAKE				Rotary  22. APPROX. DATE WORK WILL START*				
21. ELEVATIONS (Show whether DF. RT. GR. etc.)					3rd Quarter 2001			
					Jiu Qu	arter 2001		
23. PROPOSED CASING AND	CEMENTING PRO	GRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
Refer to Monument Butte Field SOP's Drilling Program/Casing Design								
			<u> </u>					

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Federal Approval of this Action is Necessary

FECHVED

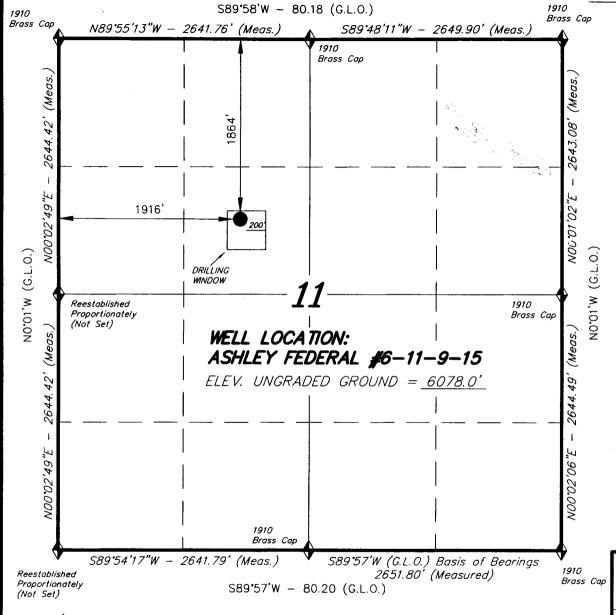
2001 a a 2001

DIVISION OF OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. August 6, 2001 Permit Clerk TITLE APPROVAL DATE Application approval does not warrant or certify that lds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY TITLE

## T9S, R15E, S.L.B.&M.

### INLAND PRODUCTION COMPANY



WELL LOCATION, ASHLEY FEDERAL #6-11-9-15, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 11, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



RECORDED AND SURVIYOR
RECORDED AND SURVIYOR
STANDED THE THE STANDARD STANDARD STANDARD SURVIYOR
STANDARD STANDARD STANDARD STANDARD SURVIYOR
SURVIYOR
SURVIYOR
STANDARD SURVIYOR
SURVIY

### TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501

` '						
SCALE: 1" = 1000'	SURVEYED BY: C.D.S. D.J.S.					
DATE: 7-6-01	WEATHER: WARM					
NOTES:	FILE #					

🔷 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

## United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 14, 2001

#### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2001 Plan of Development Ashley Unit,

Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API # WELL NAME LOCATION

#### (Proposed PZ Green River)

 43-013-32293
 Ashley 1-10-9-15
 Sec. 10, T9S, R15E
 0709 FNL 0548 FEL

 43-013-32294
 Ashley 3-11-9-15
 Sec. 11, T9S, R15E
 0656 FNL 1980 FWL

 43-013-32295
 Ashley 4-11-9-15
 Sec. 11, T9S, R15E
 0578 FNL 0602 FWL

 43-013-32296
 Ashley 5-11-9-15
 Sec. 11, T9S, R15E
 2123 FNL 0587 FWL

 43-013-32297
 Ashley 6-11-9-15
 Sec. 11, T9S, R15E
 1864 FNL 1916 FWL

 43-013-32298
 Ashley 8-10-9-15
 Sec. 10, T9S, R15E
 1874 FNL 0621 FEL

 43-013-32300
 Ashley 11-11-9-15
 Sec. 11, T9S, R15E
 2001 FSL 1979 FWL

 43-013-32301
 Ashley 12-11-9-15
 Sec. 11, T9S, R15E
 1808 FSL 0540 FWL

 43-013-32302
 Ashley 13-11-9-15
 Sec. 11, T9S, R15E
 0675 FSL 0809 FWL

 43-013-32303
 Ashley 14-11-9-15
 Sec. 11, T9S, R15E
 0675 FSL 0809 FWL

 43-013-32304
 Ashley 15-10-9-15
 Sec. 10, T9S, R15E
 0673 FSL 1981 FWL

 43-013-32305
 Ashley 16-10-9-15
 Sec. 10, T9S, R15E
 0631 FSL 1941 FEL

 43-013-32305
 Ashley 16-10-9-15
 Sec. 10, T9S, R15E
 0666 FSL 0673 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit

Division of Oil Gas and Mining

Agr. Sec. Chron

Fluid Chron

MCoulthard:mc:8-14-1

Well No.: Ashley Unit 6-11-9-15

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 6-11-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NW, Sec. 11, T9S, R15E

# SURFACE USE PROGRAM CONDITIONS OF APPROVAL

#### **CULTURAL RESOURCES**

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

#### PALEONTOLOGICAL RESOURCES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

#### SOILS, WATERSHEDS, AND FLOODPLAINS

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994). Inland will avoid placing fill material in the drainage adjacent to the well pad.

#### **WILDLIFE AND FISHERIES**

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

#### THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

#### LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale Black Sage Galleta grass Needle & thread

Atriplex confertifolia Artemisia nova Hilaria jamesii Stipa comata 3 lbs/acre 3 lbs/acre 3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

#### **PIPELINES**

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

#### INLAND PRODUCTION COMPANY ASHLEY #6-11-9-15 SE/NW SECTION 11, T9S, R15E DUCHESNE COUNTY, UTAH

#### ONSHORE ORDER NO. 1

#### **DRILLING PROGRAM**

#### 1. <u>GEOLOGIC SURFACE FORMATION:</u>

Uinta formation of Upper Eocene Age

#### 2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

 Uinta
 0' - 1640'

 Green River
 1640'

 Wasatch
 6500'

#### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

#### 4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

#### 5. <u>MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:</u>

Please refer to the Monument Butte Field SOP. See Exhibit "C".

#### 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

#### 7. <u>AUXILIARY SAFETY EOUIPMENT TO BE USED:</u>

Please refer to the Monument Butte Field SOP.

#### 8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

#### 9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:</u>

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

#### 10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

# INLAND PRODUCTION COMPANY ASHLEY #6-11-9-15 SE/NW SECTION 11, T9S, R15E DUCHESNE COUNTY, UTAH

#### ONSHORE ORDER NO. 1

#### **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

#### 1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 6-11-9-15 located in the SE/NW Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.8 miles  $\pm$  to it's junction with an existing road to the southwest; proceed southerly -6.3 miles  $\pm$  to its junction with and existing road to the southwest; proceed southwesterly -2.5 miles  $\pm$  to its junction with and existing road to the west; proceed northwesterly -1.1 miles  $\pm$  to the beginning of the proposed access road; proceed northeasterly along the proposed access road 389'  $\pm$  to the proposed well location.

#### 2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

#### 3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

#### 5. <u>LOCATION AND TYPE OF WATER SUPPLY</u>

Please refer to the Monument Butte Field SOP. See Exhibit "A".

#### 6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

#### 7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>

Please refer to the Monument Butte Field SOP.

#### 8. <u>ANCILLARY FACILITIES</u>

Please refer to the Monument Butte Field SOP.

#### 9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

#### 10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

#### 11. SURFACE OWNERSHIP - Bureau Of Land Management

#### 12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #6-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Inland Production Company also requests a 60' ROW be granted for the Ashley #6-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** 

#### 13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

#### **Representative**

Name:

Mandie Crozier

Address:

Route #3 Box 3630

Myton, UT 84052

Telephone:

(435) 646-3721

#### **Certification**

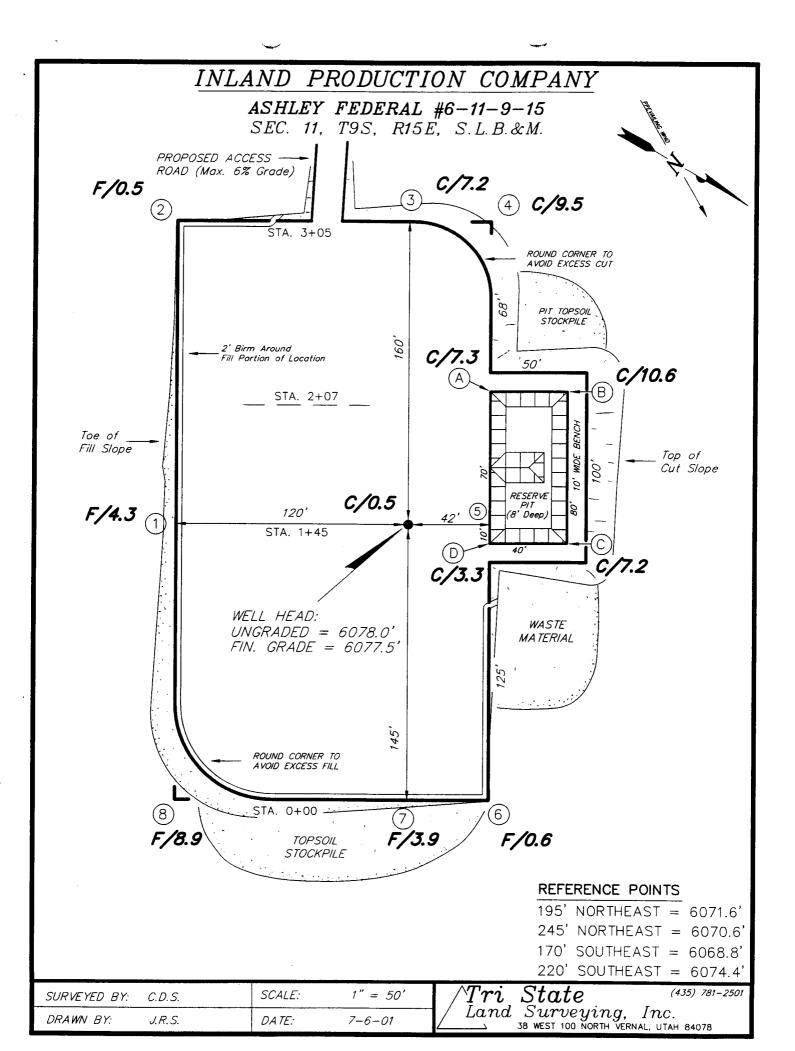
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #6-11-9-15 SE/NW Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 6, 2001

Date

Mandie Crozier
Permit Clerk



# INLAND PRODUCTION COMPANY CROSS SECTIONS ASHLEY FEDERAL #6-11-9-15 20, 1" = 50'STA. 3+05 П 1" = 50'STA. 2+07 EXISTING GRADE FINISHED GRADE WELL HOLE 20, 11 1" = 50'STA. 1+45 20, 1" = 50'STA. 0+00 APPROXIMATE YARDAGES CUT = 4,040 Cu. Yds.FILL = 4,030 Cu. Yds.640 Cu. Yds. 6" TOPSOIL = 1,010 Cu. Yds. Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 781-2501 SCALE: SURVEYED BY: C.D.S. 1'' = 50'

7-6-01

DATE:

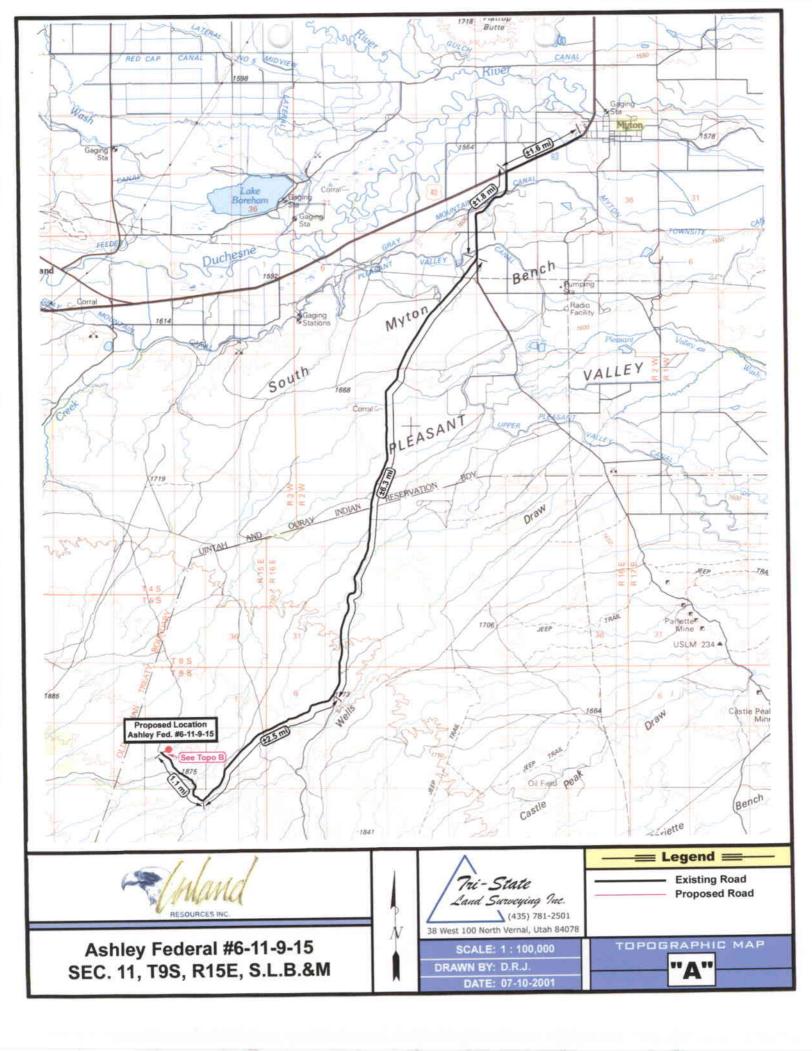
DRAWN BY:

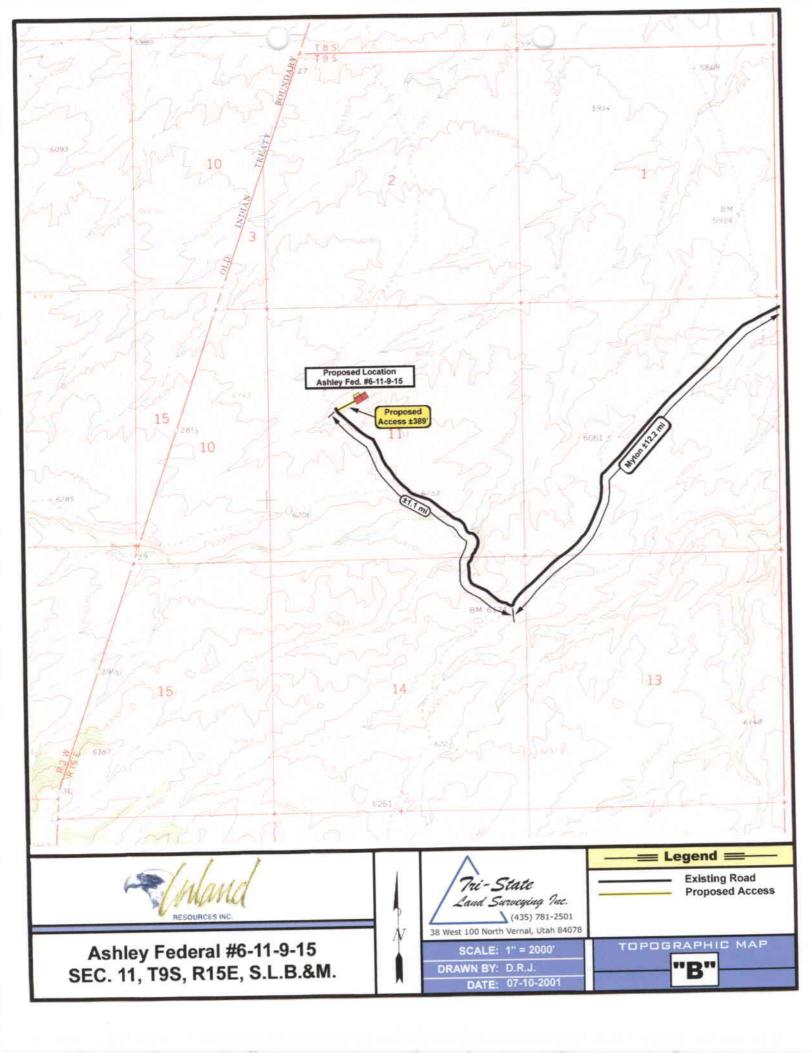
J.R.S.

#### INLAND PRODUCTION COMPANY TYPICAL RIG LAYOUT ASHLEY FEDERAL #6-11-9-15 PROPOSED ACCESS ROAD (Max. 6% Grade) STORAGE TANK TRASH AIR COMP. B 80, AIR COMP. A AIR BOOSTER 50' **BOILER** BTM DOG HOUSE ☐ TOILET BENCH PUMP RIG BASE HOUSE DOG HOUSE SHED Tank TRAILERS JOM ,OI 100, MUD TANK RESERVE MUD PIT (8' Deep) 120' 42' SUB BASE PIPE RACKS CATWALK PIPE TUB PIPE TUB PIPE RACKS

SURVEYED BY: C.D.S.	SCALE:	1" = 50'	/Tri State (435) 781-2501
DRAWN BY: J.R.S.	DA TE:	7-6-01	Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078

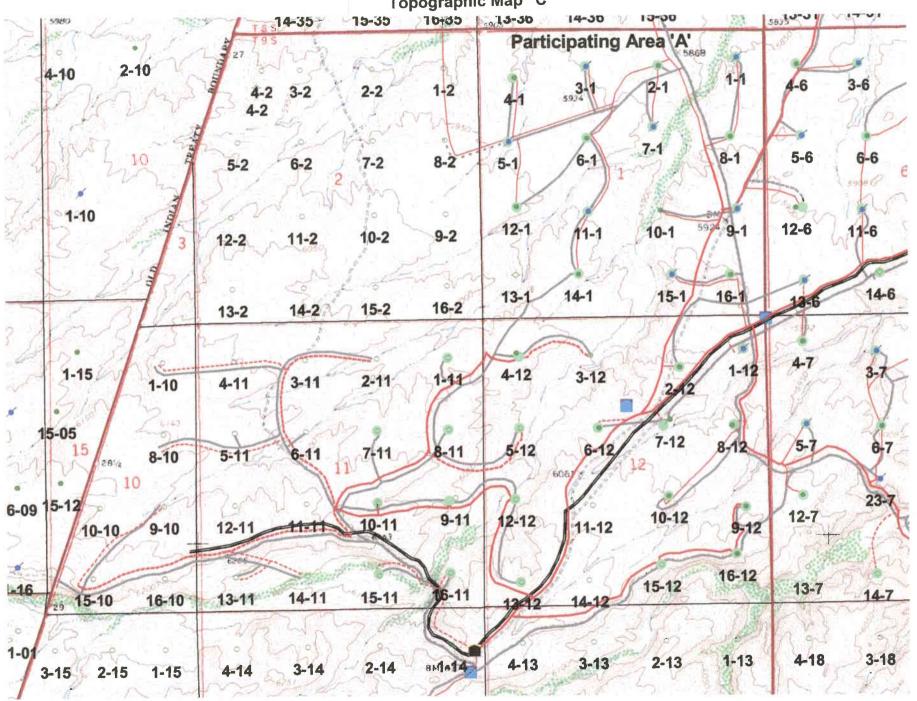
DATA

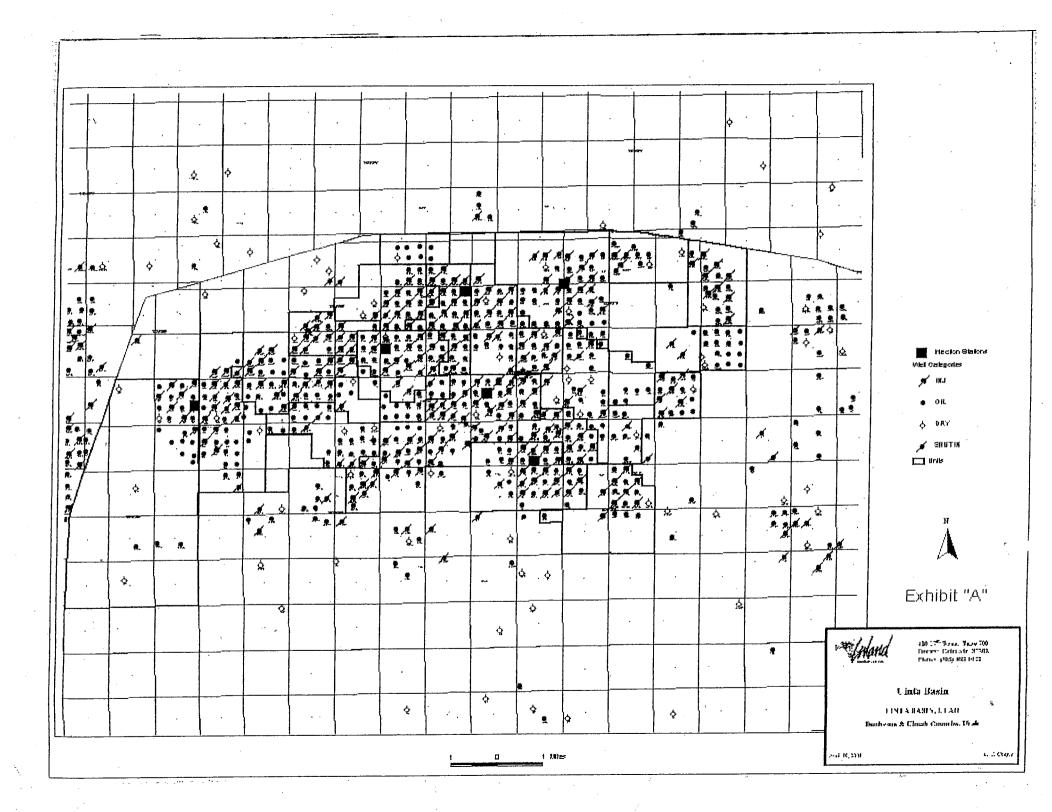


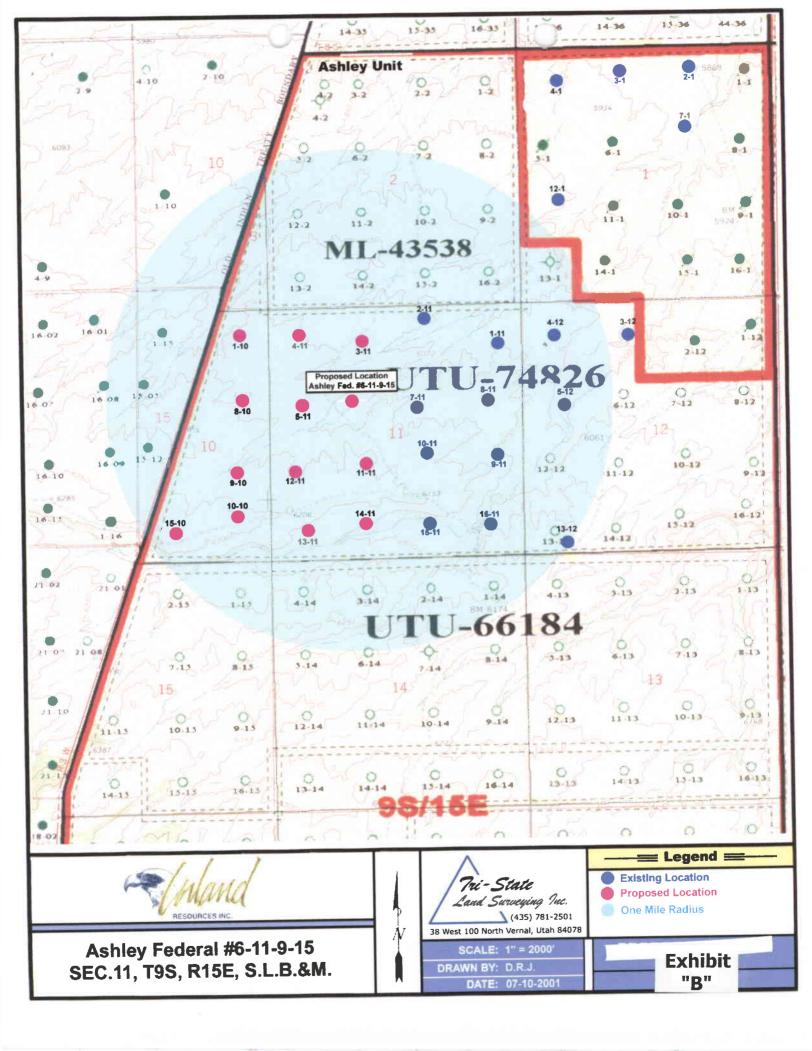


**Proposed Water Line** Topographic Map "C" 13-31// 14-31 13-36 14-36 15-86 16-35 14-35 15-35 Participating Area "A" 2-10 4-10 3-6 5934 3-2 2-2 1-2 2-1 4-2 7-1 5-6 8-1 8-2 6-1 6-6 5-2 6-2 7-2 5-1 1-10 5924 9 1 12-1 12-6 11-1 10-1 11-6 9-2 10-2 11-2 12-2 14-1 15-1 14-6 13-16-1 13-6 15-2 16-2 13-2 14-2 4-7 1-15 1-12 4-12 3-7 3-12 1-41 1-10 4-11 3-11 2-11 2-12 1/40 16-08 15-05 7-12 8-12 5-7 6-12 8-11 5-12 6-11 7-11 8-10 5-11 6061 8 16-09 15-12 12-7 10-12 9-11 12-12 10-11 9-10 12-11 11-11 10-10 11-12 9-12 6205 16-12 1-16 15-12 13-7 16-11 14-11 15-11 15-10 16-10 13-11 14-7 21-01 3-18 4-18 4-13 3-13 2-13 2-14 3-15 2-15 1-15

Proposed Gas Line Topographic Map "C"







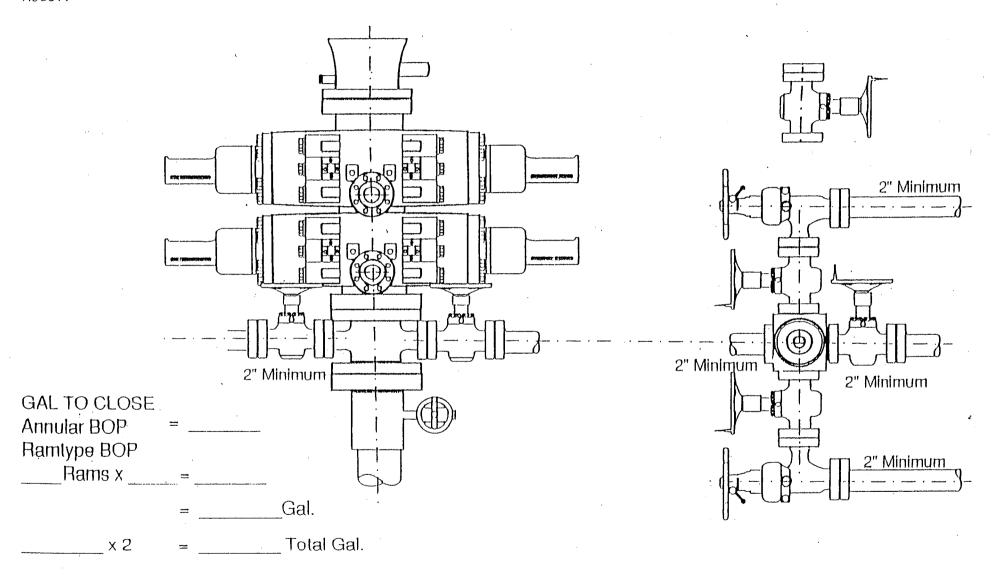
RAM TYPE B.O.P.

### 2-M SYSTEM

Make: Size:

EXHIBIT "C"

Size: Model:

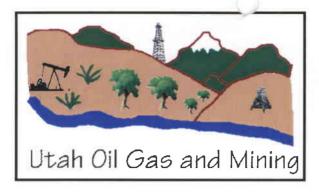


Rounding off to the next higher increment of 10 gal. would require

Gal. (total fluid & nitro volume)

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/2001	API NO. ASSIGNED: 43-013-32297		
WELL NAME: ASHLEY 6-11-9-15  OPERATOR: INLAND PRODUCTION ( N5160 )  CONTACT: MANDIE CROZIER	PHONE NUMBER: 435-646-3721		
PROPOSED LOCATION:	INSPECT LOCATN BY: / /		
SENW 11 090S 150E	, , ,		
SURFACE: 1864 FNL 1916 FWL BOTTOM: 1864 FNL 1916 FWL	Tech Review Initials Date		
DUCHESNE	Engineering		
UNDESIGNATED ( 2 )	Geology		
LEASE TYPE: 1 - Federal	Surface		
LEASE NUMBER: UTU-74826  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: GRRV			
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. 4488944 ) Potash (Y/N)  Noil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL )  Noc Review (Y/N) (Date: )  No Fee Surf Agreement (Y/N)	LOCATION AND SITING:  R649-2-3. Unit ASHLEY  R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells  R649-3-3. Exception  Drilling Unit  Board Cause No: 242-1 **Mn.fs.Enh.lac. Eff Date: 8-25-98 Siting: **Suspends ben. Siting  R649-3-11. Directional Drill		
comments: mon. Buthe Field Sof, s  stipulations: 1-Fed. april.	separate file.		



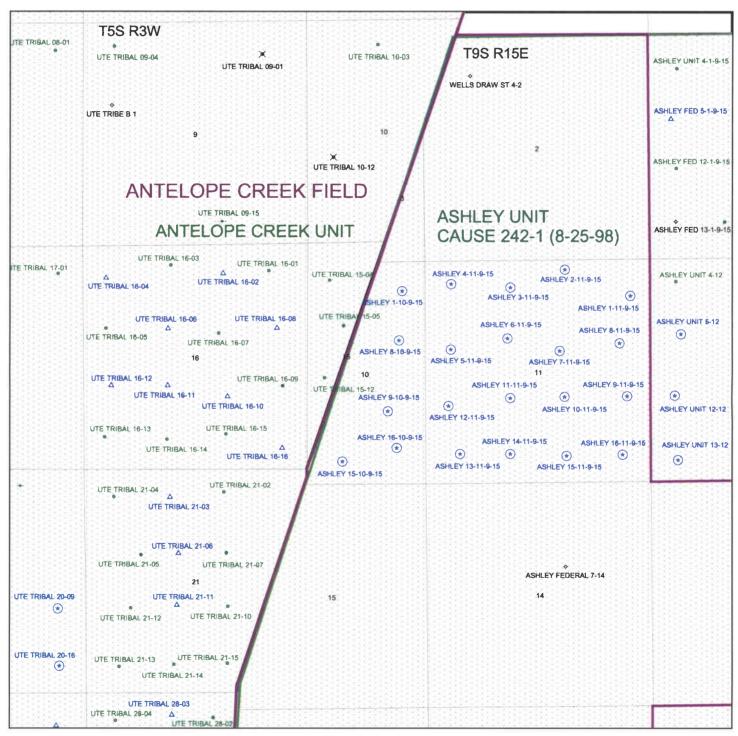
OPERATOR: INLAND PROD CO (N5160)

SEC. 11, T9S, R15E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE UNIT: ASHLEY

CAUSE: 242-1



PREPARED BY: LCORDOVA DATE: 13-AUGUST-2001



Lowell P. Braxton Division Director

# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

August 14, 2001

Inland Production Company Route #3 Box 3630 Myton, UT 84052

Re:

Ashley 6-11-9-15 Well, 1864' FNL, 1916' FWL, SE NW, Sec. 11, T. 9 South,

R. 15 East, Duchesne County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32297.

Sincerely,

John R. Baza

Associate Director

er

**Enclosures** 

cc:

**Duchesne County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:		Inland Production Comp	any
Well Name & Number		Ashley 6-11-9-15	
API Number:		43-013-32297	• .
Lease:	<u> </u>	UTU 74826	
Location: SE NW	Sec. 11	<b>T.</b> 9 South	<b>R.</b> 15 East

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15, 15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

#### Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the reroute of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely.

Mandie Crozier Permit Clerk

mc

enclosures

RECEIVED

AUG 2 0 2001

DIVISION OF OIL, GAS AND MINING

# SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved.

Bureau No. 1004-0136

bureau S December 31, 1991

# UNITED STATES DEPARTMENT OF THE INTERIOR

	KIMIENT OF TH EAU OF LAND MA					5. LEASE DESIGNATION A UTU-74826	ND SERIAL NO.	
						6. IF INDIAN. ALLOTTEE C	R TRIBE NAME	
APPLICATION FOR PE	ERMIT TO DRIL	L, DEEPEN, OR	PLUG !	BACK		N/A		
I B. TYPE OF WORK DRILL	X DEEPEN	]				7. UNIT AGREEMENT NAM	1E	
Ib. TYPE OF WELL						Ashley		
OIL GAS		SINGLE	MULTIPLE			8. FARM OR LEASE NAME	WELL NO	
WELL X WELL OTHER ZONE X ZONE				6-11-9-15				
2. NAME OF OPERATOR						9. API WELL NO.		
Inland Production Company								
3. ADDRESS OF OPERATOR						10. FIELD AND POOL OR W	/ILDCAT	
Route #3 Box 3630, Myton, U			(435) 646	-3721		Monument Butte	;	
4. LOCATION OF WELL (Report location of						11. SEC., T., R., M., OR BLK.	•	
At Surface SE/NW	1916' FWL 1864' I	INL				AND SURVEY OR AREA		
At proposed Prod. Zone						SE/NW		
						Sec. 11, T9S, R15	E	
14. DISTANCE IN MILES AND DIRECTION FRO						12. County	13. STATE	
Approximately 13.3 miles sou	thwest of Myton, Ut	ah				Duchesne	UT	
15. DISTANCE FROM PROPOSED* LOCATION OR LEASE LINE, FT.(Also to	TO NEAREST PROPERTY	16. NO. OF ACRES IN LEASE		17. NO. OF ACRES	ASSIGNED	TO THIS WELL		
Approx. 1864' f/lse line & 290	8' f/unit line	2,189.98		40				
18. DISTANCE FROM PROPOSED LOCATION* DRILLING. COMPLETED, OR APPLIED FOR		19. PROPOSED DEPTH		20. ROTARY OR C	ABLE TOOL	S	V-111 12	
Approx. 1272	ON THIS LEASE FT.	6500'		704				
		0300		Rot	ary			
21. ELEVATIONS (Show whether DF. RT. GR. etc.	.)					. DATE WORK WILL START		
6078' GR					3rd Qu	arter 2001		
23. PROPOSED CASING AND	CEMENTING PROGRA	М						
SIZE OF HOLE	SIZE OF CASING WEIGH	ITACXXI	SETTING DEP	гн	QUANTITY	OF CEMENT		
Refer to Monument Butte Fie	ld SOP's Drilling Pr	ogram/Casing Design	ì					
	<u> </u>		L		L		·	

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

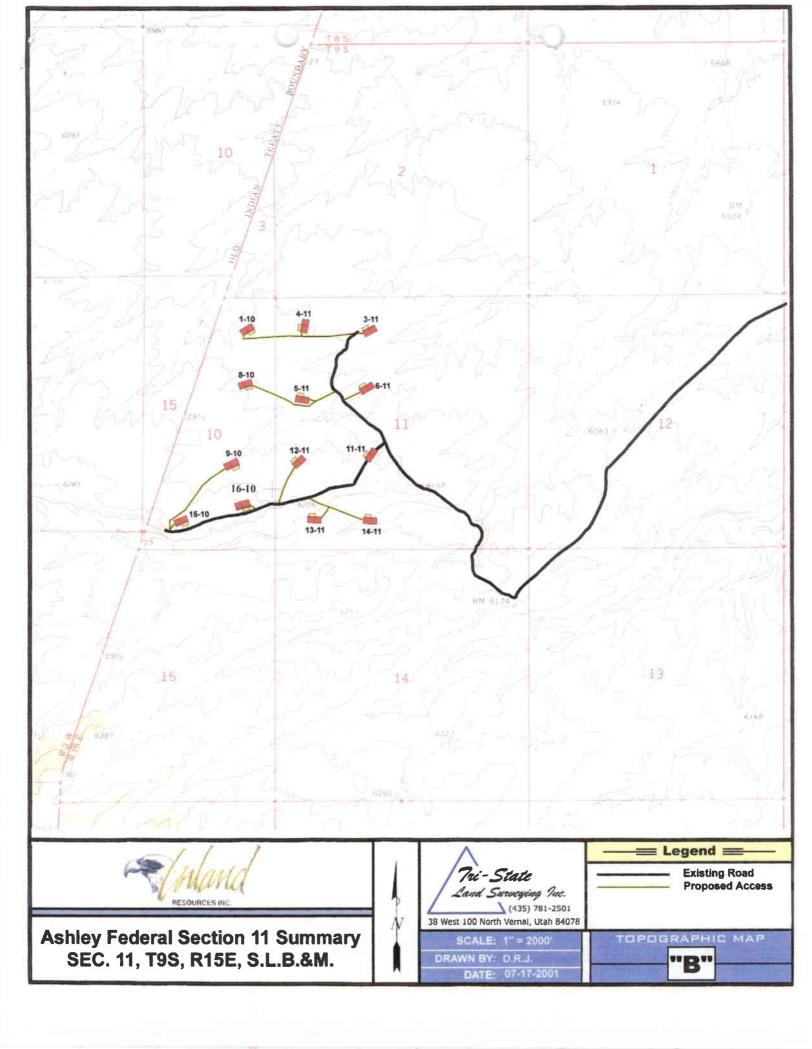
The Conditions of Approval are also attached.

# RECEIVED

AUG 2 0 2001

DIVISION OF OIL, GAS AND MINING

ED	landi love	TITLE	Permit Clerk	DATE	August 6, 2001	•
space for Federal	or State office use)					
IIT NO.	43-013-32299	7 4 8 8 8 9 9 9 9	AL DATE			
	oes not warrant or certify that the applicant holds le		<del></del>	d entitle the applicant to condu	of operations thereon.	<del>,</del>
	PROVAL IF ANY:					



### DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company:	INLAND PRODUCTION C	COMPANY
Well Name:	ASHLEY 16-11-9-15	
Api No 43-013-322	97 LEASE TYP	E: <u>FEDERAL</u>
Section 11 Town	ship <u>09S</u> Range <u>15E</u>	County <u>DUCHESNE</u>
Drilling Contractor	LEON ROSS	RIG #14
SPUDDED:		
Date	10/17/2001	
Time	8:30 A M	
How	DRY	
Drilling will commence		
Reported by	PAT WISENER	
Telephone #	1-435-823-7468	
		CHD

#### SUBMIT IN TRIPLICATE\* (Other instructions on

reverse side)

approved. et Bureau No. 1004-0136 res December 31, 1991

BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  IN TYPE OF WORK  DRILL X DEEPEN  10 TYPE OF WORK  DRILL X DEEPEN  10 THER ZONE X ZONE  10 THER ZONE  11 AMED OF OPERATOR  Inland Production Company  1 ADDRESS OF GREATOR  ROute #3 BOX 3630, Myton, UT 84052  Phone: (435) 646-3721  Monu  4 LOCATION OF WELL (Reyno Incessor clearly and in accordance with any State requirements.*)  11 SEC. SEC. NA  12 Phone: (435) 646-3721  Monu  4 LOCATION OF WELL (Reyno Incessor clearly and in accordance with any State requirements.*)  13 SEC. NA  14 DOSTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR ROST OFFICE*  15 County  Approx. SEC. 11  15 DISTANCE FROM PROPOSED LOCATION TO NEAREST TOWNERY  OR LASE LINK FT (Abox in A Approx. 1846 Tiles link & 2.098)* "funit line  10 USTANCE FROM PROPOSED LOCATION TO NEAREST WELL  DRILLING COMPLETED OR APPLED FOR ON THIS LESS. Y.  Approx. 1846 Tiles link & 2.098)* "funit line  10 USTANCE FROM PROPOSED LOCATION TO NEAREST WELL  DRILLING COMPLETED. OR APPLED FOR ON THIS LESS. Y.  Approx. 1847 Tiles link & 2.098 "funit line  10 STANCE FROM PROPOSED LOCATION TO NEAREST WELL  DRILLING COMPLETED. OR APPLED FOR ON THIS LESS. Y.  Approx. 1847 Tiles link & 2.098 "funit line  10 STANCE FROM PROPOSED LOCATION TO NEAREST WELL  DRILLING COMPLETED. OR APPLED FOR ON THIS LESS. Y.  Approx. 1847 Tiles link & 2.008 "funit line  10 STANCE FROM PROPOSED LOCATION TO NEAREST WELL  DRILLING COMPLETED. OR APPLED FOR ON THIS LESS. Y.  Approx. 1846 Tiles link & 2.008 "funit line  10 FROM PROPOSED LOCATION TO NEAREST WELL  DRILLING COMPLETED TO RESERVE TO SEC. 11  10 PROPOSED DESTRUCTION TO REPORT TO SEC. 11  11 SEC. COMP.  12 COMP.  13 ROTARY OR CABLE TOOLS  14 DOT THER ZONE  15 PROPOSED LOCATION TO NEAREST WELL  16 PROPOSED LOCATION TO NEAREST WELL  17 NO OF ACRES ASSIGNED TO THIS WILL  18 PROPOSED LOCATION TO N		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  IS TYPE OF WORK IS TYPE OF WORK A TYPE OF WORK A TYPE OF WORK A TYPE OF WELL OTHER ZONE X ZONE SINGLE MULTIPLE STAMM WELL WELL OTHER ZONE X ZONE SINGLE MULTIPLE STAMM WELL WELL OTHER ZONE X ZONE SINGLE MULTIPLE STAMM HELD GOFBRATOR NAME OF OFBRATOR NAME OF OFBRATOR NAME OF OFBRATOR NAME OF OFBRATOR NAME OF STAME SINGLE WOLL (Region focused clearly and in accordance with any State requirements.*)  11 JEC. ANDS. SINGLE MOUNT STAME SINGLE STAME SINGLE MULTIPLE STAME SINGLE SAND OFBRATOR NAME OF STAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 10 STAME SON MOPOSED LOCATION TOWARDS THOROUGH OF MAN AND SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* ADPROVA SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 10 STAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 11 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 12 CAMPA ADPROVA SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 13 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 14 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 15 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 16 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 17 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 18 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 19 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 10 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 19 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 10 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE* 10 DESTAME SINGLE SAND DIRECTION FROM HEAREST TOWN OR ROST OFFICE SAND HEAREST TOWN OR ROST OFFICE SAND HEART SAND	E DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1 TYPE OF WORK  DRILL DEEPEN  3 TYPE OF WELL  GAS  SINGLE  MULTIPLE  3 FAMM  WELL  OTHER ZONE Z ZONE  6 MULTIPLE  3 FAMM  FOR OF STATCR  IN AM GET OF STATCR  IN AM	UTU-74826	
TYPE OF WORK  IN TYPE OF WELL  IN THE OF WELL  CAS  SINGLE  MULTIPLE  SPARM  WELL  OTHER  ZONE  ZONE  ZONE  ADDRESS OF SEATOR  MULTIPLE  SPARM  GO PERATOR  ADDRESS OF FERATOR  MOINT  LOCATION OF WELL (Reput location clearly and in accordance with any State requirements.*)  In proposed Prod. Zone  DISTANCE FROM PROSED PROGRAM  IN SPARM  SECOND  JUSTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  ID STANCE FROM MOROGRAPH LOCATION TO MARKEST TOWN OR POST OFFICE*  IT NO OF ACRES ASSIGNED TO THIS WILL AND TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN	6. IF INDIAN. ALLOTTEE OR TRIBE NAME	
L TYPE OF WELL  OTHER  OTHER  ZONE  SINGLE  MULTIPLE  SAFWIN  ANALOGO FOREATOR  NAME OF OPERATOR  NOTHER  DATE  ADDRESS OF OPERATOR  NOTHER  ADDRESS OF OPERATOR  NOTHING ADDRES	N/A	
WELL WELL OTHER ZONE ZONE	agreement name <b>Ashley</b>	
NAME OF OPERATOR  IN ADDRESS OF OPERATOR  OUT OF STATE AND ASSAURATION  CONTROL S BOX 3630, Myton, UT 84052  Phone: (435) 646-3721  IN STATE  LOSTANCE ROW 1916 FWL 1864 FNL  DISTANCE PROWN DESCRIPTION FROM REASEST TOWN OR POST OFFICE  LOSTANCE ROW PROFOSED DISCHON FROM REASEST TOWN OR POST OFFICE  LOSTANCE ROW PROFOSED LOCATION TO NEAREST PROPERTY  OR LEASE LINE, FT (Also to  DUCID  DISTANCE ROW PROFOSED LOCATION TO NEAREST PROPERTY  OR LEASE LINE, FT (Also to  DISTANCE ROW PROFOSED LOCATION TO NEAREST WELL  DISTANCE ROW PROFOSED APPROXIMATE  APPROXIMATE WAS ASSEMBLED TO THIS WAS ASSEMBLED TO TH	OR LEASE NAME WELL NO	
ADDRESS OF OFERATOR  ADDRESS O	-11-9-15	
ADDRESS OF GERATOR  Mount #3 Box 3630, Myton, UT 84052  Phone: (435) 646-3721  Miles Box 3630, Myton, UT 84052  Phone: (435) 646-3721  Miles Box 3630, Myton, UT 84052  Phone: (435) 646-3721  Miles Box 3630, Myton, UT 84052  Phone: (435) 646-3721  Miles SE/NW  1916' FWL 1864' FNL  SE/NW  S	ELL NO.	
ROBLE #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721 Monus LOCATION OF WELL (Report location clear) calculated in secondance with any State requirements.")  III. SCINW 1916 FWL 1864 FNL  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  DISTANCE IN MILES AND DIRECTION FROM NEAREST TROWN OR FOST OFFICE*  DISTANCE FIN MILES AND DIRECTION FROM NEAREST TROWN OR FOST OFFICE*  DISTANCE FROM REPORTS DESCRIPTION TO NEAREST PROPERTY OR LEASE LINE FT. (Also is  DISTANCE FROM REPORTS DESCRIPTION TO NEAREST WELL DISTANCE FROM REPORTS DESCRIPTION TO NEAREST PROPERTY  DIST	D AND POOL OR WILDCAT	
INDITION OF THE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a portical proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a porticative proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a porticative proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout prevenier program, if a proposal is to drill or deepen directionally give	ument Butte	
IN PROPOSED CASING AND CEMENTING PROGRAM  Effer to Monument Butte Field SOP's Drilling Program/Casing Design  Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  It proposed From the total proposed is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths. Give blowout preventer program, if an approval does not warrant or certify that the applicant to conduct operations.  The Permit Clerk  DATE  APPROVAL DATE  APPROVAL DATE  CONDITIONS  APPROVAL DATE  APPROVAL DATE  CONDITIONS  APPROVAL DATE  APPROVAL DATE  PERMIT NO DOTICE OF APPROVAL  APPROVAL DATE  APPROVAL DATE  SETNO  SETNO  17. NO. OF ACRES ASSIGNED TO THIS WILL DURS ASSIGNED TO THIS WILL DATE  18. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES IN LEASE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES ASSIGNED TO THIS WILL DATE  19. NO. OF ACRES	T R M OR BLK.	
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, ETA, LOS OR ROTAL OR ROT	URVEY OR AREA	
DISTANCE IN MILES AND DIRECTION PROM BEAREST TOWN OR POST OFFICE*   Dipproximately 13.3 miles southwest of Myton, Utah   Duche	w 1, T9S, R15E	
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE FT.(Also is OR COMPLETED OR APPLIED FOR ON THIS LEASE, FT.  6500' ROTARY OR CABLE TOOLS  PROPOSED LOCATION* TO NEAREST WELL OPPROV. 1272' 6500' ROTARY OR CABLE TOOLS  PROPOSED CASING AND CEMENTING PROGRAM  22. APPROX. DATE WG 3rd Quarter 26  PROPOSED CASING AND CEMENTING PROGRAM  25. APPROX. DATE WG 3rd Quarter 26  PROPOSED CASING AND CEMENTING PROGRAM  26. OF HOLE  SIZE OF CASING  VIDERITIYAT  SETTING DEPTH  OUANTITY OF CEMEN  Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an including the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an including proposal does not warrant or cretify that the applicant has perfectly that the applicant to conduct operations  TITLE Permit Clerk  OATE Augilitation approval does not warrant or certify that the applicant had stept or equivable title so those rights in the subject lease which would causide the applicant to conduct operations		
OR LEASE LINE, FT (Also to ppprox. 1864 'f/se line & 2908' f/unit line  2,189.98  40  DISTANCE FROM PROPOSED LOCATION 'TO NEAREST WELL. DIRLLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. DIRLLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. DIPPOX. 1272'  6500'  Rotary  22. APPROX. DATE WG 3rd Quarter 26  PROPOSED CASING AND CEMENTING PROGRAM  (E OF HOLE SIZE OF CASING WISHITEREN')  SETTING DEPTH QUANTITY OF CEMEN  Feer to Monument Butte Field SOP's Drilling Program/Casing Design  Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an interpretation of the proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an interpretation of Sume office use)  TITLE Permit Clerk DATE Aug.  Characteristics of the proposal does not warrant or certify must the applicant looks legal or equivale title to lesse rights in the notice lease which would entitle the applicant to conduct operations.		
DEFINITION OF PROPOSED LOCATION TO MEAREST WELL.  DISTANCE FROM PROPOSED LOCATION TO MEAREST WEL	ELL	
DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL.  DISTANCE FROM PROPOSED DEPTH  22. APPROX. DATE WG 3rd Quarter 20  22. APPROX. DATE WG 3rd Quarter 20  PROPOSED CASING AND CEMENTING PROGRAM  ZE OF HOLE  SIZE OF CASING  WISH STETNAY  SETTING DEPTH  QUANTITY OF CEMEN  Lefer to Monument Butte Field SOP's Drilling Program/Casing Design  Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an interpretation of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an interpretation of the proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an interpretation of the proposal deepen of retention of the proposal deepen of retention of the applicant holds kegal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations	÷	
ELEVATIONS (Show whether DF. RT. GR. etc.)  22. APPROX. DATE WC 3rd Quarter 2f  PROPOSED CASING AND CEMENTING PROGRAM  ELEOF HOLE  SIZE OF CASING  WISH STITING DEPTH  QUANTITY OF CEMEN  Lefer to Monument Butte Field SOP's Drilling Program/Casing Design  Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if are signed for the special proposed in the subject lesse which would entitle the applicant to conduct operations.  APPROVAL DATE  APPRICATION ON ON OR APPROVAL of the subject lesse which would entitle the applicant to conduct operations.		
ELEVATIONS (Show whether DF, RT, GR, etc.)  PROPOSED CASING AND CEMENTING PROGRAM  ELEVATIONS (Show whether DF, RT, GR, etc.)  PROPOSED CASING AND CEMENTING PROGRAM  ELEVATIONS (Show whether DF, RT, GR, etc.)  PROPOSED CASING AND CEMENTING PROGRAM  ELEVATIONS (Show whether DF, RT, GR, etc.)  SETTING DEPTH QUANTITY OF CEMEN   CEMENT TO Monument Butte Field SOP's Drilling Program/Casing Design  Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on substurface locations and measured and true vertical deepths. Give blowout preventer program, if an existing proposed in the study of the proposed in the study of		
PROPOSED CASING AND CEMENTING PROGRAM  EGF HOLE  SIZE OF CASING  WERHTERNYT  SETTING DEPTH  QUANTITY OF CEMEN  Effer to Monument Butte Field SOP's Drilling Program/Casing Design  Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if are signed for Federal or State office use)  TITLE Permit Clerk  DATE Augustion Application approval does not warrant or certify that the applicant holds segal or equivable title to those rights in the subject lease which would entitle the applicant to conduct operations	ODK WILL STADT	
PROPOSED CASING AND CEMENTING PROGRAM  EEOFHOLE SIZE OF CASING WISHITTOWY SETTING DEPTH QUANTITY OF CEMEN effer to Monument Butte Field SOP's Drilling Program/Casing Design  Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zones are in the interest of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if a signed for Federal or State office use)  TITLE Permit Clerk DATE Aug.  TITLE Permit Clerk DATE Aug.  Application approval does not warrant or certify that the applicant to conduct operations.		
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an august of Federal or State office use)  TITLE Permit Clerk DATE Augustication approval does not watrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations		
Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an authority of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an authority of the permit Clerk and proposed new productive proposed		
Inland Production Company proposes to drill this well in accordance with the attached exhibits.  The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive roposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an SIGNED TITLE Permit Clerk DATE Aug.  TITLE Permit Clerk DATE Aug.  Application approval does not warram or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations	11	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if ar SIGNED TITLE Permit Clerk DATE Aug.  This space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations		
The Conditions of Approval are also attached.  I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if are SIGNED.  TITLE Permit Clerk DATE Augustic Title DATE Augustic DATE		
The Conditions of Approval are also attached.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if are SIGNED TITLE Permit Clerk DATE Augustinis space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations		
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if are SIGNED TITLE Permit Clerk DATE Augustication of Federal or State office use)  Approval DATE ONDITION ONDITION OF APPROVAL DATE ON THE APPROVAL DATE OF THE APPROVAL DATE ON THE APPROVAL DATE ON THE APPROVAL DATE OF THE APPR		
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if are SIGNED TITLE Permit Clerk DATE Aug.  (This space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL DATE CONDITIONS  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations		
proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an SIGNED TITLE Permit Clerk DATE August (This space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations		
PERMIT NO NOTICE OF APPROVAL APPROVAL DATE  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations.		
proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an SIGNED TITLE Permit Clerk DATE August (This space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations		
proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an SIGNED TITLE Permit Clerk DATE August (This space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations	13 0 8 2001	
proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if an SIGNED TITLE Permit Clerk DATE August (This space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations		
ITILE Permit Clerk DATE Augustions and measured and true vertical depths. Give blowout preventer program, if are signed of Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS OF APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations.	😻 Burgo 1998 Fer jak sang ang Paris Bak sang sang ang	
SIGNED TITLE Permit Clerk DATE Augustions approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations.	1911 1 A 1 1911 194	
TITLE Permit Clerk DATE Augustins space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS OF APPRICATION application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations.	ect 25 2001	
SIGNED TITLE Permit Clerk DATE Augustions approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations.	DIVISION OF	
SIGNED TITLE Permit Clerk DATE Augustions approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations.	OIL, GAS AND MINURG	
SIGNED TITLE Permit Clerk DATE Aug (This space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS OF A Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations	zone.	
(This space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS OF A Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations	лу.	
(This space for Federal or State office use)  PERMIT NO NOTICE OF APPROVAL APPROVAL DATE CONDITIONS OF A Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations	ust 6, 2001	
PERMIT NO NOTICE OF APPROVAL  APPROVAL DATE CONDITIONS OF A PAPER	ust 0, 2001	
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations	TOTAL ATTACL	
	THE ALIANT	
CONDITIONS OF APPROVAL, IF ANY:	; thereon.	
A A Resident Mistal & Research	/ /	
Assistant Field Manager	2/211/211	
APPROVED BY STURBLE DE LORUNDES TILE Mineral Resources INTELLED	1/27/2001	

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COAs Page 1 of <u>1</u>
Well No.: Ashley 6-11-9-15

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company	
Well Name & Number: Ashley 6-11-9-15	
API Number: <u>43-013-32297</u>	
Lease Number: U-74826	
Location: SESW Sec. 11 T.9S R.15E	
Agreement: Ashley Unit U-73520X	

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

#### A. <u>DRILLING PROGRAM</u>

### Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at  $\pm 253$ '.

### Other Information

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

(435) 828-7875

Kirk Fleetwood Petroleum Engineer

BLM FAX Machine (435) 781-4410

Well No.: Ashley Unit 6-11-9-15

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 6-11-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NW, Sec. 11, T9S, R15E

## SURFACE USE PROGRAM CONDITIONS OF APPROVAL

#### **CULTURAL RESOURCES**

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

#### PALEONTOLOGICAL RESOURCES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

#### SOILS, WATERSHEDS, AND FLOODPLAINS

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994). Inland will avoid placing fill material in the drainage adjacent to the well pad.

#### **WILDLIFE AND FISHERIES**

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

#### THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

#### **LOCATION AND RESERVE PIT RECLAMATION**

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale Black Sage Galleta grass Needle & thread

Atriplex confertifolia Artemisia nova Hilaria jamesii Stipa comata 3 lbs/acre 3 lbs/acre

3 lbs/acre
3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

#### **PIPELINES**

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

FORM 3160-5 (June 1990)

ED STATES		FORM APPROVED
Γ OF THE INTERIOR	•:-	Budget Bureau No. 1004-0135

	VIII DI DIMILIO	
DEPAR 🔔	JENT OF THE INTERIOR	
BUREAU	OF LAND MANAGEMENT	

	Expires:	March 31,	1993
5.	Lease Design	ation and S	erial No

SUNDRY NOTICES AND REPORTS ON WELLS	1 1

**UTU-74826** Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals NA 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE **ASHLEY (GR RVR)** 1. Type of Well Oil Gas 8. Well Name and No. ASHLEY FED 6-11 - 4-15 Well 9. API Well No. 2. Name of Operator 43-013-32297 **INLAND PRODUCTION COMPANY** 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. **MONUMENT BUTTE** Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 1864 FNL 1916 FWL SE/NW Section 11, T9S R15E **DUCHESNE COUNTY, UTA** 

TYPE OF SUBMISSION	TYPE OF	TYPE OF ACTION						
X Notice of Intent	Abandonment Recompletion	Change of Plans New Construction						
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off						
Final Abandonment Notice	Altering Casing  X Other Permit Extension	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

RECEIVED

AUG 0 5 2002

DIVISION OF OIL, GAS AND MINING

Signed Mandie Crozier	Title	Permit Clerk	Date	8/1/2002
CC: UTAH DOGM			10. 11.10.11.	
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:				
CC: Utah DOGM				

FORM 3160-5 **NITED STATES** FORM APPROVED (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTU-74826 Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals NA 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE ASHLEY (GR RVR) 1. Type of Well Gas 8. Well Name and No. RECEIVED Other Well ASHLEY FED 6-11 9. API Well No. S=- 2 5 2002 2. Name of Operator 43-013-32297 INLAND PRODUCTION COMPANY 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. MONUMENT BUTTE Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 1864 FNL 1916 FWL SE/NW Section 11, T9S R15E **DUCHESNE COUNTY, UTA** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION **TYPE OF ACTION** Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection **Permit Extension** Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\* Inland Production Company requests to extend the permit to drill this well for one year. RECEIVED nc1 > 3 2002 DIVISION OF OH OAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

I hereby certify Signed	that the foregoing is true and correct  Mandie Crozier	Title	Permit Clerk	Date	9/23/02
CC: UTAI	H DOGM				
(This space :	for Federal or State office use)	Title	Petroleum Engineer	Date	10/16/02
Conditions of	of approval, if any:		•		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

#### Inland Production Company APD Extension

Well: Ashley 6-11 Location: SENW Sec. 11, T9S, R15E

Lease: UTU 74826

#### **CONDITIONS OF APPROVAL**

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/03

2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

#### Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Manche Crozier

Mandie Crozier

Regulatory Specialist

enclosures

RECEIVED
JUL 3 0 2003

DIV. OF OIL, GAS & MINING

FORM 3160-5 (June 1990)

### DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	APPROVED

Budget I	Bureau No.	1004-013
Expires:	March 31,	1993

Completion or Recompletion Report and Log form.)

SUNDRY NOTICES ANI	REPORTS ON WELLS	5. Lease Designation and Serial No. UTU-74826
Do not use this form for proposals to drill or to dee  Use "APPLICATION F	6. If Indian, Allottee or Tribe Name  NA	
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation ASHLEY (GR RVR)
X Oil Gas Well Other	8. Well Name and No. <b>ASHLEY 6-11-9-15</b> 9. API Well No.	
2. Name of Operator INLAND PRODUCTION COMPANY		43-013-32297 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)	46-3721	MONUMENT BUTTE  11. County or Parish, State
	n 11, T9S R15E  TO INDICATE NATURE OF NOTICE, REPO	DUCHESNE COUNTY, UT.
TYPE OF SUBMISSION		FACTION
X Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Permit Extension	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inland Production Company requsts to extend the Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Wining

COPY SENT TO OPERATOR Date:

Date

14. I hereby certify that the foregoing Signed Title Regulatory Specialist Date 7/28/2003 Mandie Crozier CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

CC: Utah DOGM

Title

#### Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

### **DIVISION OF OIL, GAS AND MINING**

### SPUDDING INFORMATION

Name of Company:	INLAND PRO	DDUCTION COM	PANY	
Well Name:	ASHLEY 6-11	-9-15		
Api No: 43-013-32297	7	Lease Type:	FEDERAL	
Section11Township	09S Range	15E County	DUCHESNE	
Drilling ContractorLF	ON ROSS RATI	HOLE	_RIG #21_	
Time4	0/08/03 :00 PM PRY			
Reported by				
Telephone #				
Date <u>10/09/2003</u>	Signed	CHD		

FORM 3160-5

# UP TED STATES

FORM APPROVED

(June 1990)		T OF THE INTERIOR AND MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BORDAO OF L	CELLED IVECTOR VIEWANDA V.	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND	REPORTS ON WELLS	UTU-74826
Do not use this	s form for proposals to drill or to deep		6. If Indian, Allottee or Tribe Name NA
1 T CM 11	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation ASHLEY (GR RVR)
1. Type of Well  X Oil Well	Gas Well Other		8. Well Name and No. ASHLEY 6-11-9-15
			9. API Well No.
2. Name of Operator			43-013-32297
	PRODUCTION COMPANY		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
3. Address and Telep  De 2 Roy	3630, Myton Utah, 84052 435-6	16_3721	11. County or Parish, State
4. Location of Well	(Footage, Sec., T., R., m., or Survey Description)	n 11, T9S R15E	DUCHESNE COUNTY, UT
12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
	E OF SUBMISSION	TYPE OF A	ACTION
	Notice of Intent  X Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Weekly Status Report	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)
	or Completed Operations (Clearly state all pertinent details, a subsurface locations and measured and true vertical depths for	and give pertinent dates, including estimated date of starting any proposed work.  or all markers and zones pertinent to this work.)*	If well is direction-
	J-55 24 # csgn. Set @ 3121/	1. Drill 305' of 12 1/4" hole with air mi KB On 10-10-03 cement with 150 sks o ke Mixed @ 15.8 ppg > 1.17 cf/ sk yeild	of class "G" w/ 3%
			RECEIVED

OCT 15 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct					
Signed how Herrie	Title	Drilling Foreman	Date	10/10/03	
Ray Herrera					
CC: UTAH DOGM					
(This space for Federal or State office use)					
Approved by	Title		Date	·	
Conditions of approval, if any:					
CC: Utah DOGM					

### INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

			8 5/8	CASING SET	AT	312.2			
LAST CASIN	IG 8 5/8"	SET /	AT 31 <u>2'</u>		OPERATOR	l	Inland Pro	duction Con	npany
DATUM		<del></del>		<del></del>	WELL	Ashley Fed	d 6-11-9-15		
DATUM TO	CUT OFF CA	SING			FIELD/PRO	SPECT _	Monumen	t Butte	
DATUM TO I	BRADENHE	AD FLANGE			CONTRACT	OR & RIG#		Ross # 21	
TD DRILLER	305'	LOGG	ER						
HOLE SIZE	12 1/4								
LOG OF CAS	SING STRIN	G:							
PIECES	OD	ITEM -	MAKE - DESC	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH
							<u> </u>		
		36.17' sh jt'	shjt		<u> </u>				
		WHI - 92 cs	sg head	·			8rd	Α	0.95
7	8 5/8"	Maverick S			24#	J-55	8rd	Α	300.35
		<u> </u>	GUIDE	shoe			8rd	Α	0.9
CASING INV	ENTORY BA	\L	FEET	JTS	TOTAL LEN	IGTH OF ST	RING		302.2
TOTAL LEN	GTH OF STF	RING	302.2	7	LESS CUT	OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG				12	
PLUS FULL	JTS. LEFT C	DUT	0		CASING SE	T DEPTH			312.2
	TOTAL		300.35	7	۱ ا				
TOTAL CSG	. DEL. (W/O	THRDS)	298.15	7	COMPAI	RE			
TIMING			1ST STAGE		<u> </u>				
BEGIN RUN	CSG.		SPUD	10/8/03	GOOD CIR	C THRU JOE	3	yes	
CSG. IN HO	LE			4:00 PM	⊣		RFACE		
BEGIN CIRC	>				RECIPROC	ATED PIPE	FOR	THRU	FT STROKE
BEGIN PUM	P CMT				DID BACK I	PRES. VALV	E HOLD ?	N/A	
BEGIN DSP	L. CMT				BUMPED P	LUG TO _		390	PSI
PLUG DOW	N	т ———	Cemented	10/10/03	L				<u></u> -
CEMENT US	SED			CEMENT CO	MPANY-	B. J.		· · · · · · · · · · · · · · · · · · ·	
STAGE	# SX			CEMENT TY	PE & ADDITI	VES			
1	150	Class "G" w	// 2% CaCL2 +	1/4#/sk Cello-	Flake mixed (	@ 15.8 ppg 1	1.17 cf/sk yie	eld	
		<u></u>		1					<del></del>
CENTRALIZ						SHOW MAI	KE & SPACI	NG	
Centralizers	s - Middle fi	rst, top seco	ond & third for	r 3					<del></del>
	<u></u>			<del></del>					
L					RECE	Wall			
			D 11-				<b>~</b>	40140100	
COMPANY F	KEPRESENT	IAIIVE _	Ray Herrera	1	OCT 15	2003	_ DATE	10/10/03	

DIV. OF OIL, GAS & MINING

STATE OF UTAH

OCT 16 2003 DIVISION OF OIL, GAS AND MINING

OPERATOR: INLAND PRODUCTION COMPANY ADDRESS: RT. 3 BOX 3630

OPERATOR ACCT. NO. N5160

**ENTITY ACTION FORM - FORM 6** 

DIV. OF OIL, GAS & MINING

MYTON, UT 84052

					mi ton,	O 890:	<u> </u>				
ACTION	N CURRENT	KEW	T				_		-		
CODE		ENT/TY NO.	ATINUMBER	WELL KAVE							
			<del> </del>		00	sc		LOCATION	T	SPUD	EFFECTIVE
_A	99999	13923	43-013-32297	Ashley #6-11-9-15		su	TP	RG	COHENTY	DATE	DATE
MEL!	COMMENTS:	GREL	)	Marga 90-11-9-12	SEINW	11	95	15E	Duchesne	October 8, 2003	10/16/03
<b>-</b>											
ACTION	CURRENT	MEN	AS NUMBER								
TUUE.	ENTITY NO.	ENTIFY NO.		WELL HAME			ELL LOCATI	DN DN		<b></b>	
	`	120.1			00	50	TΡ	RG	COUNTY	_/ \$*\u0	EFFECTIVE
MELL 2	99999 COMMENTS:	V3734	43-047-34501	Federal #11-31-8-18	NE/SW	31	85			DATE	DATE
		GRRU			145084	31	85	18E	Uintah	October 9, 2003	10/110/03
											71 11/102_
ACTION	CURRENT	HEW	ATT BUILDING T								•
CODE	EVIITY NO.	EMTITY NO.	API NUMBER	WELL NAME			100E1111	OCATION			
					- 00	sc	METT TO			SPUD	EFFECTIVE
_A_	99999	13925	43-047-34500					RG	COLIVITY	DATE	DATE
NELL 3 C	COMMENTS	7 7	1/ 040011	Federal #7-31-8-18	SWINE	31	85	18E	Ballana -		-/ /
		GRE	$\sim$					IVE	Uintah	October 13,2003	10/16/02
											114/60
ACTION	CURRENT	HETY	API NUMBER								
CODE	ENTITY NO.	SNTITIVE.		MELT HAVE			METTO	CATION		r	
		1200			00	ΣC	TP	RG	COUNTY	SPW	EFFECTIVE
A DELAC	99999 ONVENTS:	13926	43-013-32295	Ashley #4-11-9-15	NW/NW	11	-		COUNTY	DATE	DATE
		GRRI	U		Industrial		95	15E	Duchesne	October 13, 2003	10/16/03
craJ	CURRENT	NEW									
<u>.</u>	CHYTITMB_	ENTITY NO.	API N'UMBER	METWE			William				
A BLSCO					90	SC	MET TO			SPUD	EFFECTIVE
A	99999	13927	43-047-34494			<del></del>	<del></del>	PIG-	COUNTY	DATE	DATE
BLL 5 CO	MALENTS:	FREEN	15-0-17-34-34	Federal #1-31-8-18	NEINE	31	85	18E	102-4-4		
	'	OPPV						102	Uintah	October 15, 2003	_10/11/03
											7.070
THEN CO	DOES IS se instruction	ns on back of form)									
J-A	## ∩ew well to exist i	ed every (Buch o may a a user may legate may (							1/2/21	AA	
C - Fi	#~@≶SiJ1 Wad from M	OF FORESTON MARRIED AN	Maria de Maria de Caracteria d	•					KLUNUY (	L'Upal A	
						-					Kebble S. Jones
E- O	ther (explain as corre	ments section)	av čenkly Non-Code was selected.					// <sup>30</sup>			- THOUSE OF PURIES
DTE: Line	COMMENT services	to acable					•	Pu	ocuction Clark	. / \	_
369)		e extrate why each Act	ion Code was selected.					TIN	¢	<del></del>	October 16, 2003
<b>16</b> 0)										$\sim$	Dale

FORM 3160-5 (June 1990)

#### UNITED STATES T OF THE INTERIOR **DEPARTM**

FORM	APPRO	V

I Older		V 2.52	•	
Budget	Rurema	No	1004-01	13

1010	W. A. HOVED
Budg	et Bureau No. 1004-0135
Expir	es: March 31, 1993

BUREAU Orest	AND MANAGEMENT	Expires: March 31, 1993
		5. Lease Designation and Serial No.
SUNDRY NOTICES AND	UTU-74826	
Oo not use this form for proposals to drill or to deep Use "APPLICATION FO	6. If Indian, Allowee or Tribe Name NA	
	TRIPLICATE	7. If Unit or CA, Agreement Designation ASHLEY (GR RVR)
. Type of Well    X   Oil   Gas   Other		8. Well Name and No. ASHLEY 6-11-9-15
		9. API Well No. 43-013-32402 332-97
Name of Operator INLAND PRODUCTION COMPANY		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
Address and Telephone No.  Rt. 3 Box 3630, Myton Utah, 84052 435-64	46-3721	11. County or Parish, State
Location of Well (Footage, Sec., T., R., m., or Survey Description)	11, T9S R15E	DUCHESNE COUNTY, UT
2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA
Type of Submission	TYPE OF	ACTION
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Weekly Status Report	Change of Plans New Construction Non-Rosstine Fracturing Water Short-Off Conversion to Injection Dispose Water (Note: Report results of smaltiple completion on Well Completion or Reconspletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details,	and give pertinent dates, including estimated date of starting any proposed we	ork. If well is direction-
ally drilled, give subsurface locations and measured and true vertical depths		
	155. Set equipment. Pressure test	
psi. Test 85/8" csgn to 1,500 ps	si. Vernal BLM office was notif	ned of test. PU BHA and tag
cement @ 243'. Drill out cemen	nt & shoe. Continue to drill a 7'	7/8" hole with fresh water to a
	ring, BHA. Open hole log from T	
-	i. Float collar, & 141 Jt's 51/2"	
	n Lite II w/ 3% KCL, 8 % Gel,	
90/ Sma 1/4# aka Callatidka M	INWER BY AXII SKS 3(1/3() PA7 W/	

.8% Sms, 1/4# sks Cellotlake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 480 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job. Nipple down BOP's. Drop slips @ 98,000 # 's tension. Clean pit's & release rig @ 6:00 am on 1-8-04

14. I hereby certify that the foregoing is true and correct  Signed  Ray Herrera	Title	Drilling Foreman	Date	Jan 6,2004
CC: UTAH DOGM				
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:	<del></del>			DECEIVED
CC: Utah DOGM				RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictinious or fradulent statements or representations as to any matter within its jurisdiction.

JAN 0 9 2004

### INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

			5 1/2"	CASING SET	AT	6118.13			
					Fit clir @				
LAST CASIN	G <u>8 5/8"</u>	SET A	T 3 <u>12'</u>		OPERATOR		Inland Pro	duction Con	npany
DATUM	12.5 KB				MEIT	Ashley Fed	6-11-9-15		
DATUM TO	CUT OFF CA	SING _	12		FIELD/PROS	SPECT _	Monument	Butte	
DATUM TO I	BRADENHEA	D FLANGE			CONTRACT	OR & RIG#		Patterson 1	55
TD DRILLER	- <del>6130</del> - (c	120LOGGE	R						
HOLE SIZE	7 7/8"								
LOG OF CAS	SING STRING	3:							
PIECES	OD	ITEM - I	MAKE - DESC	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt							. 14
		6.70'	4179.01'Short	jt					
141	5 1/2"	ETC LT & C	casing		15.5#	J-55	8rd	Α	6084.38
		Float collar							0.6
1	5 1/2"	ETC LT&C	xg		15.5#	J-55	8rd	Δ	20
			GUIDE	shoe			8rd	A	0.65
CASING INV	ENTORY BA	AL.	FEET	JTS	TOTAL LEN	IGTH OF ST	RING		6119.63
TOTAL LEN	GTH OF STE	RING	6119.63	142	LESS CUT	OFF PIECE			14
LESS NON	CSG. ITEMS		15.25		PLUS DATU	ЈМ ТО Т/СՄ	T OFF CSG		12.5
PLUS FULL	JTS. LEFT C	DUT	90.12	2	CASING SE	T DEPTH			6118.13
	TOTAL		6194.50	144	],				
TOTAL CSG	i. DEL. (W/O	THRDS)	6194.5	144	COMPA	RE			
TIMING			1ST STAGE	2nd STAGE	]				
BEGIN RUN	CSG.		7:30pm	1/7/04	GOOD CIR	C THRU JOE	3		<u></u>
CSG. IN HO	LE		11:30pm	1/7/04	Bbis CMT C	IRC TO SU	RFACE	good returns	
BEGIN CIRC	5		12:00am	1/8/04	RECIPROC	ATED PIPE	FOR	THRUSTRO	KE_
BEGIN PUM	IP CMT		1:48am	1/8/04	DID BACK	PRES. VALV	/E HOLD ?	yes	
BEGIN DSP	L. CMT		2:52am	1/8/04	BUMPED P	LUG TO		2040	ମଧା
PLUG DOW	/N		3:17am	1/8/04					
CEMENT U	SED			CEMENT CO	MPANY-	B. J.			
STAGE ·	# SX			CEMENT TY	PE & ADDITI	VES			
1	300	Premlite II v	v/ 10% gel + 3	% KCL, 3#'s /	sk CSE + 2#	sk/kolseal +	1/4#'s/sk Ce	llo Flake	
		mixed @ 1	1.0 ppg W / 3.4	3 cf/sk yield					
2	480	50/50 poz \	N/ 2% Gel + 3%	% KCL, .5%EC	1,1/4# sk C.F	F. 2% gel. 3%	6 SM mixed	@ 14.4 ppg W	/ 1.24 YLD
CENTRALIZ	ZER & SCRA	TCHER PLA	CEMENT			SHOW MA	KE & SPACI	NG	
Centralize	rs - Middle fi	rst, top sec	ond & third. T	hen every thi	rd collar for	a total of 20	).		
			,					RECEI	VED
,								JAN D g	2004
							וח	V. OF OIL, GAS	2. Minney
COMPANY	REPRESEN	TATIVE _	Ray Herrer	a				Jan 8,2004	C MILATIA

FORM 3160-5 (June 1990)

# NITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

j	FORM	APPRO	VEI	)
1	Budget	Bureau	No.	1004-0135

	Expires:	March 3	31,	1993	
5.	Lease Design	ation an	d S	erial	No.

Non-Routine Fracturing

Conversion to Injection

Water Shut-Off

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUNDRY NOTICES AND REPORTS ON WELLS UTU-74826 Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals NA 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE ASHLEY (GR RVR) 1. Type of Well Oil Gas 8. Well Name and No. X Well Well ASHLEY 6-11-9-15 9. API Well No. 2. Name of Operator 43-013-32297 INLAND PRODUCTION COMPANY 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. MONUMENT BUTTE Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 1864 FNL 1916 FWL SE/NW Section 11, T9S R15E **DUCHESNE COUNTY, UT** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugging Back

Casing Repair

Altering Casing

Other

Subsequent Report

Final Abandonment Notice

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

DIV. OF OIL, GAS & MINING

				********	
14. I hereby certify that the foregoing is true and correct  Signed  Mandie Crozier	Title	Regulatory Specialist	Date	2/11/2004	
CC: UTAH DOGM					
(This space for Federal or State office use)					
Approved by	Title		Date		
Conditions of approval, if any:					
CC: Utah DOGM					

FORM 3160-5 (September 2001)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

	DONESTO OF ESTIVE WITH THE CENTER			<ol><li>Lease Serial No</li></ol>	<b>3</b> .
SUNDR	NOTICES AND REPORTS O	ON WELLS		UTU73520X	
abandoned w	his form for proposals to drill o ell. Use Form 3160-3 (APD) for	r to re-enter an such proposals.		6. If Indian, Allott	ee or Tribe Name.
SUBMIT IN T	RIPLICATE - Other Insturctio	ns on reverse side		7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well	<b>-</b>			ASHLEY UNIT	
Oil Well     Gas Well     Name of Operator	Other			8. Well Name and	
Inland Production Company				ASHLEY 6-11-9	L-15
3a. Address Route 3 Box 3630	3b. Pho	one No. (include are co	ode)	9. API Well No. 4301332297	
Myton, UT 84052	435.64	16.3721			, or Exploratory Area
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description)			Monument Butte	
1916 FWL, 1864 FNL				11. County or Pari	sh, State
SE/NW Section 11 T9S R1	5E			Duchesne, UT	
12. CHECK	APPROPRIATE BOX(ES) TO	INIDICATE NAT	URE OF NO	OTICE, OR OT	HER DATA
TYPE OF SUBMISSION		ТҮРЕ (	OF ACTION	_	
☐ Notice of Intent	Acidize D	eepen	X Production	(Start/Resume)	☐ Water Shut-Off
Motice of Intent	Alter Casing Fr	racture Treat	Reclamation	on	Well Integrity
	Casing Repair	ew Construction	Recomplet	e	X Other
Final Abandonment Notice		ug & Abandon	-	ly Abandon	Weekly Status Report
7 mar / Conscionment ( votice	Convert to Injector	ug Back	Water Dis	oosal	
(6020-6025'), (5961-5973'); Sta (4991-4999'); Stage #7: (4920-4 used between stages. Fracs were cleaned to PBTD @ 6096'. Zone	stervals were perforated and hydraulically ge #2: (5878-5889'): Stage #3: (5810-58: 930'): Stage #8: (4529-4537'); Stage #9 flowed back through chokes. A service rest were swab tested for sand cleanup. A Emp was run in well on sucker rods. Well well was run in well on sucker rods.	20'): Stage #4: (5731-3 : (4215-4224'). All per ig was moved over the 3HA & production tubi	5744'), (5698-5 forations were well on 1/22/0 ng string were	709'); Stage #5: (5 4 JSPF. Composite 4. Bridge plugs we run and anchored in o on 1/29/04.	6353-5363'); Stage #6: e flow-through frac plugs were tre drilled out and well was n well. End of tubing string @
				FL DIV. OF C	RECEIVED EB 2 5 2004 DIL, GAS & MINING
I hereby certify that the foregoing is	true and correct	Title			MINING
Name (Printed/ Typed) Matthew Richmond		Production Clerk			
Signature Value Va		Date 2/23/2004	• • • • • • • • • • • • • • • • • • • •	<u></u>	**************************************
	THIS SPACE FOR FEI	DERAL OR STAT	TE OFFICE	USE	
Approved by  Conditions of approval if any are attach	ed. Approval of this notice does not warrant or	Title		Date	
which would entitle the applicant to cond		Office			
Title 18 U.S.C. Section 1001 and Title 42 States any false, fictitious and fraudulent	U.S.C. Section 1212, make it a crime for any paratements or representations as to any matter w	person knowingly and will within its jurisdiction	fully to make to a	ny department or ager	ncy of the United

March 3, 2004

State of Utah, Division of Oil, Gas and Mining Attn: Ms. Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Jonah 4-11-9-16 (43-013-32279) Ashley 6-11-9-15 (43-013-32297) Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris Engineering Tech

**Enclosures** 

cc: Bureau of Land Management

Vernal District Office, Division of Minerals

Attn: Edwin I. Forsman 170 South 500 East Vernal, Utah 84078

Well File – Denver Well File – Roosevelt Patsy Barreau/Denver Bob Jewett/Denver Matt Richmond/Roosevelt

RECEIVED

MAR 0 4 2004

DIV. OF OIL, GAS 3 AMPRIL 2

# **UNITED STATES**

SUBMIT IN DUF. \_\_\_ATE\* FORM APPROVED (See other instructions ons

OMB NO. 1004-0137

Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.				
BUREAU OF LAND MANAGEMENT							UTU-74826			
	COMPI	LETION (	OR RECOM	IPLETION P	REPORT A	ND LOG	ę (	5. IF INDIAN, A		OR TRIBE NAME
1a. TYPE OF WORK		oil T	√] GAS		7			7. UNIT AGREE	MENT NA	ME
1b. TYPE OF WELL		OIL WELL	WEL1.	DRY	Other				As	hley
NEW 🔽	work [	7	PLUG	DIFF	٦		ļ:	B. FARM OR LE	ASE NAM	IE, WELL NO.
WELL X  2. NAME OF OPERATOR	OVER	DEEPEN	BACK		Other				Ashley	6-11-9-15
		iN	LAND RESO	URCES INC.				9. WELL NO.	43-01	3-32297
3. ADDRESS AND TELEPH		1401 17th	St. Suite 100	0 Denver, CO	80202		T T	0. FIELD AND	POOL OR	
4. LOCATION OF WEL		cations clearly ar	d in accordance with	any State requirement	s.*)		1			OCK AND SURVEY
At Surface At top prod. Interval repo	orted below	1864 FN	L & 1916. FWL (I	NWNW) Sec. 11,	Twp 9S, Rng 15	E		or area	ec. 11,	T9S, R15E
At total depth			14. API NO		DATE ISSUED			2. COUNTY OR	DADICU	12 07 475
				3-013-32297		14/2001		Duch		13. STATE UT
15. DATE SPUDDED 10/8/2003	16. DATE T.D.	REACHED 8/2004	17. DATE COMPL. 1/2	(Ready to prod.) 29/2004	18. ELEVATIONS (1	OF, RKB, RT, GR, E		6090' KB		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD &			T.D., MD & TVD	22. IF MULTIPLE	COMPL.,	23. INTERVALS		RY TOOLS		CABLE TOOLS
6130'			6096'	HOW MANY	•	DRILLED BY		X		
24. PRODUCING INTERVA	AL(S), OF THIS	S COMPLETION1								25. WAS DIRECTIONAL SURVEY MADE
			Green							No
Dual Induction (	OTHER LOGS	RUN P4Compa	Recipi	30-04 Component	od Noutron (	CD Coliner	M. Rec	3-3-6	4	27. WAS WELL CORED
23.	odard, c	or, Compe	CASI	ING RECORD (Repo	rt all strings set in	or, Caliper	, Cemer	it bond L	.og	No
CASING SIZE/GI	RADE	WEIGHT, I	.B./FT. DE	TH SET (MD)	HOLE SIZE	TOP OF CE		ENTING RECO		AMOUNT PULLED
8-5/8" - J- 5-1/2" - J-		24# 15.5		312' 6118'	12-1/4"	To surface				
3-1/2 - 3-	-55	10.0	#	0110	7-7/8"	300 sx Prem	lite II and	480 sx 50/	0 Poz	
29.		LINE	R RECORD			30.	Т	UBING REC	ORD	
SIZE	TO	P (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		PTH SET (MD		PACKER SET (MD)
				<u> </u>	ļ <u>.</u>	2-7/8"		EOT @		TA @
11 DED COD LINEAU DECC	SB // .			<u> </u>	-	L	L	6007'		5903'
31. PERFORATION RECO	ERVAL	, size and number)	SIZE	SPF/NUMBER	32. DEPTH INT	ACID, SHOT ERVAL (MD)				EZE, ETC. MATERIAL USED
		'3', 6020 <b>-25</b> '	.038	4/68	5961'-					nd in 496 bbls fluid.
	(CP3)	5878-5889'	.038	4/44				ac w/ 55,678# 20/40 sand in 482 bbls		
	(CP2)	5810-5820'	.038	4/40	5810-	5820'		Left Un-Frac'ed		ac'ed
(CP1)	5698-570	9', 5731-44'	.038	4/96			/ 59,279# 2	0/40 sa	nd in 496 bbls fluid.	
	(LOD	C) 5353-63'	.038	4/40		5353-5363' Frac w/ 59,350# 20/40				
	(B.5)	4991-4999'	.038	4/32	4991-4999' Frac w/ 39,909# 20/40		0/40 sa	nd in 375 bbls fluid.		
	(C-sd)	4920-4930'	.038	4/40	4920-	4920-4930' Frac		ac w/ 39,586# 20/40 sand in 370 bbls flu		nd in 370 bbls fluid.
	(PB	10) 4529-37'	.038	4/32	4529-4537' Frac v		Frac w	ic w/ 38,952# 20/40 sand in 360 bbls fluid		nd in 360 bbls fluid.
	(GB4)	4215-4224'	.038	4/36	4215-	4224'	Frac w	/ 40,842# 2	0/40 sa	nd in 357 bbls fluid.
33.*  DATE FIRST PRODUCTION	NI .	nn on come	METION (F)	PRODUC						
1/29/200		PRODUCTION		as lift, pumpingsize and t $!-1/2"  imes 1-1/2"$ :		<sup>2</sup> ump				ATUS (Producing or shut-in) RODUCING
DATE OF TEST		OURS TESTED	CHOKE SIZE		LBBLS.	GASMCF.	WATER	-BBL.		GAS-OIL RATIO
10 day ave	•			>	115	95		20		826
FLOW. TUBING PRESS.	CA	ASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GASMCF.		WATERE	BBL. OI	L GRAVIT	Y-API (CORR.)
34. DISPOSITION OF GAS (	(Sold, used for	fuel, vented, etc.)	>				IT	EST WITNESSI	D BY	45.
35. LIST OF ATTACHMEN	ITS		Sold & Used	for Fuel					M.	AR 0 4 2004
36. I hereby certify that the SIGNED	he foregoing	and attached infe	ormation is complete	and correct as determi		le records eering Tech	nnician		DATE	3/2/2004
Brian H		<del>~~~~</del>							DATE	BDH

FORMATION	ТОР	воттом	Well Name Ashley 6-11-9-15	Garden Gulch Mkr Garden Gulch 1	меаs. Depth 3714' 3948'	TRUE VERT. DEPTI
		_		Garden Gulch 1		
			Ashley 6-11-9-15		3948'	1
						ŀ
				Garden Gulch 2	4060'	
				Point 3 Mkr	4318'	
				X Mkr	4598'	
	1			Y-Mkr	4629'	
				Douglas Creek Mkr	4740'	
				BiCarbonate Mkr	4980'	
		l i		B Limestone Mkr	5086'	
				Castle Peak	5648'	
				Basal Carbonate	6079'	1
				Total Depth (LOGGERS	6091'	
	į į					
					İ	
	1			1		

APR-01-2004 THU 02:47 [

FAX NO.

INLAND

P. 02



# United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT Utah State Office** P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO UT-922

MAR 2 9 2004

Inland Production Company Attn: Gary Alsobrook 410 Seventeenth Street, Suite 700 Denver, Colorado 80202

Re:

7th Revision of the Green River Formation FA "A"

**Ashley Unit** 

Duchesne County, Utah

#### Gontlemeh:

The 7th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, IS hereby approved effective as of December 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 7th Revision of the Green River Formation Participating Area "A", results in the addition of 517.14 acros to the participating area for a total of 2,434.84 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

40 12419 Kron

WELL NO.	API NO.	LOCATION	LEASE NO.
10 13917	43-013-32298	SENE, 10-95-15E	UTU74826
0-10 3872	43-013-32291	Lot 3, 10-98-15E	UTU74826
11 12419	40-013-32214	NWNE, 11-99-15E	UTU74826
+11 13926	43-013-32295	NWNW, 11-95-15E	UTU74826
+11 13923	43-013-32297	SENW, 11-98-15E	UTU74826
11 /2419	48-913-92215	SWNE, 11-95-15E	UTU74826
4-11 13893	43-013-32303	SESW. 11-9\$-15E	UTU74826
-14 13965	43-013-32395	NENE, 14-95-15E	UTU66184
3-14 /3941	43-013-32397	NENW, 14-95-15E	UTU66184

ENTITY ACTION REQUEST ER 4/8/04 APR-01-2004 THU 02:47 P

FAX NO.

INLAND

P. 03

2

LEASE NO. WELL NO. LOCATION API NO. to 12419 from UTU66184 43-013-32398 NWNW, 14-96-15E UTU66184 43-013-32403 NWNE, 15-99-15E Lot 2, 15-9S-15E UTU66184 43-013-32404 43-013-32405 SWNE, 15-9S-15E UTU66184

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 7<sup>th</sup> Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

#### Enclosure

pcc:

Minerals Adjudication Group w/ext b

Division of Oil, Gas & Mining Ashley Unit w/enclosure

MMS - Data Management Division (Attn: James Sykes)

Field Manager - Vernal w/enclosure

Agr. Sec. Chron. Fluid Chron.

UT922:TATHOMPSON:tt:3/24/04

:			
Division AFMS	أوثانها	Assigned	
Field Manager			
Plenner			
NEPA			•
Ranger			
Bus, Practices			
Ranawables			
Operations			
BUREAU OF LAND M	GNT. VER	NAL UTAH	
100	1 '04	į	
MERALS			
PINE			



# **United States Department of the Interior**



# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Lloutas

Michael Coulthard Acting Chief, Branch of Fluid Minerals

#### Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

1

					the second secon
UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	٠
065914	16539	63073B	73520A	76808	
.*	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357 <sup>-</sup>	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553·	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013·	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	•
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833 <sup>,</sup>	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		•
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238	•	
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



# Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

# ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

#### ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

#### ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs, Treasurer

#### **OPERATOR CHANGE WORKSHEET**

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

#### X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:				9/1/2004					]
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):			****	7
N5160-Inland Production Company				N2695-Newfie	ld Production	n Compan	у		ł
Route 3 Box 3630					Box 3630				
Myton, UT 84052				Myton,	UT 84052				
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721				_
CA	No.			Unit:		AS	SHLEY		7
WELL(S)									7
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	1
					NO	TYPE	TYPE	STATUS	
ASHLEY 8-10-9-15	10			4301332298	<del></del>	Federal	ow	P	
ASHLEY 9-10-9-15	10			4301332299		Federal	WI	Α	<u> </u>
ASHLEY 15-10-9-15	10			4301332304	12419	Federal	WI	A	
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	ow	OPS	
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	ow	P	
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A	
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	ow	P	
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	ow	P	
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	ow	P	1
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	ow	P	1
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	ow	P	$\top$
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	ow	P	
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	ow	P	K
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	ow	P	K
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A	K
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	ow	P	K
ASHLEY FED 5-13-9-15	13			4301332394	12419	Federal	ow	P	K
ASHLEY FED 1-14-9-15	14			4301332395	12419	Federal	ow	P	K
ASHLEY FED 2-14-9-15	14			4301332396	<del></del>	Federal	ow	P	К
ASHLEY FED 3-14-9-15	14			4301332397		Federal	ow	P	K
							1	<del>                                     </del>	<del>                                     </del>
									7

#### **OPERATOR CHANGES DOCUMENTATION**

#### Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
6b. Inspections of LA PA state/fee well sites complete on:	waived
-	-
	or the BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian	n leases on:  BLM  BIA
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit ope	erator for wells listed on:n/a
9. Federal and Indian Communization Agreem	
The BLM or BIA has approved the operator for all wells	s listed within a CA on:na/
10. Underground Injection Control ("UIC")	The Division has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for	•
The Arth A. Tabliforns /	
DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:	2/28/2005
1. Changes entered in the On and Gas Database on.	2/20/2003
2. Changes have been entered on the Monthly Operator Ch	hange Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on:	2/28/2005
5. Dona miormation energy in RDDIVIS on.	2/26/2003
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005
5. Injection Projects to new operator in RBDMS on:	2/28/2005
3. Injection Projects to new operator in RBDM3 on.	2/26/2003
6. Receipt of Acceptance of Drilling Procedures for APD/Ne	ew on: waived
FEDERAL WELL(S) BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	UT 0056
1. I cacial works) covered by bond rambol.	
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	61BSBDH2912
THE CONTROL WILL CONTROL WITHOUT CAME	ON
FEE & STATE WELL(S) BOND VERIFICATION 1. (R649-3-1) The NEW operator of any fee well(s) listed co	
1. (R049-3-1) The INE W Operation of any fee well(s) listed co	oled by Bolid Nulliber 01BSBDR2919
2. The FORMER operator has requested a release of liability	from their bond on: n/a*
The Division-sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
3. (R649-2-10) The <b>FORMER</b> operator of the fee wells has be of their responsibility to notify all interest owners of this characteristics.	· · · · · · · · · · · · · · · · · · ·
— The responsionity to notify an interest owners of any	
COMMENTS:	
*Bond rider changed operator name from Inland Production Co	ompany to Newfield Production Company - received 2/23/05



June 28, 2011

Mr. Mark Reinbold State of Utah Division of Oil, Gas and Mining 1594 W North Temple Salt Lake City, Utah 84114-5801

RE:

Permit Application for Water Injection Well

Ashley #6-11-9-15

Monument Butte Field, Lease #UTU-74826

Section 11-Township 9S-Range 15E

Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley #6-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Eric Sundberg Regulatory Lead

RECEIVED
JUL 0 5 2011

DIV. OF OIL, GAS & MINING

# NEWFIELD PRODUCTION COMPANY APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL ASHLEY #6-11-9-15

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

**LEASE #UTU-74826** 

**JUNE 28, 2011** 

#### TABLE OF CONTENTS

LETTER OF INTENT **COVER PAGE** TABLE OF CONTENTS UIC FORM 1 – APPLICATION FOR INJECTION WELL WELLBORE DIAGRAM OF PROPOSED INJECTION WORK PROCEDURE FOR INJECTION CONVERSION COMPLETED RULE R615-5-1 QUESTIONNAIRE COMPLETED RULE R615-5-2 QUESTIONNAIRE ONE-HALF MILE RADIUS MAP ATTACHMENT A ATTACHMENT A-1 WELL LOCATION PLAT LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS ATTACHMENT B CERTIFICATION FOR SURFACE OWNER NOTIFICATION ATTACHMENT C WELLBORE DIAGRAM - ASHLEY #6-11-9-15 ATTACHMENT E WELLBORE DIAGRAM - ASHLEY #1-10-9-15 ATTACHMENT E-1 WELLBORE DIAGRAM - ASHLEY #2-11-9-15 ATTACHMENT E-2 WELLBORE DIAGRAM - ASHLEY #3-11-9-15 **ATTACHMENT E-3** WELLBORE DIAGRAM – ASHLEY #5-11-9-15 ATTACHMENT E-4 WELLBORE DIAGRAM – ASHLEY #4-11-9-15 **ATTACHMENT E-5** WELLBORE DIAGRAM – ASHLEY #7-11-9-15 ATTACHMENT E-6 WELLBORE DIAGRAM - ASHLEY #8-11-9-15 ATTACHMENT E-7 **ATTACHMENT E-8** WELLBORE DIAGRAM – ASHLEY #11-11-9-15 WELLBORE DIAGRAM - ASHLEY #12-11-9-15 **ATTACHMENT E-9** WELLBORE DIAGRAM - ASHLEY #8-10-9-15 ATTACHMENT E-10 WELLBORE DIAGRAM – ASHLEY FEDERAL #9-10-9-15 **ATTACHMENT E-11** WELLBORE DIAGRAM - ASHLEY FEDERAL #10-11-9-15 **ATTACHMENT E-12** WELLBORE DIAGRAM - ASHLEY STATE #14-2-9-15 **ATTACHMENT E-13** WELLBORE DIAGRAM – ASHLEY STATE #15-2-9-15 **ATTACHMENT E-14** WATER ANALYSIS ATTACHMENT F FRACTURE GRADIENT CALCULATIONS ATTACHMENT G FRACTURE REPORTS DATED - 1/16/04 - 1/30/04 ATTACHMENT G-1 WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON ATTACHMENT H WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL ATTACHMENT H-1

#### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

**OPERATOR** 

**ADDRESS** 

#### **APPLICATION FOR INJECTION WELL - UIC FORM 1**

Newfield Production Company 1001 17th Street, Suite 2000

I certify that this report is true and complete to the best of my knowledge.

Eric Sundberg

Regulatory Lead

(303) 893-0102

Defiver, Colorado 6020	<u> </u>						
							,
<del></del>	ley #6-11-9-15			,			
Field or Unit name: Monument Bu <u>tte (</u>	Green River)				Lease No.	UTU-7482	26
Well Location: QQ <u>SENW</u> se	ction 11	township _	98	range	15E	county	Duchesne
Is this application for expansion of an e	existing project?		,	Yes [ X	] No[]		
Will the proposed well be used for:		Recovery?		-			
	Storage?		<i>.</i>	Yes[]	No [X]		
Is this application for a new well to be o	drilled?		<i></i>	Yes[]	No [ X ]		
If this application is for an existing well, has a casing test been performed on Date of test:	the well?			Yes [ ]	No[X]		
API number: 43-013-32297							
<u> </u>	-						
Proposed injection interval: from	n 4073	to	6096				
Proposed maximum injection: rate		pressure		psig			
Proposed injection zone contains [x ] o mile of the well.	il, [ ] gas, and/or						
IMPORTANT	: Additional	information	as require	d by R61	5-5-2 should	1	
		y this form.	<u>.                                    </u>				
List of Attachments: Atta	chments "A" throu	ıgh "H-1"					

Signature

Title

Date

Comments:

Name:

Phone No.

(State use only)

Application approved by Approval Date

Title

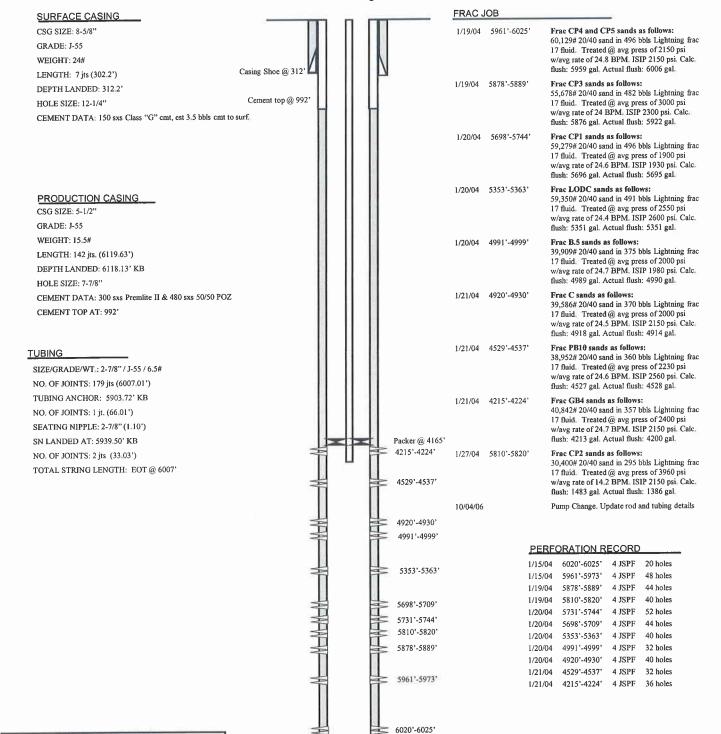
# Ashley 6-11-9-15

Spud Date: 10/8/03 Put on Production: 1/29/04

GL: 6078' KB: 6090.5' Pro

Initial Production: 115 BOPD, 95 MCFD, 20 BWPD

#### Proposed Injection Wellbore Diagram



PBTD @ 6096' SHOE @ 6118'

TD @ 6120'



Ashley 6-11-9-15
1864' FNL & 1916' FWL
SENW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32297; Lease #UTU-74826

#### WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down and move out.

# REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:
  - 2.1 The name and address of the operator of the project.

Newfield Production Company 1001 17<sup>th</sup> Street, Suite 2000 Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley #6-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley #6-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4056' - 6096'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3712' and the TD is at 6120'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley #6-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

# REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS SECTION V – RULE R615-5-2

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
  - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24# surface casing run to 312' KB, and 5-1/2", 15.5# casing run from surface to 6118' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1893 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley #6-11-9-15, for existing perforations (4215' - 6025') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1893 psig. We may add additional perforations between 3712' and 6120'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley #6-11-9-15, the proposed injection zone (4056' - 6096') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-14.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

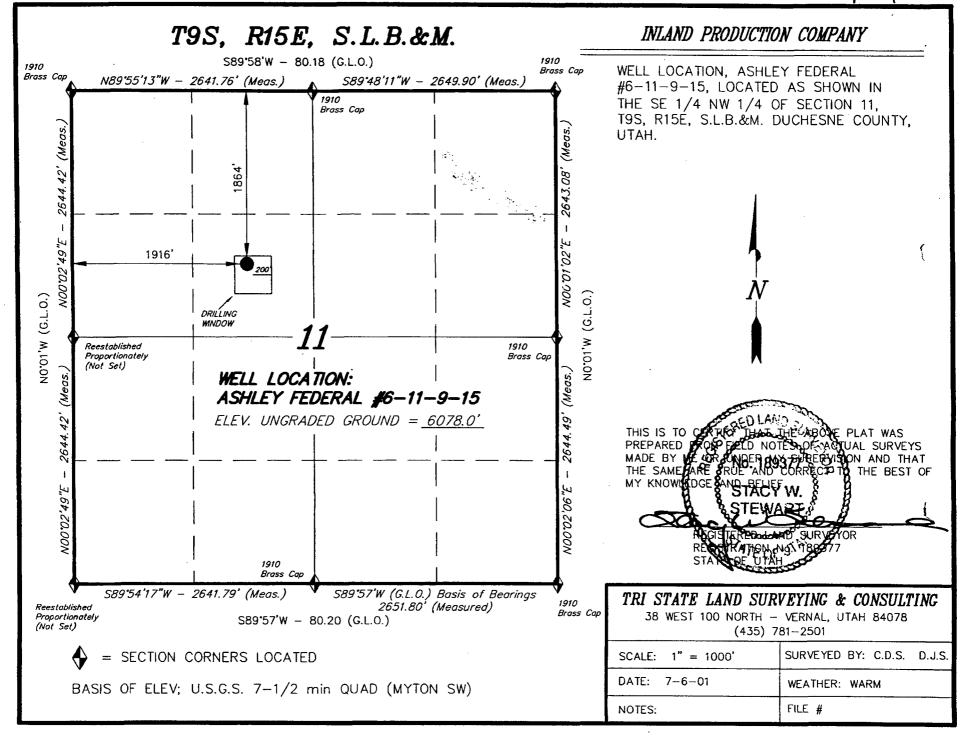
2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

Well Status Location Surface Spud Drilling Waiting on Completion Producing Oil Well 43538 Producing Gas Well Water Injection Well 10-12 Dry Hole Temporarily Abandoned Plugged & Abandoned Shut In 09-15 13-1 --- Countyline 6\_11\_9\_15\_Buffer 16-020 16-02P Injection system high pressure low pressure 15-04 proposed return return proposed 16-07 Leases Mining tracts Gas Pipelines --- Gathering lines 15-12 ---- Proposed lines 16-09 Ashley 6-11 16-10 Section 11, T9S-R15E 15-10-NEWFIELD 21-02C 1-84 617 ROCKY MOUNTAINS 1" = 2000' 21-06F 1/2 Mile Radius Map Duchesne & Uintah Counties 21-10 11-94 1001 17th Street Suite 2000 R-13 Denver, Colorado 80202 Phone: (303) 893-0102 Q-14 January 17, 2011



### **EXHIBIT B**

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R15E SLM</u>	USA	Newfield Production Company	USA
	Section 1: All	UTU-74826	Newfield RMI LLC	
	Section 3: All	HBP		
	Section 10: All			
	Section 11: All			
	Section 12: All			
2	<u>T9S,R15E SLM</u>	State of Utah	Newfield Production Company	State of Utah
	Section 2: Lots 1-5, S2NE, SENW, S2 (All)	ML-43538 HBP	Newfield RMI LLC	

Ashley 6-11 Page 1 of 1

#### ATTACHMENT C

### CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE:	Application for Approval of Class II Injection Well Ashley #6-11-9-15
I hereby one-half	certify that a copy of the injection application has been provided to all surface owners within a fimile radius of the proposed injection well.
Signed:	Newfield Production Company Eric Sundberg Regulatory Lead
Sworn t	to and subscribed before me this 26 day of June, 2011.
Notary	Public in and for the State of Colorado: <u>ANALLE</u> <u>J. Juitty</u> My Commission Expires
Му Сог	mmission Expires: 02/10/2013  CE L. TW



# Ashley 6-11-9-15

Spud Date: 10/8/03 Put on Production: 1/29/04

API #43-013-32297; Lease #UTU-74826

GL: 6078' KB: 6090.5'

Wellbore Diagram

Initial Production: 115 BOPD, 95 MCFD, 20 BWPD

FRAC JOB SURFACE CASING Frac CP4 and CP5 sands as follows: CSG SIZE: 8-5/8' 1/19/04 5961'-6025 60,129# 20/40 sand in 496 bbls Lightning frac GRADE: J-55 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc. WEIGHT: 24# flush: 5959 gal. Actual flush: 6006 gal. Casing Shoe @ 312' LENGTH: 7 jts (302.2') Frac CP3 sands as follows: 1/19/04 5878'-5889 DEPTH LANDED: 312,2 55,678# 20/40 sand in 482 bbls Lightning frac Cement top @ 992' 17 fluid. Treated @ avg press of 3000 psi w/avg rate of 24 BPM. ISIP 2300 psi. Calc. HOLE SIZE: 12-1/4" CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf. flush: 5876 gal. Actual flush: 5922 gal. Frac CP1 sands as follows: 1/20/04 5698'-5744' 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM, ISIP 1930 psi, Calc. flush: 5696 gal. Actual flush: 5695 gal. Frac LODC sands as follows: 1/20/04 5353'-5363' 59,350# 20/40 sand in 491 bbls Lightning frac PRODUCTION CASING 17 fluid. Treated @ avg press of 2550 psi CSG SIZE: 5-1/2" w/avg rate of 24.4 BPM, ISIP 2600 psi, Calc. GRADE: J-55 flush: 5351 gal. Actual flush: 5351 gal. WEIGHT: 15.5# Frac B.5 sands as follows: 1/20/04 4991 - 4999 39,909# 20/40 sand in 375 bbls Lightning frac LENGTH: 142 jts. (6119,63') 17 fluid. Treated @ avg press of 2000 psi DEPTH LANDED: 6118,13' KB w/avg rate of 24.7 BPM, ISIP 1980 psi, Calc. flush: 4989 gal. Actual flush: 4990 gal. HOLE SIZE: 7-7/8' 1/21/04 4920'-4930' Frac C sands as follows: CEMENT DATA: 300 sxs Premlite II & 480 sxs 50/50 POZ 39,586# 20/40 sand in 370 bbls Lightning frac CEMENT TOP AT: 992 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc. flush: 4918 gal. Actual flush: 4914 gal. 1/21/04 4529'-4537' Frac PB10 sands as follows: TUBING 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid. Treated @ avg press of 2230 psi SIZE/GRADE/WT .: 2-7/8" / J-55 / 6.5# w/avg rate of 24.6 BPM\_ISIP 2560 psi. Calc. NO. OF JOINTS: 179 jts (6007.01') flush: 4527 gal. Actual flush: 4528 gal. TUBING ANCHOR: 5903,72' KB 1/21/04 4215'-4224' Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac NO. OF JOINTS: 1 jt. (66,01') 17 fluid. Treated @ avg press of 2400 psi SEATING NIPPLE: 2-7/8" (1-10') w/avg rate of 24,7 BPM ISIP 2150 psi. Calc. flush: 4213 gal, Actual flush: 4200 gal, SN LANDED AT: 5939.50' KB 4215'-4224' 1/27/04 5810'-5820' Frac CP2 sands as follows: NO. OF JOINTS: 2 its (33.03') 30 400# 20/40 sand in 295 bbls Lightning frac 17 fluid. Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM, ISIP 2150 psi, Calc. TOTAL STRING LENGTH: EOT @ 6007 4529'-4537' flush: 1483 gal. Actual flush: 1386 gal. Pump Change. Update rod and tubing details 10/04/06 4920'-4930' SUCKER RODS 40011-4000 POLISHED ROD: 1-1 1/2" x 22" PERFORATION RECORD SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scrapered rods, 121-3/4" 1/15/04 6020'-6025' 4 JSPF 20 holes plain rods, 100-3/4" scrapered rods, 2', 4',8' x 3/4" pony rods 5353'-5363' 1/15/04 5961'-5973' 4 JSPF 48 holes PUMP SIZE; 2-1/2" x 1-3/4" x 12' x 16' RHAC 5878'-5889' 4 JSPF 1/19/04 STROKE LENGTH: 72" 1/19/04 5810'-5820' 4 ISPF 40 holes 5698'-5709' PUMP SPEED, SPM: 5.5 SPM 1/20/04 5731'-5744' 4 JSPF 52 holes 5731'-5744 4 JSPF 1/20/04 5698'-5709' 44 holes 5810'-5820' 5353'-5363' 4 JSPF 40 holes 1/20/04 5878'-5889 4991'-4999' 4 JSPF 32 holes 1/20/04 1/20/04 4920'-4930' 4 JSPF 40 holes Anchor @ 5904' 1/21/04 4529'-4537' 4 JSPF SN @ 5940' 5961'-5973' 1/21/04 4215'-4224' 4 JSPF 36 holes EOT @ 6007' 6020'-6025' NEWFIELD PBTD @ 6096' SHOE @ 6118' Ashley 6-11-9-15 TD @ 6120' 1864' FNL & 1916' FWL SENW Section 11-T9S-R15E Duchesne Co, Utah

# Ashley 1-10-9-15

Spud Date: 9/10/03 Put on Production: 11/14/03 GL: 6131' KB: 6143'

#### SURFACE CASING

CSG SIZE: 8 5/8" GRADE: J-55 WEIGHT: 24#

LENGTH: 7 jts. (304.38') DEPTH LANDED: 314.38' KB

HOLE SIZE:12 1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

#### PRODUCTION CASING

GRADE: J-55 WEIGHT: 15.5# LENGTH: 143 jts. (6239.06')

CSG SIZE: 5 1/2"

DEPTH LANDED: 6235,06' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.

CEMENT TOP AT: Surface

#### TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6,5# NO. OF JOINTS: 126 jts (4165.72') SEATING NIPPLE: 2 7/8" (1.10') SN LANDED AT: 4177.72' KB PACKER AT: 4182\_12'

TOTAL STRING LENGTH: EOT @ 4186,22'

#### Injection

Wellbore Diagram

Initial Production: 20 BOPD, 40 MCFD, 12 BWPD

#### FRAC JOB

Packer @ 4182'

EOT@ 4186'

4268'-4283' GB4 4320'-4325' GB6

5678'-5687' CPLS

5840'-5856' CP3

6042'-6051' CP5

TOP of Fill @ 6181'

PBTD @ 6192' SHOE/TD @ 6238'

11/04/03 6042'-6051' Frac CP5 sands as follows:

Frac CP's sands as follows: 24,623# 20/40 sand in 305 Bbls Viking I-25 fluid. Treated @ avg press of 2165 psi w/ avg. rate of 25.2 BPM, ISIP: 2160 psi. Calc flush: 6040 gal. Actual flush: 5956 gal. 11/04/03 5840'-5856' Frac CP3 sands as follows:

49,136# 20/40 sand in 447 Bbls Viking I-25 fluid. Treated @ avg. press of 1895 psi w/ avg. rate of 24.4 BPM. ISIP: 2000 psi. Calc flush: 5838 gal. Actual flush: 5754 gal.

Frac CPLS sands as follows:

11/04/03 5678'-5687' 29,998# 20/40 sand in 264 Bbls Viking I-25

fluid. Treated @ avg press of 2955 psi w/ avg. rate of 24.7 BPM. ISIP: 3200 psi. Frac SCREENED OUT with 15,100# sand in in casing. Calc flush: 5676 gal. Actual flush: 2755 gal.

Frac GB6 & GB4 sands as follows: 11/05/03 4268'-4325' 57,386# 20/40 sand in 459 Bbls Viking I-25

fluid. Treated @ avg. press of 2260 psi w/ avg. rate of 24.4 BPM. ISIP: 2125 psi. Calc flush: 4266 gal. Actual flush: 4158 gal.

Injection Conversion 9/10/04

#### PERFORATION RECORD

10/30/03 6042'-6051' 4 JSPF 36 holes 11/04/03 5840'-5856' 4 JSPF 64 holes 11/04/03 5678'-5687' 4 JSPF 11/05/03 4320'-4325' 4 JSPF 20 holes 11/05/03 4268'-4283' 2 JSPF



Ashley 1-10-9-15 709' FNL & 548' FEL NE/NE Section 10-T9S-R15E Duchesne Co, Utah API #43-013-32293; Lease #UTU-74826

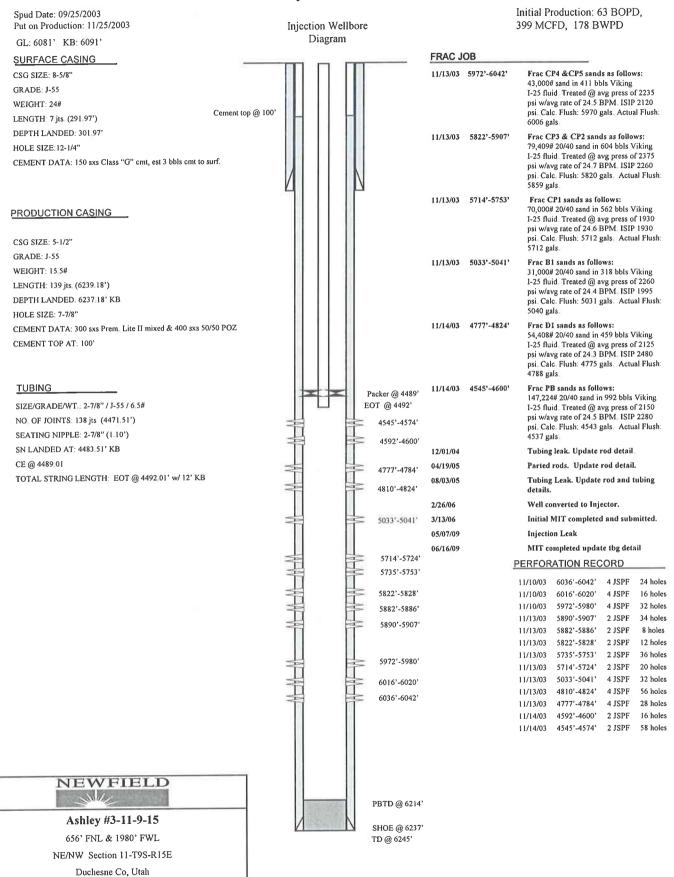
# Ashley 2-11-9-15

Initial Production: 113 BOPD, Snud Date: 10/19/01 300 MCFD, 28 BWPD Put on Production: 2/16/04 Wellbore Diagram GL:6062' KB: 6074' FRAC JOB SURFACE CASING 2/9/04 5910'-6040' Frac CP3 and CP5 sands as follows: CSG SIZE: 8-5/8" 48,191# 20/40 sand in 460 bbls Lightning GRADE: J-55 frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc WEIGHT: 24# flush: 5908 gal Actual flush: 5964 LENGTH: 7 jts. (300.28') Cement Top @ 150' DEPTH LANDED: 308,28' KB 2/9/04 5831'-5841' Frac CP2 sands as follows: 54,534# 20/40 sand in 474 bbls Lightning HOLE SIZE: 12-1/4" frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24 7 BPM. ISIP 1850 psi Calc CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf flush: 5829 gal. Actual flush: 5880 2/9/04 5752'-5778' Frac CP1 sands as follows: 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM ISIP 2150 psi Calc flush: 5750 gal. Actual flush: 5796 PRODUCTION CASING CSG SIZE: 5-1/2" 2/9/04 5696'-5702' Frac CP.5 sands as follows: GRADE: J-55 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2220 psi. Calc WEIGHT: 15.5# LENGTH: 141 its (6158.66') 4326\*-4332\* flush: 5694 gal. Actual flush: 5754 gal. DEPTH LANDED: 6157.16' KB 2/10/04 5060'-5096' Frac B sands as follows: HOLE SIZE: 7-7/8" 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ. 4575'-4585' CEMENT TOP AT: 150' flush: 5058 gal. Actual flush: 5082 gal. 2/10/04 4813'-4839' Frac D1 sands as follows: 45,539# 20/40 sand in 402 bbls Lightning **TUBING** 4813'-4821' frac 17 fluid Treated @ avg press of 1933 psi SIZE/GRADE/WT:: 2-7/8" / J-55 / 6.5# w/avg rate of 24.6 BPM ISIP 2160 psi Calc 4836'-4839' flush: 4811 gal. Actual flush: 4872 NO OF JOINTS: 184 jts (5941.70') TURING ANCHOR: 5954.20' KB 2/10/04 4575'-4585' Frac PB11 sands as follows: NO\_OF JOINTS: 1 its (32.30') 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi 5060'-5068 SEATING NIPPLE: 2-7/8" (1.10') w/avg rate of 24 2 BPM, ISIP 1990 psi, Calc 5092'-5096 SN LANDED AT: 5989 25' KB flush: 5908 gal. Actual flush: 5964 NO. OF JOINTS: 2 its (64.60') gal 5223-5236'new TOTAL STRING LENGTH: EOT @ 6055,35' 2/10/04 4326'-4332' Frac GB6 sands as follows: 25,591# 20/40 sand in 256 bbls Lightning 5250-5260'new frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM ISIP 2200 psi Calc 5372'-5380' flush: 4324 gal. Actual flush: 4242 SUCKER RODS 8-2-07 Workover: Updated rod, tubing detail and no perfs POLISHED ROD: 1-1/2" x 22' 5696'-5702' SUCKER RODS: 6-1 1/2" weight bars; 20-3/4" scrapered rods; 113-3/4" 7-8-08 5223-5236 Frac A1 & A3 sds as follows: 125,690# 20/40 sand in 1124 bbls of Lightning 5752'-5778 plain rods; 100-3/4" scrapered rods 17 fluid Treated w/ ave pressure of 3959 psi @ PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger 5831'-5841' ave rate of 15.3 BPM. ISIP 2119 psi. Actual flush: 1260 gals STROKE LENGTH: 86' 5910'-5919' PUMP SPEED, SPM: 4 1/2 SPM PERFORATION RECORD LOGS: DIGL/SP/GR/CAL Anchor @ 5954' SN @ 5989 2/5/04 6035'-6040' 4 ISPF 20 holes 2/5/04 5910'-5919' 4 JSPF 36 holes 2/9/04 5831'-5841' 4 JSPF 40 holes 6035'-6040' 2/9/04 5752'-5778' 4 JSPF EOT @6055' 2/9/04 5696'-5702' 4 ISPF 24 holes 5372'-5380' 4 JSPF 32 holes 5092'-5096' 4 JSPF 16 holes 2/10/04 4 JSPF 2/10/04 5060'-5068' 32 holes NEWFIELD PBTD @ 6128 4836'-4839' 4 JSPF 12 holes 2/10/04 · July SHOE @ 6157' 2/10/04 4813'-4821' 4 JSPF 32 holes 4575'-4585' 4 JSPF 40 holes Ashley 2-11-9-15 2/10/04 TD @ 6175' 2/10/04 4326'-4332' 4 JSPF 24 holes 229' FNL & 2013' FEL 07/8/08 5223-5236" 40 holes 07/8/08 5250-5260' 4 JSPF 24 holes NWNE Section 11-T9S-R15E

Duchesne Co, Utah
API #43-013-32214; Lease #UTU 74826

JP 06/24/09

## Ashley #3-11-9-15



API #43-013-32294; Lease #UTU-74826

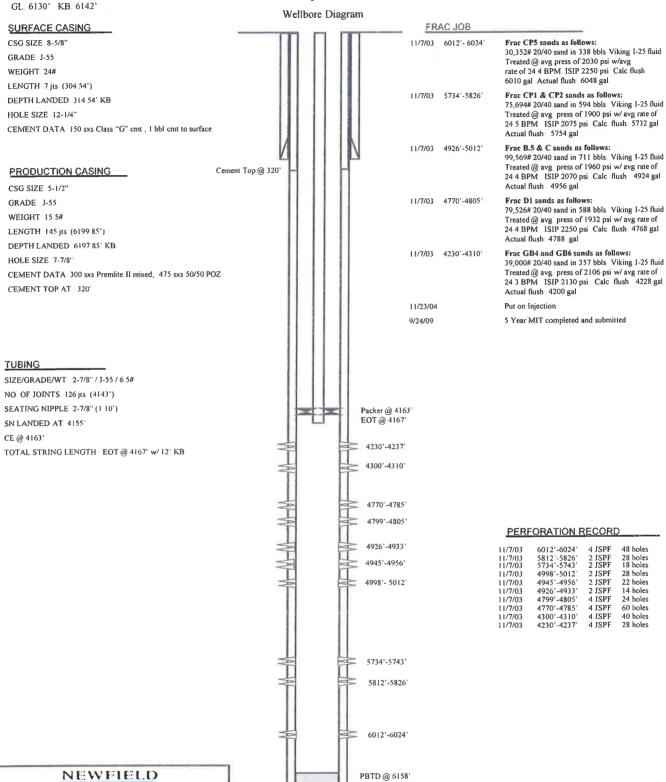
Attachment E-4

# Ashley 5-11-9-15

Spud Date 9/20/03 Put on Production, 11/19/03

#### Injection

Initial Production: 84 BOPD. 169 MCFD, 32 BWPD



SHOE @ 6198

TD @ 6210'

Ashley 5-11-9-15 2123' FNL & 587' FWL SW/NW Section 11 - T9S-R15E Duchesne Co, Utah API #43-013-32296; Lease #UTU-74826

# Ashley 4-11-9-15

Spud Date: 10/13/03 Put on Production: 2/6/04

> NWNW Section 11-T9S-R15E Duchesne Co, Utah API #43-013-32295; Lease #UTU-74826

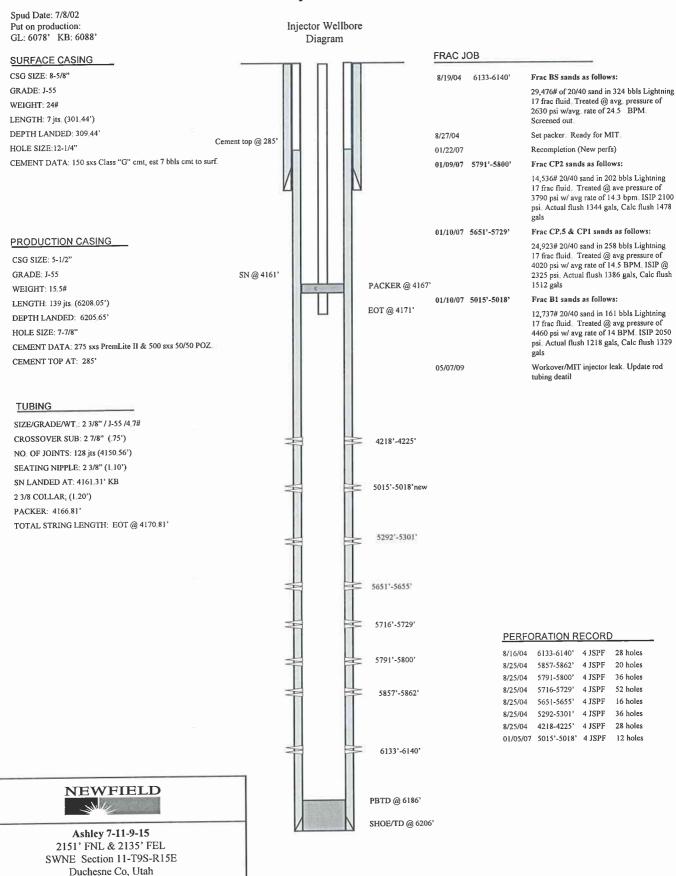
Wellbore Diagram

Initial Production: 52 BOPD, 116 MCFD, 18 BWPD

#### GL: 6107' KB:6119' FRAC JOB SURFACE CASING 2/2/04 5902'-5920' Frac CP3 sands as follows: CSG SIZE: 8-5/8" 69,393# 20/40 sand in 561 bbls lightning Frac GRADE: J-55 17 fluid. Treated @ avg press of 1925 psi w/avg rate of 24.6 BPM. ISIP 2180 psi. Calc flush: 5900 gal, Actual flush: 5943 gal. WEIGHT: 24# LENGTH: 7 jts. (294.98') Cement Top @ 160 Frac Stray sands as follows: 2/2/04 5676'-5682 DEPTH LANDED: 304,98' KB 25146,# 20/40 sand in 295bbls lightning Frac 17 fluid Treated @ avg press of 2463 psi w/avg rate of 24.5 BPM\_ISIP 2280 psi\_Calc flush: 5674 gal\_Actual flush: 5670 gal\_ HOLE SIZE:12-1/4" CEMENT DATA: 150sxs Class "G" cmt, est 4 bbls cmt to surf Frac B2 sands as follows: 2/2/04 5095'- 5102" 24,847# 20/40 sand in 281 bbls lightning Frac 17 fluid. Treated @ avg press of 2466 psi w/avg rate of 24.5 BPM, ISIP 2430 psi, Calc flush:5093 gal. Actual flush: 5095 gal. Frac C sands as follows: 2/2/04 4962'- 4976' PRODUCTION CASING 53,353# 20/40 sand in 394 bbls lightning Frac 17 fluid. Treated @ avg press of 2900 psi CSG SIZE: 5-1/2" 4962' - 4968' w/avg rate of 24.3 BPM ISIP 4200 psi GRADE: J-55 Screened out. WEIGHT: 15.5# 4972'-4976' LENGTH: 141 jts. (6043.55') Tubing Leak: Update tubing and rod detail. 4/5/05 DEPTH LANDED: 6042,05' KB Pump Change: Updated rod and tubing detail 6-27-07 HOLE SIZE: 7-7/8" 5095'-5102' CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ mix. CEMENT TOP AT: 160' TUBING 5676'-5682 SIZE/GRADE/WT,: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 181 jts (5854.94') TUBING ANCHOR: 5870,24' KB NO. OF JOINTS: 1 jts (32,32') Anchor @ 5870' SEATING NIPPLE: 2-7/8" (1\_10') PERFORATION RECORD SN LANDED AT: 5903,66' KB SN @ 5904 NO OF JOINTS: 1 jts (32.46') 1/29/04 5902'-5920' 4 JSPF 72 holes TOTAL STRING LENGTH: EOT @ 5936\_57' W/12\_5 'KB 24 holes 2/2/04 5676'-5682' 4 JSPF 5902'-5920 2/2/04 5095'-5102' 7 JSPF 28 holes 4972'-4976' 4 JSPF 16 holes 2/2/04 4962'-4968' 6 ISPF 24 holes 2/2/04 EOT @ 5937' SUCKER RODS POLISHED ROD: 1 1/2" x 22" SUCKER RODS: 1-2' x 3/4" pony rod, 1-3/4" plain rod, 99-3/4" scrapered rods, 91-3/4" plain rods, 40-3/4" scrapered rods, 6-1 1/2" weight rods PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' RHAC pump w/ SM Plunger STROKE LENGTH: 70" PUMP SPEED, SPM: 5 SPM LOGS: DIGL/SP/GR/CAL NEWFIELD PBTD @ 6027 Ashley 4-11-9-15 SHOE @ 6042' 602' FWL & 578' FNL

TD @ 6046'

# Ashley 7-11-9-15



API #43-013-32215; Lease #UTU-74826

# Ashley #8-11-9-15

Spud Date: 9/13/2001 Put on Production: 11/10/2001

GL: 6083' KB: 6093'

#### SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7 jts. (293.84') DEPTH LANDED: 301.84'

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

#### PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 137 jts. (6112.28') DEPTH LANDED: 6107.28' HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ

CEMENT TOP AT: ? per CBL

#### TUBING

SIZE/GRADE/WT .: 2-7/8" / J-55 NO. OF JOINTS: 166 its (5305.26') TUBING ANCHOR: 5315.26' NO. OF JOINTS: 2 jts (61.52') SEATING NIPPLE: 2-7/8" (1,10') SN LANDED AT: 5379.72' NO. OF JOINTS: 1 jt (32.25') TOTAL STRING LENGTH: EOT @ 5413.52'

#### SUCKER RODS

POLISHED ROD: 1-1/2" x 22"

SUCKER RODS:3/4 x 4' pony's, 90-3/4 guided rods, 89-3/4 guided rods, 29-3/4 guided rods bttm 9, 6-1 1/2 wt bars

PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16' x 20' RHAC

STROKE LENGTH: 72" PUMP SPEED, SPM: 5 SPM

SN @ 5380'

# NEWFIELD

#### Ashley 8-11-9-15

1975' FNL & 737' FEL SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

#### Wellbore Diagram

Initial Production: 55.8 BOPD, 35.9 MCFD, 30.5 BWPD

#### FRAC JOB

11/7/01 5307'-5359' Frac A-3/LODC sand as follows: 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.

11/7/01 4970'-5099

Frac B/C sand as follows: 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.

11/7/01 4803'-4828'

Frac D-1 sand as follows: 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died

12/20/02 9/23/04 10/12/07 08/06/08 5/22/09

4803'-4813'

4826"-4828"

4970'-4976'

5020'-5031'

5091'-5099'

5307'-5311'

5354'-5359'

EOT @ 5413'

Top of Fill @ 6062'

PBTD @ 6083'

SHOE @ 6107'

TD @ 6150'

Anchor @ 5315'

Pump change. Updated rod details Pump change. Update rod details Tubing Leak. Updated rod & tubing details.

Major Workover. Rod & tubing updated Tubing Leak Updated r & t details

#### PERFORATION RECORD

11/7/01 5354'-5359' 4 JSPF 20 holes 11/7/01 5307'-5311' 4 JSPF 16 holes 11/7/01 5091'-5099' 4 JSPF 32 holes 11/7/01 5020'-5031' 4 JSPF 44 holes 11/7/01 4970'-4976' 4 JSPF 24 holes 11/7/01 4826'-4828' 4 JSPF 08 holes 11/7/01 4803'-4813' 4 JSPF

DF 8/13/09

Spud Date: 08/28/03 Put on Production: 10/18/03 GL: 6163' KB: 6175'

NE/SW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32300; Lease #UTU-74826

# Ashley 11-11-9-15

Injection Wellbore Diagram Initial Production: 80 BOPD, 260 MCFD, 12 BWPD

#### FRAC JOB SURFACE CASING Frac CP2/CP3/CP4 sands as follows: 10/10/03 5816'- 5978' CSG SIZE 8-5/8" 99,990# 20/40 sand in 734 bbls Viking I-25 GRADE: J-55 fluid. Treated @ avg press of 1770 psi w/avg rate of 24.6 BPM. ISIP 2050 psi. Calc flush: WEIGHT: 24# 5814 gal. Actual flush: 5901 gal. Includes 3 LENGTH: 7 jts. (303 86') bbls pump & line volume Cement Top@ 150 DEPTH LANDED: 313,86' KB 10/10/03 5676'-5753' Frac CP1 & CP.5 sands as follows: Frac CF1 & CF3 sands as follows: 60,235# 20/40 sand in 488 bbls. Viking I-25 fluid\_Treated @ avg. press of 1740 psi w/ avg rate of 25 BPM. ISIP 1870 psi. Cal. Flush: 5674 gal.Actual flush: 5712 gal. Includes 3 bbls. HOLE SIZE: 12-1/4" CEMENT DATA: 150 sxs Class "G" cmt., w/3 Bbls. CMT to surface. pump & line volume Frac LODC & A1 sands as follows: 10/10/03 5208'-5346" PRODUCTION CASING 59,919# 20/40 sand in 479 bbls. Viking I-25 fluid Treated @ avg press of 2015 psi w/ avg rate of 24 8 BPM ISIP 2090 psi Calc Flush: CSG SIZE: 5-1/2" GRADE: J-55 5206 gal Actual flush: 5292 gal Includes 3 bbls. pump & line volume WEIGHT: 15.5# Frac B2 sands as follows: 10/13/03 5079'-5095' LENGTH: 144 jts. (6197.06') 75,682# 20/40 sand in 580 bbls. Viking I-25 fluid, Treated @ avg. press of 1720 psi w/ avg rate of 24.5 BPM. ISIP 2100 psi, Cal. Flush: DEPTH LANDED: 6195.06' KB HOLE SIZE: 7-7/8" 5077 gal. Actual flush: 5124 gal. Includes 2 CEMENT DATA: 285 sxs Premlite II mixed, bbls pump & line volume 400 sxs 50/50 POZ., W/2 Bbls CMT to pit. Frac C sands as follows: 10/13/03 4918'-4928' 39,856# 20/40 sand in 360 bbls. Viking I-25 CEMENT TOP AT: 150' fluid. Treated @ avg\_press of 2600 psi w/ avg rate of 24.2 BPM. Screened out W/481 gals to flush Calc. Flush: 4916 gal. Actual flush: 4435 Converted to Injection: Updated tubing 8-18-05 TUBING MIT completed 9-14-05 SIZE/GRADE/WT,: 2-7/8" / J-55 / 6.5# Packer @ 4872' 08-04-10 5 yr MIT NO. OF JOINTS: 147 jts (4856.01') EOT @ 4877' SEATING NIPPLE: 2-7/8" (1.10') SN @ 4869' SN LANDED AT: 4869,11' KB 4918'-4928' TOTAL STRING LENGTH: EOT @ 4876.51' KB 5079'-5095' 5208'-5218' 5231'-5235' PERFORATION RECORD 5326'-5331' 10/09/03 5972'-5978' 12 holes 10/09/03 5944'-5958' 2 ISPF 28 holes 5340'-5346' 5884'-5894' 20 holes 2 JSPF 10/09/03 10/09/03 5816'-5826' 10/10/03 5747'-5753' 4 JSPF 24 holes 10/10/03 5705'-5718' 4 ISPE 52 holes 5676'-5680' 4 JSPF 16 holes 5676'- 5680' 10/10/03 5340'-5346' 4 JSPF 24 holes 10/10/03 10/10/03 5326'-5331' 4 JSPF 20 holes 10/10/03 5231'-5235' 4 JSPF 16 holes 5705'-5718' 10/10/03 5208'-5218' 4 ISPF 40 holes 5747'-5753' 5079'-5095' 4 JSPF 64 holes 10/10/03 40 holes 4918'-4928' 4 JSPF 10/13/03 5816'-5826' 5944'-5958' 5972'-5978 NEWFIELD Sull PBTD @ 6160' Ashley 11-11-9-15 SHOE @ 6195' 2001' FSL & 1979' FWL TD @ 6200'

Attachment E-9

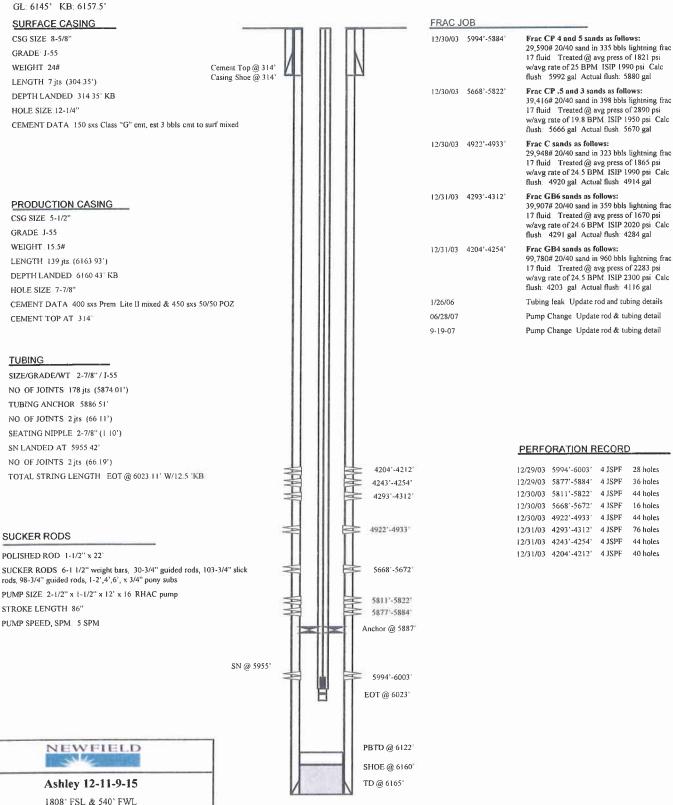
# Ashley 12-11-9-15

Spud Date: 9/12/03 Put on Production: 1/8/04

NWSW Section 11-T9S-R15E Duchesne Co, Utah API #43-013-32301; Lease #UTU-74826

#### Wellbore Diagram

Initial Production: 36 BOPD, 63 MCFD, 11 BWPD



# Ashley 8-10-9-15

Spud Date: 10/02/03 Put on Production: 02/09/04 GL: 6142' KB: 6154'

SE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32298; Lease #UTU-74826

#### Wellbore Diagram

Initial Production: 55 BOPD, 169 MCFD, 21 BWPD

#### FRAC JOB SURFACE CASING 1/27/04 5812'-5825' Frac CP3 sands as follows: CSG SIZE: 8 5/8" 35.609# 20/40 sand in 370 Bbls Lightning 17 GRADE: J-55 fluid Treated @ avg press of 2185 psi w/ avg rate of 24.5 BPM ISIP: 1960 psi Calc WEIGHT: 24# CT @ 180' flush: 5810 gal. Actual flush: 5838 gal. LENGTH: 7 its. (298.97') 1/27/04 5722'-5741' Frac CP2 sands as follows: DEPTH LANDED: 308,97' KB 79.978# 20/40 sand in 602 Bbls Lightning 17 fluid Treated @ avg. press of 2555 psi w/ avg. rate of 24.1 BPM. ISIP: 2275 psi. Calc HOLE SIZE:12 1/4" CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf. flush: 5720 gal. Actual flush: 5754 gal. Frac LODC sands as follows: 5333'-4343' 1/28/04 34.481# 20/40 sand in 347 Bbls Lightning 17 fluid. Treated @ avg. press of 2890 w/ avg. rate of 24.3 BPM ISIP: 3100psi Calc flush: 4256'-4266 5331 gal. Actual flush: 5329 gal. 1/28/04 4256'-4266' Frac GB4 sands as follows: PRODUCTION CASING 35,125# 20/40 sand in 320 Bbls Lightning 17 fluid. Treated @ avg. press of 2500 w/ avg. CSG SIZE: 5 1/2' rate of 24.6 BPM ISIP: 2120 psi Calc flush: GRADE: J-55 4254 gal. Actual flush: 4255 gal. Frac Stray sands as follows: 5647'-5655 2/04/04 WEIGHT: 15.5# 33.927# 20/40 sand in 297 Bbls Lightning 17 LENGTH: 138 jts. (6149.19') fluid. Treated @ avg. press of 3954 w/ avg. DEPTH LANDED: 6147.69' KB rate of 14.1 BPM ISIP: 2680 psi Calc flush: 4795'-4802' 1486 gal. Actual flush: 1344 gal. HOLE SIZE: 7 7/8" 2/04/04 4992'-5056' Frac B sands as follows: CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ 64,983# 20/40 sand in 504 Bbls Lightning 17 fluid Treated @ avg. press of 3336 psi w/ avg. rate of 14.2 BPM. ISIP: 2100 psi. Calc CEMENT TOP AT: 180' 4992'-4997 flush: 1285 gal. Actual flush: 1344 gal, 5025'-5031' 4795'-4802' Frac D1 sands as follows: 2/05/04 40,965# 20/40 sand in 377 Bbls Lightning 17 TUBING 5052'-5056' fluid. Treated @ avg. press of 3620 psi w SIZE/GRADE/WT: 2 7/8" / J-55 avg rate of 14.1 BPM ISIP: 2270 psi Calc NO. OF JOINTS: 175 jts (5774.2') flush: 1237 gal Actual flush: 1159 gal TUBING ANCHOR: 5774,2' Tubing Leak, Updated Rod & Tubing Detail 05/09/06 NO OF JOINTS: 1 jts (33,05') Pump Change, Update rod and tubing details, 12/11/06 SEATING NIPPLE: 2 7/8" (1,10') SN LANDED AT: 5810.0 Tubing Leak, Updated rod & tubing details. 9-14-07 **5333'-5343'** Pump Change, Updated rod & tubing details 9/9/09 NO. OF JOINTS: 2 its (66.08') TOTAL STRING LENGTH: EOT @ 5877.2' PERFORATION RECORD SUCKER RODS 5812'-5825' 4 JSPF 52 holes 1/22/04 5647'-5655' 1/27/04 5722'-5741' 4 JSPF 76 holes POLISHED ROD: 1 1/2" x 22' 1/27/04 5647'-5655' 4 JSPF 62 holes SUCKER RODS: 100-7/8" guided rods, 117-3/" guided rods, 10-3/" guided 1/28/04 5333'-5343' 4 JSPF 40 holes rods, 6-1 1/2" weight bars 1/28/04 5052'-5056' 4 JSPF 16 holes 5722'-5741' PUMP SIZE: Randy's 2 1/2" x 1 1/2" x 15'x 18' RHAC pump 1/28/04 5025'-5031' 4 JSPF 24 holes STROKE LENGTH: 74" 1/28/04 4992'-4997' 4 JSPF 20 holes Anchor @ 5774' 1/28/04 4795'-4802' A ISPE 28 holes PUMP SPEED: 5 SPM 4256'-4266' 4 JSPF 1/28/04 SN @ 5810 5812'-5825' EOT @ 5877' NEWFIELD PBTD @ 6127' Ashley 8-10-9-15 SHOE @ 6148' 1874 FNL & 621 FEL TD @ 6165'

# Ashley Federal #9-10-9-15

Spud Date: 09/02/03 Put on Production: 10/01/03 GL: 6148' KB: 6160'

#### SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (300")

DEPTH LANDED: 310.0' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150 sxs Class "G" cmt

#### PRODUCTION CASING

CSG SIZE: 5 1/2" GRADE: J-55 WEIGHT: 15,5# LENGTH: 143 jts. (

LENGTH: 143 jts. (6122.94') DEPTH LANDED: 6120.94' KB

HOLE SIZE: 7 7/8"

CEMENT DATA. 300 sxs Premlite II mixed, 400 sxs

50/50 POZ cmnt W/20 Bbls cement to pit

CEMENT TOP AT: 95' CBL

#### TUBING

SIZE/GRADE/WT: 2 7/8" / J-55

NO. OF JOINTS: 143 jts (4680.60')

SEATING NIPPLE: 2 7/8" (1.10')

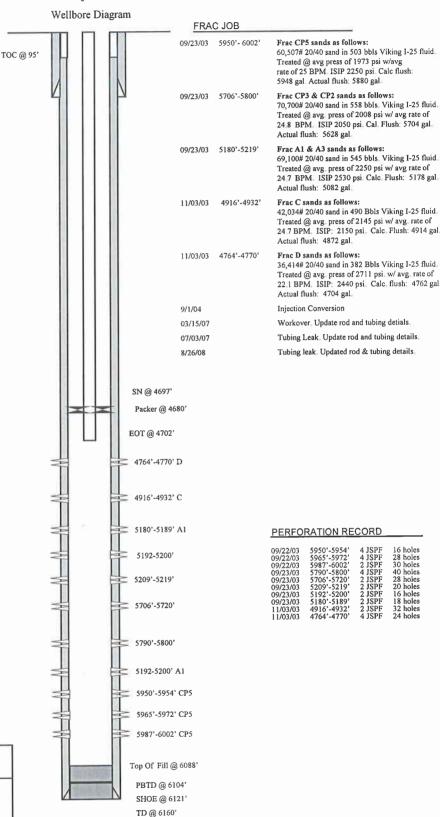
SN LANDED AT: 4696.70'

PACKER: 4679.91'

TOTAL STRING LENGTH: EOT @ 4701.95'

#### Injection

Initial Production: 37 BOPD, 80 MCFD, 22 BWPD





Ashley Federal #9-10-9-15
2269 FSL & 490 FEL
NE/SE Section 10 - T9S-R15E
Duchesne Co, Utah
API #43-013-32299; Lease #UTU-74826

#### Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001 Put on Production: 11/20/2001

GL: 6112' KB: 6122'

Wellbore Diagram

Initial Production: 38 BOPD, 50.6 MCFD, 36.7 BWPD

#### FRAC JOB SURFACE CASING 11/12/01 4931'-5003' Frac C & B sands as follows: CSG SIZE: 8-5/8' 87,460# 20/40 sand in 643 bbls Viking GRADE: J-55 Cement Top@ 260 1-25 fluid. Treated @ avg press of 1980 psi w/avg rate of 29,9 BPM, ISIP 2180 WEIGHT: 24# Casing Shoe @ 307 psi. LENGTH: 7 jts. (299.31') 6/24/08 5732'-5744' Frac CP1 & CP2 sds as follows: DEPTH LANDED: 307-317 45,209#'s of 20/40 sand in 476 bbls of Lightning 17 frac fluid, Treated @ ave HOLE SIZE:12-1/4" pressure of 3735 w/ ave rate of 15.5 bpm CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf. w/ 6 ppg of sand. ISIP was 2041. Actual flush: 1344 gals Frac LODC & A1 sds as follows: 5210'-5314' 6/25/08 30,128#'s of 20/40 sand in 323 bbls of Lightning 17 frac fluid, Treated@ave pressure of 4206 w/ ave rate of 15.5 bpm w/6 ppg of sand, ISIP was 2188. Actual flush: 1302 gals. PRODUCTION CASING Frac D1 sds as follows: 6/25/08 4784-4788 CSG SIZE: 5-1/2" 15,255#'s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm GRADE: J-55 WEIGHT: 15.5# w/6 ppg of sand. ISIP was 1998. Actual LENGTH: 143 jts, (6064.66') flush: 1092 gals DEPTH LANDED: 6062.16 Frac GB6 sds as follows: 6/25/08 4288-4292 22,087#'s of 20/40 sand in 253 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm HOLE SIZE: 7-7/8" CEMENT DATA: 275 sxs Prem, Lite II mixed & 450 sxs 50/50 POZ. w/6 ppg of sand, ISIP was 1999, Actual CEMENT TOP AT: 260' per CBL flush: 1088 gals Recompletion, Rod & Tubing detail 06/27/09 updated. TUBING 8/10/09 Tubing leak. Updated rod & tubing details SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# Tubing leak, Updated rod and tubing 4/25/2011 NO. OF JOINTS: 181 jts (5749.3') detail. TUBING ANCHOR: 5759,3' NO. OF JOINTS: 2 jts (62.3') SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5825' KB NO. OF JOINTS: 1 jts (31.4') TOTAL STRING LENGTH: EOT @ 5857' PERFORATION RECORD SUCKER RODS 11/12/01 4989'-5003' 4 JSPF 4288-4292'new POLISHED ROD: 1-1/2" x 22' SM 4784-4788'new 11/12/01 4931'-4935' 4 JSPF 16 holes SUCKER RODS: 6-1 1/2" = 150' weight bars; 1 -3/4" = 2' Pony Rods, 1-%' = 8' pony rods; 208-%" = 5200' 4 pert Guided rods; 18-7/8' = 450' 8 per 4288-4292' 4 JSPF 16 holes 6/23/08 4931'-4935' 6/23/08 4784-4788' 4 JSPF 16 holes guided rods; 4989'-5003' 5210-5214' 4 JSPF 16 holes 6/23/08 PUMP SIZE: 2-1/2" x 1-1/2" x 12'x 16' RHAC 5210-5214'new 5310-5314' 4 JSPF 6/23/08 16 holes STROKE LENGTH: 86" 5310-5314'new 6/23/08 5732-5744' 4 JSPF 48 holes PUMP SPEED, SPM: 5 SPM 6/23/08 5808-5814' 4 JSPF 5732-5744'new Anchor @ 5759.3' 5808-5814'new EOT @ 5857' NEWFIELD PBTD @ 6042' TD@ 6073

Ashley Fed. #10-11-9-15
2027' FSL & 2018' FEL
NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

#### Ashley State 14-2-9-15

Initial Production: BOPD, Spud Date: 6/14/04 MCFD, BWPD Put on Production: 8/2/04 Wellbore Diagram GL: 6051' KB: 6063' FRAC JOB SURFACE CASING CSG SIZE: 8-5/8' Frac CP3 sands as follows: 79,627# 20/40 sand in 614 bbls Lightning 17 7/26/04 5888'-5908 GRADE: J-55 Cement Top @ 50 Frac fluid, Treated @ avg press of 1705 psi w/avg rate of 25\_1 BPM\_ ISIP 2000 psi\_ Calc WEIGHT: 24# LENGTH: 7 jts (296 19') flush: 5885 gal. Actual flush: 5884 gal. DEPTH LANDED: 306-19' KB 7/26/04 5662'-5746' Frac CP1, .5 sands as follows: 59,772# 20/40 sand in 495 bbls Lightning 17 HOLE SIZE:12-1/4" Frac fluid, Treated @ avg press of 1705 psi w/avg rate of 25.1 BPM, ISIP 1950 psi, Calc flush: 5660 gal, Actual flush: 5662 gal, CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf Frac LODC sands as follows: 7/26/04 5395'-5415' 64,422# 20/40 sand in 518 bbls Lightning 17 Frac fluid, Treated @ avg press of 2215 psi w/avg rate of 24.9 BPM, ISIP 2625 psi, Calc flush: 5393 gal, Actual flush: 5393 gal 4226'-4238 PRODUCTION CASING Frac B2 sands as follows: 7/26/04 50721-5092 39,930# 20/40 sand in 349 bbls Lightning 17 CSG SIZE: 5-1/2' Frac fluid. Treated @ avg press of 1930 psi 4283'-4291 GRADE: J-55 w/avg rate of 25.2 BPM ISIP 2050 psi Calc WEIGHT: 15.5# flush: 5068 gal. Actual flush: 5111 gal. 4548'-4554' Frac C sands as follows: LENGTH: 145 jts. (6169 25') 7/26/04 4954'-4972' 54.885# 20/40 sand in 462 bbls Lightning 17 DEPTH LANDED: 6167,25' KB Frac fluid. Treated @ avg press of 2105 psi w/avg rate of 25 1 BPM ISIP 2450 psi Calc HOLE SIZE: 7-7/8" 4588'-4594' flush: 4952 gal. Actual flush: 4952 gal. CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ 7/27/04 4790'-4800' Frac D1 sands as follows: CEMENT TOP AT: 50' 49,940# 20/40 sand in 420 bbls Lightning 17 Frac fluid Treated @ avg press of 1875 psi w/avg rate of 25 1 BPM ISIP 2300 psi Calc 4790'-4800' flush: 4788 gal. Actual flush: 4788 gal. **TUBING** 4954'-4960' Frac PB10,11 sands as follows: 7/27/04 4548'-4594' SIZE/GRADE/WT:: 2-7/8" / J-55 / 6,5# 39,817# 20/40 sand in 366 bbls Lightning 17 Frac fluid. Treated @ avg press of 2300 psi w/avg rate of 25.1 BPM. ISIP 2375 psi. Calc flush: 4546 gal. Actual flush: 4544 gal. NO\_OF JOINTS: 182 jts (5859.7') 4964'-4972 TUBING ANCHOR: 5859,7' KB 7/27/04 4226'-4291' Frac GB6,4 sands as follows: NO\_OF JOINTS: 1 its (31.6') 70,743# 20/40 sand in 514 bbls Lightning 17 5072'-5076' SEATING NIPPLE: 2-7/8" (1.10') Frac fluid Treated @ avg press of 1970 psi w/avg rate of 25.2 BPM ISIP 2200 psi Calc SN LANDED AT: 5894 1' KB flush: 4224 gal. Actual flush: 4175 gal. 5082'-5092' NO. OF JOINTS: 2 its (65.0') TOTAL STRING LENGTH: EOT @ 5961' Pump Change: Update rod and tubing detail. Tubing Leak: Update rod and tubing details. 08/16/05 01/10/07 Pump Change: Updated rod and tubing detail 6-21-07 5395'-5415' 7/8/2010 Parted rods. Updated rod and tubing detail. Anchor @ 5860' SUCKER RODS 5662'-5666 POLISHED ROD: 1-1/2" x 22" SUCKER RODS: 1-6' x ¼" pony rod, 100- ¼" guided rods, 85- ½" sucker rods, 45- ½" guided rods, 6- 1 ½" weight bars 5734'-5746 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16' RHAC 5888'-5908 SN @ 5906' PERFORATION RECORD 5888'-5908' 4 JSPF 80 holes 7/22/04 46 holes 7/26/04 5734'-5746' 4 JSPF 4 JSPF 16 holes 7/26/04 5662'-5666' 80 holes 7/26/04 5395'-5415' 4 JSPF 7/26/04 5082'-5092' 4 JSPF 40 holes EOT @ 5961' 7/26/04 5072'-5076' 4 JSPF 16 holes 7/26/04 4964'-4972' 4 JSPF 32 holes 7/26/04 4954'-4960' 4 JSPF 24 holes 7/26/04 4790'-4800' 4 ISPF 40 holes 7/27/04 4588'-4594' 4 JSPF 24 holes PBTD @ 6125' NEWFIELD 7/27/04 4548'-4554' 4 ISPF 24 holes 7/27/04 4283'-4291' 4 JSPF 32 holes 48 holes 7/27/04 4226'-4238' 4 JSPF Ashley State 14-2-9-15 SHOE @ 6167' 525' FSL & 2017' FWL SESW Section 2-T9S-R15E TD @ 6175' Duchesne Co, Utah

API #43-013-32578; Lease #ML-43538

Attachment E-14

#### Ashley State 15-2-9-15

Spud Date: 6/14/04 Put on Production: 7/28/04 GL; 6020' KB: 6032'

SW/SE Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32579; Lease #ML-43538

Injection Wellbore Diagram Initial Production: BOPD, MCFD, BWPD

FRAC JOB 07/23/04 5880-5900' Frac CP3 sands as follows: 54,059# 20/40 sand in 494 bbls lightning Frac Cement Top @ 80' SURFACE CASING 17 fluid. Treated @ avg press of 1663 psi w/avg rate of 24,9 BPM. ISIP 2050 psi. Calc CSG SIZE: 8 5/8 flush: 5878 gal. Actual flush: 5876 gal. Frac CP1 and .5 sands as follows: 07/23/04 5670-5701 WEIGHT: 24# rrac CF1 and 6.5 sands as follows: 34,304# 20/40 sand in 375 bbls lightning Frac 17 fluid. Treated @ avg press of 1869 psi w/avg rate of 24.6 BPM, 1SIP 2015 psi. Calc flush: 5668 gal. Actual flush: 5670 gal LENGTH: 7 jts. (303.01') DEPTH LANDED; 313.01' KB HOLE SIZE: 12 1/4" Frac LODC sands as follows: 07/23/04 5360-53801 CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf. 39,721# 20/40 sand in 371 bbls lightning Frac 17 fluid. Treated @ avg press of 2028 psi w/avg rate of 19.4 BPM, ISIP 2330 psi Calc flush: 5358 gal. Actual flush: 5359 gal Frac DS1 sands as follows: 07/23/04 4664-4674\* 29,245# 20/40 sand in 300 bbls lightning Frec PRODUCTION CASING 17 fluid. Treated @ avg press of 2265 psi w/avg rate of 24.8 BPM, ISIP 2800 psi Calc flush: 4662 gal. Actual flush: 4704 gal. CSG SIZE: 5 1/2" GRADE: J-55 WEIGHT: 15,5# Frac PB10 sands as follows: 07/23/04 4545-4556 28,142# 20/40 sand in 296 bbls lightning Frac 17 fluid, Treated @ avg press of 2360 psi w/avg rate of 24.7 BPM, ISIP 2500 psi, Calc LENGTH: 144 jts. (6152.43') DEPTH LANDED: 6150.43' KB flush: 4543 gal. Actual flush: 4452 gal. HOLE SIZE: 7 7/8" Pump Change: Update tubing detail 10-8-05 CEMENT DATA: 300 sxs Prem, Lite II mixed & 400 sxs 50/50 POZ mix CEMENT TOP AT: 80° Well converted to Injection well. 11/14/05 11/17/05 MIT completed. SIZE/GRADE/WT .: 2 7/8" / 3-55 / 6.5# NO. OF JOINTS: 140 jts (4465.27') SEATING NIPPLE: 2 7/8" (1.10') SN LANDED AT: 4477.27' KB CE @ 4481.62' Packer @ 4482 TOTAL STRING LENGTH: EOT @ 4485,86' w/ 12' KB PERFORATION RECORD EOT @ 4486' 07/16/04 5880-5900' 4 JSPF 07/23/04 5698-5701' 4 JSPF 12 holes 4545-4556 07/23/04 5670-5674' 4 JSPF 16 holes 4664-4674 07/23/04 5360-5380' 4 JSPF 80 holes 07/23/04 4664-4674' 4 JSPF 40 holes 07/23/04 4545-4556' 4 JSPF 44 holes 5360-5380 5670-5674 5698-57013 5880-5900 Top of Fill & PBTD @ 6126' Ashley State 15-2-9-15 SHOE @ 6150" 537' FSL & 2051' FEL TD @ 6160'

#### Ashley Fed S-11-9-15

Spud Date: 7-21-10 Wellbore Diagram Put on Production:8-19-10 GL:6061 ' KB:6073 ' FRAC JOB 8-19-10 5342-53481 Frac A3 sands as follows:Frac with SURFACE CASING 19780# 20/40 sand in 112bbls Cement Top @174 Lightning 17 fluid CSG SIZE: 8-5/8" Free A.5 sands as follows: Free with 8-19-10 5196-52031 14577# 20/40 sand in 84bbls Lightning GRADE J-55 12 fluid WEIGHT: 24# 8-19-10 4981-4987 Frac C sands as follows: Frac with 14339# 20/40 sand in 86bbls Lightning LENGTH: 8jts 311 75 DEPTH LANDED: 324.60° 8-19-10 4838-4845 Frac D1 sands as follows: Frac with HOLE SIZE: 12-1/4" 14257# 20/40 sand in 83 bbls Lightning CEMENT DATA: 160 sxs Class "G" cmt 17 Buid. Frac GB4 sands as follows:Frac with 33355# 20/40 sand in 181bbls 8-19-10 4278-4307' Lightning 17 fluid PRODUCTION CASING CSG STZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 147jts (6224.47') HOLE SIZE: 7-7/8" DEPTH LANDED: 6238.721 CEMENT DATA: 250 sxs Prem Lite II mixed & 400sxs 50/50 POZ CEMENT TOP AT: 1741 TUBING SIZE/GRADE/WT - 2-7/8" / I-55 / 6 5# NO OF JOINTS: 169 jts (5307 4') 4278-4280 TUBING ANCHOR:5320.4 NO OF JOINTS: 1 its (31.5") SEATING NIPPLE: 2-7/8" (1-11) 4305-4307 SN LANDED AT: 5354 6' KB 4312-4314 NO OF JOINTS: 2 jts (62 8') TOTAL STRING LENGTH: EOT @5419' 4838-4845 4981-4987 SUCKER RODS 5196-52031 POLISHED ROD: 1-1/2" x 30" Anchor @5320 SUCKER RODS: 1 -- 16x 7/8 pony rods, 1 - 4' x 7/8" pony rods, 252-8-7/8" guided rods, 4-1 1/3" weight bars 5342-5348 PUMP SIZE: 2 1/2 x 1 3/4 x 21' x 24' RHAC STROKE LENGTH:222 PUMP SPEED: SPM 5 PERFORATION RECORD SN @5355 5342-5348' 3 JSPF 18holes 5196-5203' 3 JSPF 21 holes 4981-4987' 3 JSPF 18 holes 4838-4845' 3 JSPF 21 holes 4312-4314' 3 JSPF 6holes 4305-4307' 3 JSPF 6 holes EOT @ 5419 4278-4280' 3 JSPF 6 holes PBTD @ 61941 NEWFIELD SHOE @ 6239 TD @6253 ' Ashley Fed S -11 -9-15 SL: 2025 FSI. & 1991 FEL (NW/SE)

Section 11, T9S, R15 Duchesne Co, Utah API # 43-013-33877; Lease # UTU-74826

ATTACHMENT (

Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory

1553 East Highway 40 Vernal, UT 84078



#### Water Analysis Report

Production Company: NEWFIELD PRODUCTION (158)

Well Name: Ashley IF
Sample Point: tank
Sample Date: 1 /7 /2011
Sales Rep: Monty Frost
Lab Tech: Peter Poulsen

Sample ID: WA-53130

Sample Specifi	cs
Test Date:	1/24/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0017
pH:	7.98
Turbidity (NTU):	
Calculated T.D.S. (mg/L)	6217
Molar Conductivity (µS/cm):	9420
Resitivity (Mohm):	1.0616

	Analysis @ Prope
Cations	mg/L
Calcium (Ca):	34.57
Magnesium (Mg):	18.40
Barium (Ba):	7.62
Strontium (Sr):	•
Sodium (Na):	2218.00
Potassium (K):	•
Iron (Fe):	0.32
Manganese (Mn):	0.02
Lithium (Li):	
Aluminum (AI):	
Ammonia NH <sub>3</sub> :	

Anions	mg/L
Chloride (CI):	3000.00
Sulfate (SO <sub>4</sub> ):	10.00
Dissolved CO <sub>2</sub> :	•
Bicarbonate (HCO <sub>3</sub> ):	927.00
Carbonate (CO <sub>3</sub> ):	
H <sub>2</sub> S:	1.00
Phosphate (PO <sub>4</sub> ):	
Silica (SiO <sub>2</sub> ):	
Fluoride (F):	
Nitrate (NO <sub>3</sub> ):	
Lead (Pb):	
Zinc (Zn):	
Bromine (Br):	•
Boron (B):	

		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Test Conditions		Calcium Carbonate		Gypsum CaSO <sub>4*</sub> 2H <sub>2</sub> O		Calcium Sulfate		Strontium Sulfate SrSO <sub>4</sub>		Barium Sulfate BaSO <sub>4</sub>		Calculated CO 2
Temp	Gauge Press.	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100	P	4.86	11.91	0.00	-2023.00	0.00	-2138,60	· ·	(#)	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280,60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0,00	-1692.50	-		1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-		0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39			0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-		0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-		0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-		0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-		0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34			0.11	-32.87	0.26

Page 1 of 2

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

Monday, January 24, 2011

ATTACHMENT P

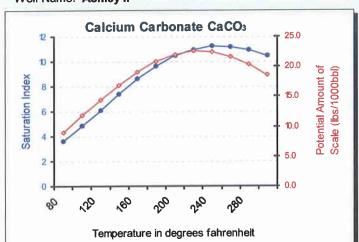
#### Multi-Chem Group, LLC

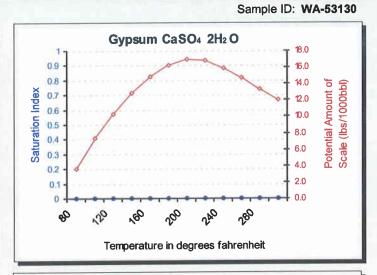
Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078

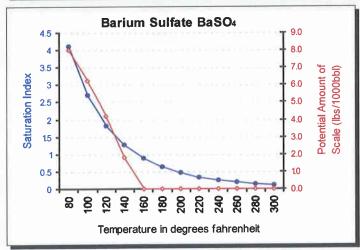


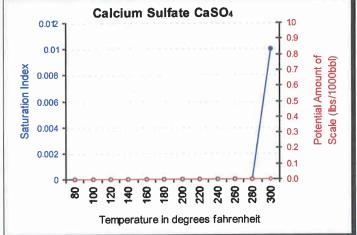
#### **Scale Prediction Graphs**

Well Name: Ashley IF









ATTACHMENT

#### Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078



Sample ID: WA-53399

#### Water Analysis Report

Production Company: NEWFIELD PRODUCTION (158)

Well Name: Ashley 6-11-9-15

Sample Point:

Sample Date: 1 /26/2011 Sales Rep: Monty Frost Lab Tech: John Keel

Sample Specifi	cs
Test Date:	1/28/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0100
pH:	8.4
Turbidity (NTU):	
Calculated T.D.S. (mg/L):	18480
Molar Conductivity (µS/cm):	28000
Resitivity (Mohm):	0.3571

	Analysis @ Prope
Cations	mg/L
Calcium (Ca):	33.00
Magnesium (Mg):	10.70
Barium (Ba):	60.00
Strontium (Sr):	
Sodium (Na):	6895.00
Potassium (K):	
Iron (Fe):	0.49
Manganese (Mn):	0.20
Lithium (Li):	
Aluminum (Al):	*
Ammonia NH <sub>3</sub> :	

Anions	mg/L
Chloride (CI):	10000.00
Sulfate (SO 4):	16.50
Dissolved CO <sub>2</sub> :	
Bicarbonate (HCO 3):	1464.00
Carbonate (CO 3):	
H <sub>2</sub> S:	
Phosphate (PO 4):	
Silica (SiO <sub>2</sub> ):	
Fluoride (F):	
Nitrate (NO 3):	
Lead (Pb):	*
Zinc (Zn):	
Bromine (Br):	
Boron (B):	

			Scal	e Values @	Test Cor	nditions -	Potentia	al Amount	of Scale	e in lb/1000	bbl	
Test Conditions		Calcium Carbonate		Gypsum CaSO₄· 2H ₂O		Calcium Sulfate CaSO 4		Strontium Sulfate SrSO <sub>4</sub>		Barium Sulfate BaSO <sub>4</sub>		Calculated CO 2
Temp °F	Gauge Press.	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100	10000	10.23	46.96	0.00	-2929.00	0.00	-3069.80	(7)	- 3	15.44	31.36	0.12
80	0	8.01	41.82	0.00	12.31	0.00	-3253.50	F.C.	Ī	23.69	32.88	0.07
100	0	10.23	46.96	0.00	17.22	0.00	-3069.80	=	-	15.44	31.36	0.08
120	0	12.06	48.79	0.00	19.51	0.00	-2793.30	-		10.29	29.47	0.09
140	0	13.44	48.90	0.00	20.21	0.00	-2463.70	-	-	7.00	27.15	0.10
160	0	14.17	48.15	0.00	20.00	0.00	-2115.40	-	-	4.84	24.30	0.11
180	0	14.20	46.87	0.00	19.36	0.00	-1774.60		-	3.40	20.80	0.12
200	0	13.61	44.73	0.00	18.50	0.00	-1459.10		-	2.42	16.55	0.12
220	2.51	12.43	41.30	0.00	17.50	0.00	-1193.90			1.70	11.06	0.12
240	10.3	11.12	36.19	0.00	16.16	0.00	-951.18	-		1.23	4.77	0.12
260	20.76	9.70	30.46	0.00	14.42	0.00	-746.91	-	-	0.90	-2.71	0.12
280	34.54	8.31	25.02	0.00	12.28	0.00	-578.61			0.66	-11.54	0.12
300	52.34	7.01	20.30	0.00	9.90	0.01	-442.36		=	0.49	-21.93	0.12

**Conclusions:** 

Notes:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Monday, January 31, 2011

**ATTACHMENT** 

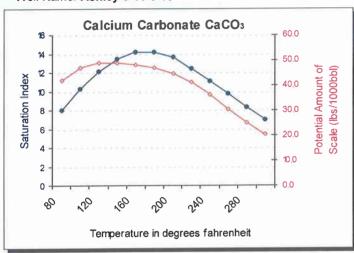
#### Multi-Chem Group, LLC

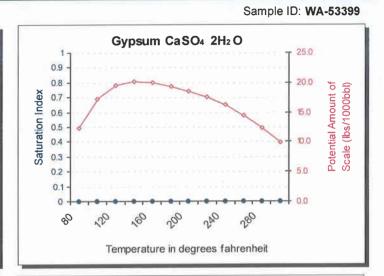
Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078

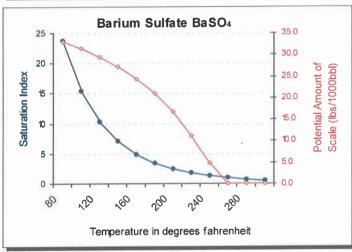


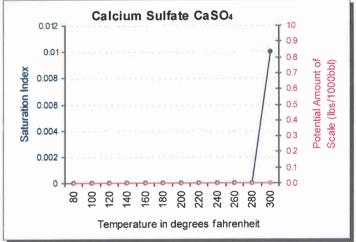
#### Scale Prediction Graphs

Well Name: Ashley 6-11-9-15









Excellence

#### Attachment "G"

### Ashley #6-11-9-15 Proposed Maximum Injection Pressure

Frac I	nterval			Calculated Frac	
(fe	et)	Avg. Depth	ISIP	Gradient	
Top	<b>Bottom</b>	(feet)	(psi)	(psi/ft)	Pmax
5961	6025	5993	2150	0.79	2111
5878	5889	5884	2300	0.82	2262
5698	5744	5721	1930	0.77	1893 ←
5353	5363	5358	2600	0.92	2565
4991	4999	4995	1980	0.83	1948
4920	4930	4925	2150	0.87	2118
4529	4537	4533	2560	1.00	2531
4215	4224	4220	2150	0.94	2123
5810	5820	5815	2150	0.80	2112
				Minimum	1893

Calculation of Maximum Surface Injection Pressure

Pmax = (Frac Grad -(0.433\*1.015)) x Depth of Top Perf where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.015.

Frac Gradient = (ISIP +(0.433\*Top Perf.))/Top Perf.

**Please note:** These are existing perforations; additional perforations may be added during the actual conversion procedure.



## ATTACHMENT G-1 1 of \$17

WELL NAME:	Ashley Fed	eral 6-11-9-15	Report Dat	e: <u>J</u> a	n. 16, 2004	Complet	tion Day: <u>01</u>
Present Operation:		Completion			Rig:	Rigless	<u> </u>
		w	ELL STATUS				
Surf Csg: 8 5/8 Tbg: Size:	@ <u>312'</u> Wt	Prod Csg: <u>5 1/2</u> :Grd:	Wt: 15.5 Pkr	#@ /EOT @	0 <u>6118'</u> :	Csg PBT BP/Sand PBTD	D: <u>6090' W.L.</u> D:
		PERFO	RATION RECO	RD			
Zone	<u>Perfs</u>	SPF/#shots		Zone		<u>Perfs</u>	SPF/#shots
<del></del>	5961-5973'						
CP5 sds	6020-6025'	4/20					
<del></del> -							
		- CURONOL	OCICAL OPERA	TIONS		· <del></del>	
Date Work Perform		<u>CHRONOL</u> in. 15, 2004	OGICAL OPERA	HONS	SITP:	SIC	P: 0
3901-73 all W/ 4 c		shots. SIFN W/ est					
Starting fluid load	to be recovered:		Starting oil rec to			0	
Fluid lost/recovere	d today:	0	Oil lost/recovere Cum oil recovere	_	:	0	
Ending fluid to be IFL:			oke:		al Fluid Rate	Fin	al oil cut:
		TION DETAIL				COSTS	
Base Fluid used:	<del></del>				Wea	therford BOP	\$130
Company:		<u> </u>				IPC NU crew	\$300
Procedure or Equi	pment detail:					IPC trucking	\$1,300
	•				Schlumb	erger CP5&4sd	\$7,920
						Drilling cost	\$187,447
						Rebel HO trk	\$400
					Location	on preparation	\$300
<del></del>						IPC wellhead	\$1,500
<del></del>			.,,,		Be	nco - anchors	\$950
					Adr	nin. Overhead	\$3,000
					l F	C supervision	\$300
Max TP:	Max Rate:	Total fluid pr	npd:				
Avg TP:	Avg Rate:	Total Prop p					
ISIP:	5 min:	10 min:	FG:			COST:	\$203,547
Completion	Supervisor:	Ron Shuck			TOTAL	WELL COST:	\$203,547



# Mand ATTACHMENT G-1 17 20 18

WELL NAME: Ashley Federal 6-11-9-15  Present Operation: Completion			Report	Date:	Jan.	20, 2004	Com	mpletion Day: <u>02</u>			
						Rig:	Rigi	ess			
				WELL S	STATUS	<u> </u>	_				
Surf Csg: 8 5/8 Tbg: Size:		312' Wt:	Prod Csg:	5 1/2 Grd:		15.5# Pkr/EOT	@_ _ @:_	6118'	Csg F BP/Sand Pi		6090' W.L.
				PERFORATI	ON RE	CORD					
<u>Zone</u> CP4 sds		<u>Perfs</u> -5973'	SPF/# 4/48	shots	-	Zone	<u>!</u>		Perfs		SPF/#shots
CP5 sds	6020-	-6025'	4/20		-						
					-						
	-		CHI	RONOLOGIC	AL OP	ERATION	NS.				
Date Work Perfori	ned:	Jan	. 19, 2004					SITP:		SICP:	0
17 fluid. Perfs b Leave pressure of See day 2(b)	on we	II. Est 641 B	WTR.	FLUID RECO							
Starting fluid load	l to be	recovered:	145	Startin	ng oil re	ec to dat			0		
Fluid lost/recover	ed too	day:	496		t/recov	vered too	lay: _		<u> </u>		
Ending fluid to be IFL:	recov FFL		641 FTP:	Choke:			Final	Fluid Rate:		Final	oil cut:
		STIMULAT	ION DETAIL						COSTS	<u>s</u>	
Base Fluid used:	Ligh			Sand	d frac			Wea	therford BOP		\$130
Company:		ervices					_	Weath	erford service		\$550
Procedure or Equ	ipmer	nt detail:		CP4 & CP5	<u>sands</u>		_		Betts frac wtr		\$880
							_	Zubiate	HO (frac wtr)		\$413
4600 gals of	pad		·				_	R	& R propane		\$275
3000 gals W	// 1-5 p	opg of 20/40 sa	and				-	BJ Servic	es - CP4/CP5		\$21,093
6000 gals W	// 5- <u>8</u>	opg of 20/40 sa	and	**		· 	_	IP	C supervision		\$100
1206 gals W	// 8 pp	g of 20/40 san	d				_				
Flush W/ 60	06 gal	s of slick wate	r	<u> </u>							
**Called flu	sh @	blenderinclu	ıdes 2 bbls p	oump/line vol	lume**		-				
				£1	400	hble	-			-	
Max TP: 2444	_			fluid pmpd: Prop pmpd:		bbls   29#	-			-	
Avg TP: <u>2150</u> ISIP: 2150		ß Rate: <u>24.8</u> 5 min:	10 min:		FG:			DAILY	COST:	_	\$23,441
Completion	_		Gary Dietz					TOTAL	WELL COST:		\$226,988



ATTACHMENT G-1 17

### DAILY COMPLETION REPORT 15 Report Date: Ja

WELL NAME	<u>:</u>	Ashley Feder	ral 6-11-9-15	<u> </u>	Report Date	: <u>Jan.</u>	20, 2004	. Com	pietio	Day: <u>02</u>
Present Operation: Completion					Rig:	Rig	less	<del>.</del>		
				WEI	LL STATUS	<del></del>				
Surf Csg: 8 5/8	3 @	312'	Prod Csg:		Wt: 15.5#	@	6118'	Csg F	BTD:	6090' W.L.
Tbg: Size	_	Wt:		Grd:		От @: _		BP/Sand P	BTD:	5910'
J		<del></del>		DEDEOD	ATION DECOR	n				
Zone		<u>Perfs</u>	SPF/#	<u>PERFOR</u> shots	<u>RATION RECORI</u> Z	one		<u>Perfs</u>		SPF/#shots
CP3 sds	5878-		4/44			<del></del>				
CP4 sds	5961-		4/48	<del></del>						
CP5 sds	6020-	6025'	4/20							
	-		CH	RONOLO	GICAL OPERAT	IONS	<del></del>			
Date Work Perfo	rmed:	Jan	. 19, 2004	_			SITP:		SICP:	1415
Day 2(b):				-						
DII Schlumba	raer WI	T crane & l	ubricator	Run Wea	therford 5 1/2"	compos	ite flow-thr	ough frac pl	ug & 1	1' perf gun.
Set plug @ 591	ID DO	rf stage #2 \	W/ 3 1/8" el	ick aun (2	21 gram charge	es) as fo	ollows: CP	3 sds @ 587	'8-89'	W/ 4 JSPF.
Set plug @ 591	IU. Pe	11 Stage #2 V	V/ 3 1/0 31	ion guii (2	o CD3 odo M//	55, G3 R	20/40 san	d in 482 hhls	Light	ning frac 17
Made 2 runs in	cluding	1 misrun. F	KO BJ Selv	ices & ira	C CP3 Sus VV/ 3	100,070#	20/40 Sali	0 111 402 DDIS	f 3000	nei W/ ave
fluid. Perfs bro	ke dow	n @ 4430 ps	si after worl	king with	leakoff several	times.	reated @	ave press o	1 3000	psi vvi ave
rate of 24 BPM.	ISIP-	2300 psi. Le	eave pressu	ire on wel	II. Est 1123 BV	VIR.				
See day 2(c)										
					COVERY (BBL	-				
Starting fluid loa			641	_	arting oil rec to l lost/recovered	_		0		
Fluid lost/recove			482 1123	_	ım oil recovered	_		0		
Ending fluid to b	e recov :FFL		FTP:	_ Chol			Fluid Rate:		Final	oil cut:
			ION DETAIL			<u>-</u>		COST		<del></del> -
	. !:				Sand frac		Weather	ford frac plug	_	\$2,200
Base Fluid used		ervices	Job Type.		Jana nao			berger - CP3		\$3,000
Company:				CD2	sand <u>s</u>	_		Betts frac wtr		\$880
Procedure or Eq	uipmen	t detail:		CFS	<u>sanus</u>	-	Zubiate	HO (frac wtr)	•	\$413
								& R propane	•	\$275
4400 gals 0								ces - CP3 sds		\$11,060
		pg of 20/40 sa								
5872 gals \	<i>W</i> / 5-8 p	pg of 20/40 sa	ind				IP.	C supervision		\$100
1096 gals \	W/ 8 ppg	g of 20/40 san	<u>d</u> _					· · · · · · · · · · · · · · · · · · ·	-	
		s of slick water								
**Called fl	ush @ k	olenderinclu	des 2 bbls	pump/line	volume**				-	
			<u></u>							
Max TP: 407	<del></del>		BPM Total	-			<del></del>		-	
Avg TP: 300				Prop pm <sub>l</sub>			DAIIV	COST:	-	\$17,928
ISIP: 230	_	5 min:	10 min		FG: <u>.82</u>	_		WELL COST:	·	\$244,916
Completion	n oupe	IVISUE:	Gary Dietz							



### ATTACHMENT G-1

Completion Day: 02

#### **DAILY COMPLETION REPORT**

Report Date: Jan. 20, 2004

	al 6-11-9-15	Report Dat	e: <u>Jan.</u>	20, 2004	Com	pietioi	1 Day: <u>02</u>
Present Operation: Cor	npletion			Rig:	Rigl	less	
		WELL STATUS					
Surf Csg: 8 5/8 @ 312'	Prod Csg: 5 1/2	Wt: 15.5	# @	6118'	Csg P	BTD:	6090' W.L.
Tbg: Size: Wt:_	Grd:	Pkr	/EOT @: ]		BP/Sand PE		5910'
					BP/Sand PE	STD:	5840'
		ORATION RECO			Doute		SPF/#shots
Zone Perfs	SPF/#shots	:	<u>Zone</u>		<u>Perfs</u>		SPF/#SIIOIS
CP2 sds 5810-5820'	4/40 4/44						
CP3 sds         5878-5889'           CP4 sds         5961-5973'	4/48	<del></del>					
CP5 sds 5901-3973 6020-6025'	4/20				-	,	
070303						·	
	CHRONO	LOGICAL OPERA	TIONS				
Date Work Performed: Jan.	19, 2004			SITP:		SICP:	1240
Day 2(a):							
Day 2(c): RU Schlumberger WLT & run Wea	atherford 5 1/2" o	composite flow-th	rough fra	c plua & 10	b' perfigun. S	Set plu	g @ 5840'.
Perf stage #3 W/ 3 1/8" slick gun (	21 gram charges	s) as follows: CP:	2 sds @	5810-20' V	V 4 JŠPF. N	Made :	2 runs total
including 1 misrun. RU BJ Services	s to frac CP2 sds	Perfs will not be	reak dow	n @ 4500 p	si (no leakof	ff). RL	J WL & RIH
W/ 3 1/8" dumpbailer. Glass cracke	ed hut dumned n	o acid Run #2 w	as misru	n. Run #3	glass cracke	d but	dumped no
acid. RU BJ & try to break perfs. S	till no leakoff SI	FN W/ est 1123 E	3WTR.		J		•
acid. RO by & try to break peris. C	till 110 loakott. G	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
			. 0)				
	FLUID	RECOVERY (BB	LSI				
	4400	Ctarting oil roo to			n		
Starting fluid load to be recovered:	1123	Starting oil rec to	date:	<del> </del>	0		
Fluid lost/recovered today:	0	Oil lost/recovere	date: d today:		0		
	0 1123		date: d today: ed:		0	Final o	oil cut:
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL:	0 1123 FTP: C	Oil lost/recovered	date: d today: ed:		0		oil cut:
Fluid lost/recovered today: Ending fluid to be recovered:  IFL: FFL:  STIMULATI	0 1123 FTP: C	Oil lost/recovere Cum oil recovere Choke:	date: d today: ed:	Fluid Rate:	0		oil cut: \$2,200
Fluid lost/recovered today: Ending fluid to be recovered:  IFL:  FFL:  STIMULATI  Base Fluid used: Lightning frac 17	0 1123 FTP: C	Oil lost/recovered	date: d today: ed:	Fluid Rate:	COSTS		
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL: STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke: Sand frac	date: d today: ed:	Fluid Rate: Weather	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered:  IFL:  FFL:  STIMULATI  Base Fluid used: Lightning frac 17	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke:	date: d today: ed:	Fluid Rate: Weather	COSTS		\$2,200
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL: STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke: Sand frac	date: d today: ed:	Fluid Rate: Weather	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL: STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke: Sand frac	date: d today: ed:	Fluid Rate: Weather	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL: STIMULATI Base Fluid used: Lightning frac 17 Company: BJ Services	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke: Sand frac	date: d today: ed:	Fluid Rate: Weather	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL: STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services  Procedure or Equipment detail:	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke: Sand frac	date: d today: ed:	Fluid Rate: Weather	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL: STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services  Procedure or Equipment detail:	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke: Sand frac	date: d today: ed:	Fluid Rate: Weather	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL: STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services  Procedure or Equipment detail:	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke: Sand frac	date: d today: ed:	Fluid Rate: Weather	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL: STIMULATI  Base Fluid used: Lightning frac 17 Company: BJ Services  Procedure or Equipment detail:	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke: Sand frac	date: d today: ed:	Fluid Rate: Weather	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL:  STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services  Procedure or Equipment detail:	0 1123 FTP: CON DETAIL Job Type:	Oil lost/recovere Cum oil recovere Choke: Sand frac	date: d today: ed:	Fluid Rate: Weather	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL:  STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services  Procedure or Equipment detail:  NOT FRACED	O 1123 FTP: C ON DETAIL Job Type:	Oil lost/recovered Cum oil recovered Choke:  Sand frac  CP2 sands	o date: d today: Final	Fluid Rate:  Weather  Schlum	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL: FFL:  STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services  Procedure or Equipment detail:  NOT FRACED  Max TP: Max Rate:	O 1123 FTP: C ON DETAIL Job Type: C	Oil lost/recovered Cum oil recovered Choke:  Sand frac  CP2 sands  pmpd:	o date: d today: Final	Fluid Rate:  Weather  Schlum	COSTS ford frac plug berger - CP2		\$2,200 \$4,000
Fluid lost/recovered today: Ending fluid to be recovered: IFL:  STIMULATI  Base Fluid used: Lightning frac 17  Company: BJ Services  Procedure or Equipment detail:  NOT FRACED	O 1123 FTP: C ON DETAIL Job Type: C	Oil lost/recovered Cum oil recovered Choke:  Sand frac  EP2 sands  pmpd: pmpd: pmpd:	o date: d today: Final	Fluid Rate:  Weather Schlum	COSTS ford frac plug berger - CP2		\$2,200 \$4,000



## ATTACHMENT G-1 75 of 18

### DAILY COMPLETION REPORT 15 Report Date: Jan. 21, 2004

WELL NAME:	Ashley Fede	ral 6-11-9-15	R	eport Date: _	Jan. 21,	2004	Com	bierioi	1 Day: <u>03</u>
Present Operation:	Co	mpletion				Rig:	Rig	ess	
			WELL S	TATUS					
Surf Csg: 8 5/8 @	312'	Prod Csg: 5		Wt: 15.5#	@ (	3118'	Csg F	BTD:	6090' W.L.
Tbg: Size:	Wt:		rd:	Pkr/EC	т @:		BP/Sand Pl	BTD:	5770
	····				Plug	s <b>5910'</b>	5840'		<del></del>
_	<b>.</b>	_		ON RECORD	10		Perfs		SPF/#shots
<u>Zone</u>	<u>Perfs</u>	SPF/#sh	<u>1018</u>	<u>Zor</u> CP1 sd		5698-			4/44
		· —		CP1 sd		5731-			4/52
			<del></del>	CP2 sd	s Left	5810-	5820'		4/40
			<del></del>	CP3 sd		5878-			4/44
				CP4 sd	<del></del>	5961- 6020-			4/48
		CHD	NOI OGICA	CP5 sd		6020-	6025		4/20
	lam	<u>спкс</u> . 20, 2004	JNOLOGICA	LOPERATIO	<u> </u>	SITP:		SICP:	4000
Date Work Performed:  Day 3(a)	Jan	1. 20, 2004							
guns. Set plug @ 5770'. 59,279#'s 20/40 sand in 49 ave press of 1900 w/ ave ra	6 bbls Lightning	17 frac fluid. Ope	ened well w/ 70	00 psi on casing	g. Perts bro	ke down	@ 3800 psi bac	k to 240	00. Treated @
				/ERY (BBLS)			0		
Starting fluid load to be		<u>1123</u> 496		g oil rec to da /recovered to			<u> </u>		
Fluid <u>lost</u> /recovered to Ending fluid to be reco		1619		l recovered:			0		
IFL: FFL		FTP:	Choke:		Final Flu	id Rate:		Final	oil cut:
	STIMULAT	ION DETAIL					COSTS	3	
Base Fluid used: Ligh		·	Sand	frac		Wea	therford BOP		\$130
	ervices				<u> </u>	Schlum	berger - CP1		\$2,200
Procedure or Equipme	nt detail:	<u>CP1</u>	sands dow	n casing		IP	C supervision		\$100
, ,					<u></u>	BJ Serv	ices CP1 sds		\$20,020
4620 gals of pad							Betts wtr		\$880
3000 gals w/ 1-5	opg of 20/40 sa	ınd					IPC gas		\$100
6000 gals w/ 5-8							R&R propane		\$340
1516 gals w/ 8 pp						Z	ubiate Hot Oil		\$610
Flush w/ 5695 gal						<u></u>			
Called flush @ ble	ender includes	2 bbls for pump	and line vol	ume.					
			uid pmpd: _	496 bbls					
		4.6 Total P	rop pmpd: _	59,279#'s					
ISIP: 1930	5 min:	10 min:		FG: <u>.77</u>		DAILY	COST:		\$24,380
Completion Sup		-		-		TOTAL '	WELL COST:		\$226,830



<b>WELL NAME:</b>	Ashley Fede	ral 6-11-9-15	Report Date:	Jan. 21, 2004	_ Completio	n Day: <u>03</u>
Present Operatio	n: Co	mpletion		Rig:	Rigless	<del></del>
			WELL STATUS			
Surf Csg: 8 5/8	@ 312'	Prod Csg: 5		@ 6118'	Csg PBTD	6090' W.L.
Tbg: Size:	Wt:	Gı			BP/Sand PBTD:	5400'
	•			Plugs <b>5910</b>	' 5840' 5770'	
		_	ERFORATION RECORD		<u>Perfs</u>	SPF/#shots
<u>Zone</u>	<u>Perfs</u>	SPF/#sh	<u>ots                                    </u>		-5709'	4/44
			——————————————————————————————————————		-5744'	4/52
			CP2 so		-5820'	4/40
	<u> </u>	<u> </u>	CP3 so		-5889'	4/44
			CP4 so		-5973'	4/48
LODC sds 5	353-5363'	4/40	CP5 so		)-6025'	4/20
			NOLOGICAL OPERATION		: SICP	: 1600
Date Work Perform	ed: <u>Jan</u>	. 20, 2004		SITF	; SICF	
2550 w/ ave rate o	of 24.4 bpm. ISIF		pressure on well. 211			
			UID RECOVERY (BBLS) Starting oil rec to de		0	
Starting fluid load t Fluid <u>lost</u> /recovered		<u>1619</u> 491	Oil lost/recovered to			
Ending fluid to be r		2110	Cum oil recovered:		0	
	FFL:	FTP:	Choke:	Final Fluid Rate	e:Final	oil cut:
-	STIMULAT	ION DETAIL			COSTS	
Base Fluid used:	<u> </u>	Job Type:	Sand frac	Weath	erford Services	\$2,200
<del>-</del>	3J Services			Schlum	berger - LODC	\$3,200
Procedure or Equip		LODO	sands down casing		PC supervision	\$100
Frocedure of Equip				BJ Servi	ces LODC sds	\$19,610
4620 gals of p	ad .				Betts wtr	\$880
	I-5 ppg of 20/40 sa	and			IPC gas	\$100
	5-8 ppg of 20/40 sa				R&R propane	\$475
	3 ppg of 20/40 sand				Zubiate Hot Oil	\$713
	gals of slick water					
1 14511 117 000 1	gaic or one					
Called flush @	blender includes	2 bbls for pump	and line volume.			
Max TP: 4074			ıid pmpd: 491 bbls			
Avg TP: 2550			op pmpd: 59,350#'s			
ISIP: 2600				DAIL	/ COST.	
	5 min:	10 min:	FG: <u>.92</u>	- DAIL	/ COST:	\$27,278



# Mand ATTACHMENT G-1 17

Completion Day: <u>03</u>

#### DAILY COMPLETION REPORT

Ashley Federal 6-11-9-15

WELL NAME:

Report Date: Jan. 21, 2004

Present (	Operat	ion:	Coi	npletion	<u></u> -				Rig:	Ri	gless	
	<u>.</u>				WELL S	STATUS						
Surf Csg:	8 5/8	@	312'	Prod Csg:		Wt: 15.5#	@	61	118'		PBTD:	
Tbg:	Size:	. • _	Wt:		Grd:	Pkr/E	от @			BP/Sand I		4962'
J			<del>-</del>			011 DE 00D		Plugs	5910'	5840' 5770	5400'	5040'
_		_		ene#	PERFORATI					<u>Perfs</u>		SPF/#shots
<u>Zone</u>		<u> </u>	<u>erfs</u>	<u> 5PF/#</u>	<u>tshots</u>	CP1 s	one sds		5698-			4/44
	_					CP1		-	5731-		-	4/52
	-					CP2		Left	5810-	5820'	<del>-</del>	4/40
C sds	_	4920-49	30'	4/40		CP3 s		_		5889'	_	4/44
B.5 sds	_	4991-49		4/32		CP4 s		_		5973'	<b></b>	4/48
LODC sds	<u>-</u>	5353-53	363'	4/40	<del></del> -	CP5		_	6020-	6025	_	4/20
					RONOLOGIC	AL OPERAT	<u>IONS</u>				OLOD	4526
Date Work	Perfor	ned:	Jan	. 20, 2004	-				SITP:		SICP	1536
Day 3(c)												
DII Schl	umber	aer WL	T & RIH w	/ 5-1/2" cor	nposite plug	& 8' slick p	erf gui	ns. Se	et plug	@ 5040'.	Shot S	tage #6 B.5
ada @ 400	1_/00	9 w/ 4 9	SPF for tota	al of 32 sho	ts in 1 runs.	Perfs won't	break	down	ı (a), 44	00 psi. KU	aump	baller. Spot
9 gale 150	hioe &	on nerf	RIJB.L	& frac B.5s	ds w/ 39.909	)#'s 20/40 s	and ir	i 375 l	bbis Li	ghtning 17	trac tiu	ia. Openea
wall w/ 151	26 nci	on casi	na Perfs h	roke down	<i>ര</i> 4400 psi	back to 148	SO psi.	Treat	ted (cv)	ave press	or Zuuu	w/ ave rate
of 24.7 hn	m 181	P 1980	Leave pro	essure on v	vell. 2285 bl	ols EWTR.	RU S	chlumi	berger	WLI&RI	ı comp	osite plug a
10' perf au	ın Se	t nlua @	4962'. Pe	erforate Sta	ge #7 C sds	@ 4920-49	30' w/	4 spf f	for tota	al of 40 shot	s in 1 r	un. SIFN.
to pen go	iii. <b>Q</b> 0	r plug @	, 100= 1 1 1		<b>5</b> * **			·				
			_		FLUID RECO					0		
Starting flu				2110	_	ig oil rec to t/recovered					_	
Fluid lost/re				375 2285	_	il recovered		<u></u>		0	_	
Ending flui	a to be	FFL:		FTP:	Choke:			al Flui	d Rate		Final	oil cut:
		_ ' '	OTIMUL AT				<del>-</del> 			cos	TS	
B . El.::1		Limbin		ION DETAIL Job Type:		d frac		٧	Veathe	rford Service		\$4,800
	usea:		ing frac 17	Jon Type	Gan		_			erger B5 & C		\$4,800
Company:		BJ Ser		_	rde deu	m occina				C supervisio	_	\$100
Procedure	or Equ	ipment	detail:		3.5 sands dow	m casing		·		rvices B.5 sd		\$9,320
							-		D0 00	Betts w	_	\$400
	gals of						_			IPC ga		\$100
			of 20/40 sa							R&R propan	_	\$400
5068	gals w	/ 5-8 ppg	of 20/40 sa	nd			_				_	-
Flush	w/ 499	90 gals o	f slick water			-	-			ubiate Hot C	<u>'II</u>	\$420
							_				_	
				·							-	
Calle	d flush	@ blend	ler includes		mp and line vo		_				_	
Max TP	: 4300	_ Max R	late:24		l fluid pmpd:	375 bbls					_	
Avg TP	: 2000	_ Avg R	tate:24	.7Tota	Prop pmpd:	39,909#'s					<del></del>	
ISIP	: 1980	5	min:	10 min	:	FG: <u>.83</u>	_			COST:		\$20,340
0	nlotic	- Sunan	ieor:	Ron Shuck	(			Т	OTAL	WELL COST	r:	\$274,448



# ATTACHMENT G-1 17

Completion Day: 04

WELL NAME:	Ashley Fed	eral 6-11-9-15	Report Date	: <u>Jan.</u>	22, 2004	Comp	letion Day: 04
Present Operat		ompletion	_		Rig:	Rigle	ss
			WELL STATUS				
Surf Csg: 8 5/8	@ 312'	Prod Csg: 5 1/2		@	6118'	Csg PE	TD: 6090' W.L.
Tbg: Size:	. ~			OT @:		BP/Sand PB	
					Plugs <b>5910'</b>	5840' 5770' 54	100'5040'
			FORATION RECOR			<u>Perfs</u>	SPF/#shots
<u>Zone</u>	<u>Perfs</u>	SPF/#shots	<u>2</u> CP1 :	one ode	5698-		4/44
		_	CP1		<del>5731-</del>		4/52
			- <u>CP2</u>		Left 5810-		4/40
C sds	4920-4930'	4/40	CP3		5878-		4/44
B.5 sds	4991-4999'	4/32	CP4		5961-	5973'	4/48
LODC sds	5353-5363'	4/40	CP5	sds	6020-	6025'	4/20
		CHRON	DLOGICAL OPERAT	IONS			
Date Work Perfor	med: Ja	n. 21, 2004			SITP:	S	ICP:660
See day4(b)	I to be recovered:	<u>FLUI</u> 2285	D RECOVERY (BBL Starting oil rec to	date:		0	
Fluid lost/recover		370	Oil lost/recovered				
Ending fluid to be	e recovered:	2655	Cum oil recovered		Fluid Rate	<u>0</u>	inal oil cut:
IFL:	_ FFL:	_ FTP:	Choke:	_ Filiai	Fluid Nate		
	STIMULA	TION DETAIL				COSTS	
Base Fluid used:	Lightning frac 17	/ Job Type:	Sand frac	<del></del>		therford BOP	\$130
Company:	BJ Services	<del></del>			BJ S	ervices C sds	\$8,010
Procedure or Equ	ipment detail:	<u>C san</u>	ds down casing		IP.	C supervision	\$100
110000000000000000000000000000000000000					Z	ubiate Hot Oil	\$125
0400	£ d					Betts wtr	\$720
3192 gals o				_		IPC gas	\$50
	/ 1-5 ppg of 20/40 s			-	<del></del>	R&R propane	\$200
	/ 5-8 ppg of 20/40 s					Tart proparie	
Flush w/ 49	14 gals of slick wate	er		_			
				<del>-</del> -			
Called flush	@ blender includes	2 bbls for pump ar	nd line volume.	_			
Max TP: 3570							<del></del>
		24.6 Total fluid	pmpd: 370 bbls				
Avg TP: 2000	Max Rate:	24.6 Total fluid 24.5 Total Prop	pmpd: 370 bbls pmpd: 39,586#'s	<del></del>			
Avg TP: 2000 ISIP: 2150	Max Rate: 2 Avg Rate: 2	24.6 Total fluid	pmpd: 370 bbls	_		COST:	\$9,335 \$283,783



# ATTACHMENT G-1 17 9分据

WELL N	AME:		Ashley Feder	ai 6-11-9-15		Report Date.	Jan. Zz	., 2004		ipicuo	11 Day. 04
Present O	perati	on:	Cor	mpletion				Rig:	Rig	less	
					WELL :	STATUS	-				·
Surf Csg:	8 5/8	@	312'	Prod Csg:		Wt: 15.5#	@	6118'	Csg	PBTD:	6090' W.L.
Tbg:	Size:	•	Wt:		Grd:	Pkr/EO			BP/Sand P		4577'
J	:						Plu	gs <b>5910'</b>	5840' 5770'	5400'	5040/4962'
_			<b>D</b> (	CDE/#		ION RECORD	•		Perfs		SPF/#shots
<u>Zone</u>			<u>Perfs</u>	SPF/#	snots	<u>Zon</u> CP1 sd:	_	5698-			4/44
						CP1 sds		5731-		-	4/52
PB10 sds		4529	4537'	4/32	<del></del>	CP2 sds		t <b>5810</b> -	5820'	-	4/40
C sds			-4930'	4/40		CP3 sds		5878-		-	4/44
B.5 sds		4991	4999'	4/32		CP4 sd		5961-		-	4/48
LODC sds		5353	-5363'	4/40		CP5 sd		6020-	6025	-	4/20
	_				RUNULUGIC	AL OPERATIO	<u>N3</u>	SITP:		SICP:	1490
Date Work P	erforn	ned:	Jan	. 21, 2004				511P:		SICF.	1430
PB10 sds v down @ 4	v/ 38,9 137  p n well.	952#': si ba	s 20/40 sand	in 360 bbls osi.  Treate	Lightning 17	4 SPF for tota 7 frac fluid. Opess of 2230 v	pened w	/ell w/ 14	90 psi on ca	asing.	Perts broke
						WEDY (DDI 6)					
				2655		OVERY (BBLS)  ng oil rec to da	to.		0		
Starting fluid Fluid lost/re				360		st/recovered to				-	
Ending fluid				3015		oil recovered:	<i>'</i> _		0	_	
IFL:		FFL		FTP:	Choke:		Final FI	uid Rate:		Final	oil cut:
			STIMULAT	ION DETAIL			<del>, •,</del>		COST	<u>s</u>	
Base Fluid u	ısed:	Liah	tning frac 17	Job Type:		d frac		Weather	ford Services	<u> </u>	\$2,500
Company:			ervices					BJ Servi	es PB10 sds	<u> </u>	\$7,880
Procedure of	r Fau	inmer	nt detail:	PE	310 sands do	wn casing		IP	C supervision	<u>1</u>	\$100
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9			<del></del>			<del>-</del> -	Zı	ubiate Hot Oi	<u>l</u>	\$125
3192 (	rals of	pad							Betts wt	<u>r_</u>	\$720
			pg of 20/40 sa	nd					IPC gas	<u>s</u>	\$50
<del></del>			pg of 20/40 sa						R&R propane	<u> </u>	\$200
			of slick water	· · · · · · · · · · · · · · · · · · ·				Schlun	nberger PB10	)	\$2,200
1 10311	· 10Z	. J gui									
<u>-,</u>											
Called	lflush	 @ ble	nder includes	2 bbls for pur	mp and line vo	olume.	****			_	
Max TP:					fluid pmpd:	360 bbls					
Avg TP:		-		l.6 Total	Prop pmpd:	38,952#'s				_	
_	2560	-	5 min:	10 min:		FG: 1.0		DAILY	COST:		\$13,775
Comp	letion	Supe	ervisor:	Ron Shuck	<u> </u>			TOTAL	WELL COST	:	\$297,558



# attachment G1 17 10 of \$5

Completion Day: 04

WELL NA	ME:	Ashley Fede	ral 6-11-9-15	I	Report Date: _	Jan.	22, 2004	Com	npletion	n Day: <u>04</u>
Present Op		Co	mpletion				Rig:	Rig	less	
				WELL S	TATUS					
Surf Csg: 8	5/8 @	312'	Prod Csg:		Wt: 15.5#	@	6118'	Csg I	PBTD:	6090' W.L.
	Size:	Wt:		Grd:	Pkr/EO			BP/Sand P		4577/4257'
						P	lugs <b>5910'</b>	5840' 5770'	5400'	5040/4962'
				PERFORATI	ON RECORD					ODE##-1-4-
<u>Zone</u>		<u>Perfs</u>	SPF/#	<u>shots</u>	Zor	_	5000	Perfs		SPF/#shots
			·		CP1 sd		5698- 5731-		-	4/44
GB4 sds		5-4224'	4/36		CP1 sd CP2 sd		eft 5810-		-	4/40
PB10 sds		9-4537'	4/32	<del></del>	CP3 sd		5878-			4/44
C sds		0-4930'	$-\frac{4/40}{4/32}$	<del></del>	CP4 sd		<del>5961</del> -		•	4/48
B.5 sds		1-4999' 3-5363'	4/32	<del></del>	CP5 sd		6020-		-	4/20
LODC sds	5550	3-5303		RONOLOGICA					•	
Date Work Pe	rformed:	Jar	n. 21, 2004				SITP:		SICP:	2117
down @ 40 EWTR. RD	D23 psi b DBJ Serv & died, re load to b overed to	day:	psi. Treated mberger. B	d @ ave presegin immedia of frac load).  FLUID RECO Startin Oil los	ss of 2400 w ate flow back	/ ave r of wel WTR.	ate of 24. I w/ 12/64	7 bpm. ISIF	bpm.	. 3012 bbis
IFL:			FTP:	Choke:		Final	Fluid Rate		Final	
		STIMUL AT	TION DETAIL					COST		oil cut:
B Elektrica	امل المح							<u>0001</u>	<u> </u>	oil cut:
Company:		htning frac 17 Services	000.360		l frac		Weathe	ford Services		\$2,500
Company			-		l frac	_			<u>.</u>	
Procedure or	Equipme		_	B4 sands dov		- -	BJ Serv	ford Services	<u>.</u>	\$2,500
Procedure or	Equipme		_			- - -	BJ Ser	ford Services rices GB4 sds	<u>.</u>	\$2,500 \$8,010
	Equipme		_			- - -	BJ Ser	ford Services rices GB4 sds C supervision		\$2,500 \$8,010 \$100
3192 ga	als of pad	ent detail:	<u>G</u>			- - - -	BJ Ser	ford Services rices GB4 sds C supervision ubiate Hot Oil	1	\$2,500 \$8,010 \$100 \$125
3192 ga 2500 ga	als of pad als w/ 1-5	ent detail: ppg of 20/40 sa	<b>G</b> and			   	BJ Service IP	ford Services rices GB4 sds C supervision ubiate Hot Oil Betts wtr	1	\$2,500 \$8,010 \$100 \$125 \$720
3192 ga 2500 ga 5102 ga	als of pad als w/ 1-5 als w/ 5-8	ppg of 20/40 sa	<b>G</b> and and			- - - - -	BJ Service Ser	ford Services rices GB4 sds C supervision ubiate Hot Oil Betts wtr		\$2,500 \$8,010 \$100 \$125 \$720 \$50
3192 ga 2500 ga 5102 ga	als of pad als w/ 1-5 als w/ 5-8	ent detail: ppg of 20/40 sa	<b>G</b> and and			 - - - -	BJ Service Schlus	ford Services rices GB4 sds C supervision ubiate Hot Oil Betts wtr IPC gas R&R propane		\$2,500 \$8,010 \$100 \$125 \$720 \$50
3192 ga 2500 ga 5102 ga	als of pad als w/ 1-5 als w/ 5-8	ppg of 20/40 sa	and and r	B4 sands dov	vn casing	    	BJ Service Schlus	ford Services rices GB4 sds C supervision ubiate Hot Oil Betts wtr IPC gas R&R propane mberger GB4		\$2,500 \$8,010 \$100 \$125 \$720 \$50 \$200
3192 ga 2500 ga 5102 ga	als of pad als w/ 1-5 als w/ 5-8 // 4200 ga	ppg of 20/40 sa ppg of 20/40 sa ppg of slick wate	and and r		vn casing	 - - - - -	BJ Service Schlus	ford Services rices GB4 sds C supervision ubiate Hot Oil Betts wtr IPC gas R&R propane mberger GB4		\$2,500 \$8,010 \$100 \$125 \$720 \$50 \$200
3192 ga 2500 ga 5102 ga Flush w	als of pad als w/ 1-5 als w/ 5-8 u/ 4200 ga	ppg of 20/40 sa ppg of 20/40 sa ppg of slick wate	and and r	B4 sands dov	vn casing	- - - - - -	BJ Service Schlu	ford Services rices GB4 sds C supervision ubiate Hot Oil Betts wtr IPC gas R&R propane mberger GB4 ow back hand		\$2,500 \$8,010 \$100 \$125 \$720 \$50 \$2,200 \$120
3192 ga 2500 ga 5102 ga Flush w	als of pad als w/ 1-5 als w/ 5-8 u/ 4200 ga 4023 Ma 2400 Av	ppg of 20/40 sappg of 20/40 sappg of slick wate	and and r	B4 sands dov	vn casing	- - - - - - -	BJ Service Schlu	ford Services rices GB4 sds C supervision ubiate Hot Oil Betts wtr IPC gas R&R propane mberger GB4		\$2,500 \$8,010 \$100 \$125 \$720 \$50 \$200



WELL NAME: Ashley F	ederal 6-11-9-15	Report Date:Jan. 23	3, 2004 Comp	oletion Day: <u>05</u>
Present Operation:	Completion		Rig: Pool #	#820
	v	VELL STATUS		
Surf Csg: 8 5/8 @ 312'	Prod Csg: 5 1/2	Wt: 15.5# @	6118' Csg Pl	BTD: 6090' W.L.
	Wt: 6.5# Grd:	J55 Pkr/EOT @:	BP/Sand PB	
1 bg. Size			gs 5910' 5840' 5770' 5	5040/4962
	PERF	ORATION RECORD		
Zone Perfs	SPF/#shots	<u>Zone</u>	<u>Perfs</u>	SPF/#shots
		CP1 sds	5698-5709'	4/44
GB4 sds 4215-4224'	4/36	CP1 sds	5731-5744'	4/52
PB10 sds 4529-4537'	4/32	CP2 sds Lef	5810-5820' 5878-5889'	4/40
C sds 4920-4930'	4/40	CP3 sds CP4 sds	5961-5973'	4/48
B.5 sds 4991-4999'	<u>4/32</u> 4/40	CP5 sds	6020-6025'	4/20
LODC sds 5353-5363'		OGICAL OPERATIONS	0020 0020	
Data Work Parformed	Jan. 22, 2004	- COTOAL OF LIVETIONS	SITP:	SICP: 50
Date Work Performed:  MIRUSU. Thaw well out. E				
		RECOVERY (BBLS)	0	
Starting fluid load to be recovere		Starting oil rec to date: Oil lost/recovered today:		
Fluid_lost/recovered today:		Cum oil recovered:	0	
Ending fluid to be recovered: IFL: FFL:			uid Rate:F	inal oil cut:
	LATION DETAIL		COSTS	
	Job Type:		Pool Rig	\$660
Base Fluid used:			Weatherford BOP	
Company:	<del></del>			\$130
Procedure or Equipment detail:		<del></del>		\$130 \$100
			IPC supervision	\$100
			Zubiate Hot Oil	\$100 \$125
			Zubiate Hot Oil Aztec - new J55 tbg	\$100 \$125 \$17,070
			Zubiate Hot Oil	\$100 \$125 \$17,070
			Zubiate Hot Oil Aztec - new J55 tbg	\$100 \$125 \$17,070 \$500
			Zubiate Hot Oil Aztec - new J55 tbg IPC trucking	\$100 \$125 \$17,070 \$500
			Zubiate Hot Oil Aztec - new J55 tbg IPC trucking	\$100 \$125 \$17,070 \$500
			Zubiate Hot Oil Aztec - new J55 tbg IPC trucking	\$100 \$125 \$17,070 \$500
			Zubiate Hot Oil Aztec - new J55 tbg IPC trucking	\$100 \$125 \$17,070 \$500
			Zubiate Hot Oil Aztec - new J55 tbg IPC trucking	\$100 \$125 \$17,070 \$500
Max TP: Max Rate:	Total fluid p		Zubiate Hot Oil Aztec - new J55 tbg IPC trucking	\$100 \$125
Max TP: Max Rate: _ Avg TP: Avg Rate: _	Total Prop p	ompd:	Zubiate Hot Oil Aztec - new J55 tbg IPC trucking Varel Bit	\$100 \$125 \$17,070 \$500 \$410
		ompd:	Zubiate Hot Oil Aztec - new J55 tbg IPC trucking Varel Bit	\$100 \$125 \$17,070 \$500 \$410
Avg TP: Avg Rate:	Total Prop p	ompd:	Zubiate Hot Oil Aztec - new J55 tbg IPC trucking Varel Bit	\$100 \$125 \$17,070 \$500 \$410



ATTACHMENT G-/12 of 17

Completion Day: 06

#### **DAILY COMPLETION REPORT**

Ashley Federal 6-11-9-15

WELL NAME:

Report Date: Jan. 24, 2004

Present O	perati	on:		Co	mpletion						Rig:	Poo	#820	<del></del>
							VELL STAT	JS_						
Surf Csg: 8	3 5/8	@	31:	2'	Prod Csg:	_		15.5#	@	61	18'		PBTD:	6090' W.L.
	Size:		7/8"	Wt:	6.5#	Grd:	J55	Pkr/EO			960'	BP/Sand P		5040'
J						_		_		Plugs	5910'	5840' 5770'	5400'	
							ORATION R					Df-		CDE#abata
<u>Zone</u>			<u>Perfs</u>		<u>SPF/</u>	#shots		Zone CP1 sds	_		<b>E60</b> 8	<u>Perfs</u> :5709'		SPF/#shots 4/44
		4045	40041		A/26			CP1 sds				·5744'	•	4/52
GB4 sds			-4224' -4537'		4/36 4/32		•	CP2 sds		Left		·5820'	•	4/40
PB10 sds C sds			- <del>4930'</del>		4/40			CP3 sds				-5889'	•	4/44
B.5 sds			4999'		4/32			CP4 sds	3		5961-	-5973'		4/48
LODC sds			-5363'		4/40			CP5 sds	3		6020-	-6025'		4/20
					CH	IRONOL	OGICAL O	PERATIO	NS					
Date Work Pe	erforr	ned:		Jan	. 23, 2004						SITP:		SICP:	50
						-	DII - #	بيرهم حياء	IEE	27/0	)" G E	# tha tally 8	drift	TIH w/ new
Thaw well	out.	Bled	well do	own, I	rec'd 3 bbls	water.	PU off ra	cks new	Joo,	Z-110	. 404	# lbg, lally c	x umi.	TIH w/ new
Varel L2 4	-3/4"	roller	· bearin	g bit,	bit sub, 5	jts tbg,	tbg disc, v	well flowi	ing s	teady	/,124 ]	is tog. Tag	plug	@ 4257' (no
sand). RU	swiv	el & c	Irill plug	ı. TIH	lw/tbgtop	olug @ -	4577' (no s	and). Ti	H w/	tbg 8	tag s	and @ 4860	r. Circ	ulate in hole
to plug @ 4	1962	(98' (	of sand)	. Dril	l out plug.	Drain p	ump & line:	s. SIFN.	2400	) bbls	: EWT	R.		
						FLUID	RECOVERY	(BBLS)						
Starting fluid	l load	to be	recove	red:	2449	_	Starting oil					0	-	
Fluid_lost/red					49	_	Oil lost/reco		day:				-	
<b>Ending fluid</b>	to be		_		2400	_	Cum oil rec	overed:	Eine	Fluid	d Rate		Final	oil cut:
IFL:		. FFL	:		FTP:	<u>C</u> I	hoke:		гіпа	Fluid	ı Kale		- I III ai	
			STIM	ULAT	ION DETAIL	=						COST		
Base Fluid u	sed:				Job Type:							Pool Rig	-	\$3,340
Company:					•						Wea	atherford BOP	-	\$130
Procedure of	r Equ	ipmer	nt detail	:	•						ΙP	C supervision	_	\$300
	•	•									Z	ubiate Hot Oil	_	\$200
<u> </u>											IPC :	sfc equipment	<u>:</u>	\$70,000
<del></del>												RT Welding	<u>_</u>	\$12,000
		-									_		_	
<del></del>													_	
													_	
											<del></del>		-	
													-	
													-	
Max TP:		-	Rate:				mpd:				·			
Avg TP:			Rate:			l Prop p					DA!! \	COCT	_	<b>COE 070</b>
ISIP:		_	5 min:		-	:	FG	):				COST:		\$85,970
Comp	letion	Supe	ervisor:		Ron Shuck	<u> </u>				Т	OTAL	WELL COST	:	\$416,548



## Marid ATTACHMENT G / 13 of 17

	NAME: Ashley Fede	eral 6-11-9-15	Report Date:	Jan. 25, 20	<del></del>	npletio	<u></u>
Present (	Operation: Co	ompletion		F	Rig: Poo	I #820	<del></del>
<del></del>		v	ELL STATUS				
Surf Csg:	8 5/8 @ 312'	Prod Csg: 5 1/2	Wt: 15.5#	@ 611	8' Csg	PBTD:	6090' W.L.
Tbg:	Size: 2-7/8" Wt:	- <del></del>	J55 Pkr/EC			BTD:	6096'
159.					<del></del>		
			DRATION RECORD		n (		ODE#=b =4=
<u>Zone</u>	<u>Perfs</u>	SPF/#shots	Zoi		Perfs		SPF/#shots
			CP1 so		698-5709' 6731-5744'	-	4/44
GB4 sds	4215-4224'	4/36	CP1 so		5810-5820'	Frac	4/40
PB10 sds	4529-4537'	4/32	CP3 sc		878-5889'	-1140	4/44
C sds	4920-4930' 4991-4999'	4/40	CP4 sc		961-5973'	-	4/48
B.5 sds	5353-5363'	4/40	CP5 sc		020-6025'	-	4/20
LODC sds			OGICAL OPERATION			=	
Date Work	Performed: Jai	n. 24, 2004			SITP:	SICP:	50
(48' of sai w/ tbg and @ 5965'.	clean to plug @ 5040' (s nd). Drill plug out. TIH v d tag plug @ 5840'. Dri Clean sand out to PBT bg to leave EOT @ 405'	w/ tbg to sand @ 57 ill plug out. TIH w/ t 'D @ 6096' (131' o	750'. Clean sand to tbg and tag plug @	o plug @ 577 ) 5910'.  Drill	′0' (20' of sand). out plug.  TIH w	Drill p v/ tbg a	and tag sand
Starting flu	id load to be recovered:		RECOVERY (BBLS		0		
	ecovered today:		Oil lost/recovered to			_	
	d to be recovered:	2400	Cum oil recovered:		0	<b></b>	
IFL:	FFL:	FTP: CI	noke:	Final Fluid	Data:		
	OTIMUL A			• • • • • • • • • • • • • • • • • • • •	Nate.	- Final	oil cut:
	STIVIULA	TION DETAIL			COST		oil cut:
Race Fluid		TION DETAIL Job Type:				<u> </u>	oil cut: \$3,160
Base Fluid Company:		TION DETAIL  Job Type:			COST	- <u>'S</u> !	
Company:	used:				COST Pool Rig	- [ <u>S</u> -	\$3,160
Company:					COST Pool Rig Weatherford BOP	<u>S</u> S	\$3,160 \$130
Company:	used:				COST Pool Rig Weatherford BOP	<u>S</u> S	\$3,160 \$130 \$300
Company: Procedure	or Equipment detail:	Job Type:			COST Pool Rig Weatherford BOP	<u>S</u> S	\$3,160 \$130 \$300
Company: Procedure	or Equipment detail:	Job Type:	mpd:		COST Pool Rig Weatherford BOP	<u>S</u> S	\$3,160 \$130 \$300
Company: Procedure  Max TP Avg TP	or Equipment detail:	Total fluid p	mpd:		COST Pool Rig Weatherford BOP	<u>S</u> S	\$3,160 \$130 \$300



# ATTACHMENT G-/ 14 of 17 RESOURCES INC. MPLETION REPORT Papert Date: Jan. 27, 2004 Completion Day: 08

WELL NAME: Ashle	ey Federal 6-11-9-15	Report Date: _	Jan. 27, 2	2004	Col	ilbietio	n Day: <u>08</u>
Present Operation:	Completion			Rig: _	Poo	l #820	
	v	VELL STATUS					
Surf Csg: 8 5/8 @ 3	12' Prod Csg: 5 1/2	Wt: 15.5#	@ 61	118'	Csg	PBTD:	6096'
Tbg: Size: 2-7/8"	Wt: 6.5# Grd:	J55 Pkr/ <u>EO</u>	<u>T</u> @:57	776'	BP/Sand F	PBTD:	5870'
Z Dorfo		ORATION RECORD Zon	ne.	1	<u>Perfs</u>		SPF/#shots
Zone Perfs	<u> </u>	CP1 sd:	-	5698-5			4/44
GB4 sds 4215-4224'	4/36	CP1 sd	s	5731-5		-	4/52
PB10 sds 4529-4537'	4/32	CP2 sd	<del></del>	5810-5		Frac	4/40
C sds 4920-4930'	4/40	CP3 sd: CP4 sd:		5878-5 5961-5		-	4/44
B.5 sds 4991-4999'	<u>4/32</u> 4/40	CP4 sd		6020-6		-	4/20
LODC sds 5353-5363'		LOGICAL OPERATIO				-	
Date Work Performed:	Jan. 26, 2004			SITP:	300	SICP	200
3800 psi. Open bypass on injection rate of .6 BPM @	0.3000 nsi. W/ acid on r	perf & 10 BW behi	nd had inj	ection r	rate of 1.1	BHM	@ 1900 bsi
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.	stall frac valve & subs. L	_eave pkr unset vv/	EOI @ S	)//O. I	2001 110 111		
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.	FLUID	RECOVERY (BBLS)					
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered.	FLUID vered: 2400	RECOVERY (BBLS) Starting oil rec to da	ite:	0			
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today:	/ered: <u>2400</u>	RECOVERY (BBLS)	ate: oday:	0			
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today:	vered: 2400 10 2410	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to	ite:	0			oil cut:
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered:  IFL: FFL:	vered: 2400 10 2410	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: oday:	0		- - Final	
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered:  IFL: FFL:	vered: 2400 10 2410 FTP: CI	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: oday:	0		Final	oil cut: \$2,121
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL:	vered: 2400 10 2410 FTP: CI	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: oday:	0 d Rate:	cos	Final	oil cut: \$2,121
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL: FFL:  STI Base Fluid used: Company:	vered: 2400 FLUID 10 2410 FTP: CI MULATION DETAIL Job Type:	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: oday:	0 d Rate:_ Weatl	COST	- - - - - - - - - - - - - - - - - - -	oil cut: \$2,121 \$130
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL:	vered: 2400 FLUID 10 2410 FTP: CI MULATION DETAIL Job Type:	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: oday:	0 d Rate: _ Weatl	COST Pool Riq herford BOF	Final	oil cut:\$2,121 \$130 \$300
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL: FFL:  STI Base Fluid used: Company:	vered: 2400 FLUID 10 2410 FTP: CI MULATION DETAIL Job Type:	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: pday: Final Fluid	0 d Rate: _	COS <sup>1</sup> Pool Riç herford BOF	- - - - - - - - - - - - - - - - - - -	\$2,121 \$130 \$300 \$550
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL: FFL:  STI Base Fluid used: Company:	vered: 2400 FLUID 10 2410 FTP: CI MULATION DETAIL Job Type:	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: pday: Final Fluid	0 d Rate: Weatl	COST Pool Rig herford BOF IPC trucking		\$2,121 \$130 \$300 \$550 \$2,550
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL: FFL:  STI Base Fluid used: Company:	vered: 2400 FLUID 10 2410 FTP: CI MULATION DETAIL Job Type:	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: pday: Final Fluid	0 d Rate:  Weath	Pool Righerford BOF IPC truckingoid (5 drumsord tools/serotks (10 days	Final 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$2,121 \$130 \$300 \$550 \$2,550 \$3,200
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL: FFL:  STI Base Fluid used: Company:	vered: 2400 FLUID 10 2410 FTP: CI MULATION DETAIL Job Type:	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: pday: Final Fluid	0 d Rate:  Weath  IPC act  reatherfo  Tiger t	Pool Righerford BOF IPC trucking id (5 drums ord tools/ser iks (10 days	Final  S  S  D  V  O  If the second content is a second content to the second content to	\$2,121 \$130 \$300 \$550 \$2,550 \$3,200
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL: FFL:  STI Base Fluid used: Company:	vered: 2400 FLUID 10 2410 FTP: CI MULATION DETAIL Job Type:	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: pday: Final Fluid	0 d Rate: _  Weath  IPC act  reatherfo  Tiger to  RN  Zu	Pool Righerford BOF IPC trucking oid (5 drums ord tools/serotks (10 days) I wtr transferoubiate HO tr	Final  [S]  (y)  (k)	\$2,121 \$130 \$300 \$550 \$2,550 \$3,200 \$500 \$800
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL: FFL:  STI Base Fluid used: Company:	vered: 2400 FLUID 10 2410 FTP: CI MULATION DETAIL Job Type:	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered:	ate: pday: Final Fluid	0 d Rate:  Weath  IPC ace reatherfo Tiger to RN Zu	Pool Righerford BOF IPC trucking id (5 drums ord tools/ser iks (10 days	Final  [S]  (y)  (k)	\$2,121 \$130 \$300 \$550 \$2,550 \$3,200
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL:  STI  Base Fluid used: Company:  Procedure or Equipment deta	/ered: 2400   FLUID	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke:	ate: pday: Final Fluid	0 d Rate:  Weath  IPC ace reatherfo Tiger to RN Zu	Pool Righerford BOF IPC trucking oid (5 drums ord tools/serotks (10 days) I wtr transferoubiate HO tr	Final  [S]  (y)  (k)	\$2,121 \$130 \$300 \$550 \$2,550 \$3,200 \$500 \$800
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL:	/ered: 2400   FLUID	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke:	ate: pday: Final Fluid	0 d Rate:  Weath  IPC ace reatherfo Tiger to RN Zu	Pool Righerford BOF IPC trucking oid (5 drums ord tools/serotks (10 days) I wtr transferoubiate HO tr	Final  [S]  (y)  (k)	\$2,121 \$130 \$300 \$550 \$2,550 \$3,200 \$500 \$800
Release pkr. Pull up & ins SIFN W/ est 2410 BWTR.  Starting fluid load to be recovered today: Ending fluid to be recovered: IFL:	/ered: 2400   FLUID	RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke:  mpd:  mpd:  mpd:	rite: pday: Final Fluid	0 d Rate:  Weath  IPC ace reatherfo Tiger to RN Zu	Pool Righerford BOF IPC trucking ord tools/ser tks (10 days I wtr transfe	Final  [S]  (y)  (k)	\$2,121 \$130 \$300 \$550 \$2,550 \$3,200 \$500 \$800



						RESOURCE		ìT.		HMEN		15 of 15 of 15 of 15 of 15 of
WELL				ral 6-11-9-1	5	керс	ort Date: _	Jan.	28, 2004	•		11 Day. 03
Present	Operati	ion:	Col	mpletion					Rig:		ol #820	
						ELL STAT				_		
Surf Csg: Tbg:	8 5/8 Size:	@ 2-7/8"	312' Wt:	Prod Csg 6.5#	: <u>5 1/2</u> _Grd:	Wt 	:: <u>15.5#</u> Pkr/ <u>EO</u>	I @: _	6118' 5964'	Csg <u>BP/</u> Sand	PBTD: PBTD:	6096' 6096'
					PERFO	DRATION F	RECORD					
<u>Zone</u>		<u>Pe</u>	<u>rfs</u>	SPF/	#shots		Zon	_		Perfs		SPF/#shots
				4/0.0			CP1 sd		<u>5698-</u> 5731-		_	4/44
GB4 sds	_	4215-422		4/36 4/32			CP1 sd		5810-		<del></del>	4/40
PB10 sds C sds	-	4529-453 4920-493		4/40			CP3 sd		5878-		_	4/44
B.5 sds	-	4991-499		4/32			CP4 sd		5961-			4/48
LODC sds	_	5353-536	3'	4/40			CP5 sd		6020-	6025'	_	4/20
				<u>Cr</u>	HKUNUL	UGICAL U	PERATIO	<u> </u>				
Thaw we Services. 295 bbls	ellhead Open Lightn	well w/ 4 ing Frac si back to	tbg stum 00 psi on 17 fluid v	casing & 3 v/ ave trea i ISIP was	rk. Set " 350 psi o ating pre-	"HD" pack on tbg. Fr ssure of 3	ac CP2 s 3960 psi . RD BJ \$	ds @ @ 14. Service	5810-5820 .2 bpm w/ es. Begin	6776'. RU 0' w/ 30,400 6.5 ppg o immediate	o#'s of 2 f sand. flow ba	c valve & BJ 0/40 sand in Broke zone ck of well on
Thaw we Services. 295 bbls down @ 212/64 cho	ellhead Open Lightni 2475 p oke @	, BOP & well w/ 4 ing Frac si back to 1350 psi Circulate	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/	rk. Set " 350 psi c ating pre- s 2150 p casing. tbg & ci og. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow rculate 20 re tbg han	rac CP2 s 3960 psi RD BJ s ved for 1- b' sand of g @ 5964	ds @ @ 14 Service 1/2 ho f plug. 4'. SIF	EOT @ 5 5810-5820 2 bpm w/ es. Begin urs & died Release	6776'. RU 0' w/ 30,400 6.5 ppg o immediate	— IPC frac 0#'s of 2 f sand. flow ba s rec'd (2 5850' Te	valve & BJ 0/40 sand in Broke zone
Thaw we Services. 295 bbls down @ 212/64 che Released RD pkr &	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	I, BOP & well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ N	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/	rk. Set " 350 psi conting pre- s 2150 pci casing. tbg & cii og. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow rculate 20	ac CP2 s 3960 psi RD BJ s ved for 1- b' sand of g @ 5964	ds @ @ 14 Service 1/2 ho f plug. 4'. SIF	EOT @ 5 5810-5820 2 bpm w/ es. Begin urs & died Release	6776'. RU 0' w/ 30,400 6.5 ppg o immediate l w/ 64 bbls d plug @ 5	— IPC frac 0#'s of 2 f sand. flow ba s rec'd (2 5850' Te	e valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac).
Thaw we Services. 295 bbls down @ 2 12/64 cho Released RD pkr &	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	well w/ 4 well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ N/	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb	rk. Set " 350 psi o ating pre- s 2150 p- casing. tbg & cir og. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow rculate 20 re tbg hand re tbg hand re tbg hand re tbg hand	rac CP2 s 3960 psi . RD BJ s ved for 1- )' sand of ag @ 5964 Y (BBLS) I rec to da covered to	ds @ 14. Service 1/2 ho f plug. 4'. SIF	EOT @ 5 5810-5820 2 bpm w/ es. Begin urs & died Release	6776'. RU 0' w/ 30,400 6.5 ppg o immediate I w/ 64 bbls d plug @ 5 bbls EWTR	— IPC frac 0#'s of 2 f sand. flow ba s rec'd (2 5850' Te	e valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac).
Thaw we Services. 295 bbls down @ 2 12/64 cho Released RD pkr &	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ N I to be rec ed today:	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb	rk. Set " 350 psi o ating pre- s 2150 p- casing. tbg & cir og. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow rculate 20 re tbg hand re tbg hand RECOVER Starting oil Dil lost/rec	rac CP2 s 3960 psi . RD BJ s ved for 1- )' sand of ag @ 5964 Y (BBLS) I rec to da covered to	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 5 5810-5820 2 bpm w/ es. Begin urs & died Release N. 2641 b	6776'. RU 0' w/ 30,400 6.5 ppg o immediate I w/ 64 bbls d plug @ 5 bbls EWTR	IPC frac D#'s of 2 f sand. flow ba s rec'd (2 5850' T	e valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac). OOH w/ tbg.
Thaw we Services. 295 bbls down @ 212/64 che Released RD pkr &	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ N  I to be rec ed today: recoverer FFL:	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb 2410 231 2641 FTP:	rk. Set " 350 psi o ating pre- s 2150 p- casing. tbg & cir og. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow rculate 20 re tbg hand re tbg hand re tbg hand re tbg hand	rac CP2 s 3960 psi . RD BJ s ved for 1- )' sand of ag @ 5964 Y (BBLS) I rec to da covered to	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 5 5810-5820 2 bpm w/ es. Begin urs & died Release	or776'. RU 0' w/ 30,400 6.5 ppg o immediate w/ 64 bbls d plug @ 5 bbls EWTR	IPC frac D#'s of 2 f sand. flow ba s rec'd (7 5850' T	e valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac).
Thaw we Services. 295 bbls down @ 2 12/64 che Released RD pkr &  Starting fluid lost/r Ending fluid IFL:	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	, BOP & well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ Now leto be receded today:	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin  overed: d:	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb 2410 231 2641 FTP:	rk. Set " 350 psi conting press 2150 psi casing. tbg & circle conting. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow reulate 20 re tbg hand RECOVER Starting oil Dil lost/rec Cum oil recooke:	rac CP2 s 3960 psi . RD BJ s ved for 1- )' sand of g @ 5964 RY (BBLS) I rec to da covered to covered:	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 5 5810-5820 2 bpm w/ es. Begin urs & died Release N. 2641 b	or776'. RU or w/ 30,400 or 6.5 ppg or immediate or w/ 64 bbls or bbls EWTR or o	IPC frac D#'s of 2 f sand. flow ba s rec'd (2 5850' To	c valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac). OOH w/ tbg.
Thaw we Services. 295 bbls down @ 2 12/64 cho Released RD pkr & Starting fluid lost/r Ending fluid IFL:	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ N/	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb 2410 231 2641 FTP:	rk. Set " 350 psi conting press 2150 psi casing. tbg & circle conting. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow rculate 20 re tbg hand re tbg hand RECOVER Starting oil Dil lost/rec	rac CP2 s 3960 psi . RD BJ s ved for 1- )' sand of g @ 5964 RY (BBLS) I rec to da covered to covered:	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 55810-5820 2 bpm w/es. Begin urs & died Release N. 2641 b	or776'. RU 0' w/ 30,400 6.5 ppg o immediate w/ 64 bbls d plug @ 5 bbls EWTR	IPC frac D#'s of 2 f sand. flow ba s rec'd (2 5850' To	e valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac). OOH w/ tbg.
Thaw we Services. 295 bbls down @ 2 12/64 che Released RD pkr &  Starting fluid lost/r Ending fluid IFL:	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	, BOP & well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ Now leto be receded today:	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb 2410 231 2641 FTP:	rk. Set " 350 psi conting press 2150 psi casing. tbg & circle conting. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow reulate 20 re tbg hand re tbg hand re tbg hand re tbg hand re tbg hand recover Starting oil Dil lost/recover coke:	rac CP2 s 3960 psi . RD BJ s ved for 1- b' sand of g @ 5964 RY (BBLS) I rec to da covered to covered:	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 55810-5820 2 bpm w/es. Begin urs & died Release N. 2641 b	or776'. RU or w/ 30,400 or 6.5 ppg or immediate or w/ 64 bbls or bbls EWTR  or cos pool R  or cos prool R	IPC frac D#'s of 2 f sand. flow ba s rec'd (2 5850' To  Final of	e valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac). OOH w/ tbg.
Thaw we Services. 295 bbls down @ 2 12/64 cho Released RD pkr & Starting fluid lost/r Ending fluid IFL:	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	, BOP & well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ Now to be receded today: recovered FFL:  Lightn  BJ Service	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin  overed: d:	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb 2410 231 2641 FTP:	rk. Set " 350 psi conting press 2150 psi casing. tbg & circle conting. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow reulate 20 re tbg hand RECOVER Starting oil Dil lost/rec Cum oil recooke:	rac CP2 s 3960 psi . RD BJ s ved for 1- b' sand of g @ 5964 RY (BBLS) I rec to da covered to covered:	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 55810-5820 2 bpm w/es. Begin urs & died Release N. 2641 b	or776'. RU O' w/ 30,400 6.5 ppg o immediate w/ 64 bbls d plug @ 5 obls EWTR  COS Pool R atherford BO Services CF	IPC frac D#'s of 2 f sand. flow bas rec'd (2 5850' Ti	bil cut:  \$2,900 \$130 \$18,770
Thaw we Services. 295 bbls down @ 2 12/64 che Released RD pkr &  Starting fluid lost/r Ending fluid IFL: Base Fluid Company:	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	, BOP & well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ Now to be receded today: recovered FFL:  Lightn  BJ Service	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin  overed: d:	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb 2410 231 2641 FTP:	rk. Set " 350 psi conting press 2150 psi casing. tbg & circle conting. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow reulate 20 re tbg hand re tbg hand re tbg hand re tbg hand re tbg hand recover Starting oil Dil lost/recover coke:	rac CP2 s 3960 psi . RD BJ s ved for 1- b' sand of g @ 5964 RY (BBLS) I rec to da covered to covered:	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 55810-5820 2 bpm w/es. Begin urs & died Release N. 2641 b	or776'. RU or w/ 30,400 or 6.5 ppg or immediate or w/ 64 bbls or bbls EWTR  or cos pool R  or cos prool R	IPC frac D#'s of 2 f sand. flow bas rec'd (2 5850' Ti	c valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac). OOH w/ tbg.  coll cut:  \$2,900 \$130 \$18,770 \$550
Thaw we Services. 295 bbls down @ 212/64 che Released RD pkr & Starting fluit lost/r Ending fluit IFL:  Base Fluid Company: Procedure	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.	well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ N/ I to be rec ed today: recovere FFL: Lightn BJ Servic	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin  overed: d:	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb 2410 231 2641 FTP:	rk. Set " 350 psi conting press 2150 psi casing. tbg & circle conting. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow reulate 20 re tbg hand re tbg hand re tbg hand re tbg hand re tbg hand recover Starting oil Dil lost/recover coke:	rac CP2 s 3960 psi . RD BJ s ved for 1- )' sand of g @ 5964 RY (BBLS) I rec to da covered to covered:	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 55810-5820 2 bpm w/es. Begin urs & died Release N. 2641 b	or776'. RU O' w/ 30,400 6.5 ppg o immediate w/ 64 bbls d plug @ 5 obls EWTR  COS Pool R atherford BO Services CF	IPC frac O#'s of 2 f sand. flow ba s rec'd (2 5850' To Final	bil cut:  \$2,900 \$130 \$18,770
Thaw we Services. 295 bbls down @ 2 12/64 cho Released RD pkr & Starting fluid lost/r Ending fluid IFL:	ellhead Open Lightni 2475 p oke @ I pkr. ( RBP.  did load ecover d to be  used:  or Equ	well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ N/ I to be rec ed today: recovere FFL: Lightn BJ Servic	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin)  overed: d:	p w/ HO tr casing & 3 v/ ave trea i. ISIP was 600 psi on n. TIH w/ ), 181 jts tb 2410 231 2641 FTP: ION DETAII	rk. Set " 350 psi conting press 2150 psi casing. tbg & circle conting. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow reulate 20 re tbg hand re tbg hand re tbg hand re tbg hand re tbg hand recover Starting oil Dil lost/recover coke:	rac CP2 s 3960 psi . RD BJ s ved for 1- )' sand of g @ 5964 RY (BBLS) I rec to da covered to covered:	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 55810-5820 2 bpm w/es. Begin urs & died Release N. 2641 b	orroi. RU orroi w/ 30,400 orroi w/ 30,400 orroi w/ 64 bbls orroi bbls EWTR  orroi cos Pool R orroi bbls Evers CF Betts w	IPC frace D#'s of 2 f sand. flow bas rec'd (2 5850' Time Final Final DP P22 rtr	c valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac). OOH w/ tbg.  coll cut:  \$2,900 \$130 \$18,770 \$550
Thaw we Services. 295 bbls down @ 2 12/64 cho Released RD pkr & Starting fluid lost/r Ending fluid IFL:  Base Fluid Company: Procedure  3906 2856	ellhead Open Lightni 2475 p bke @ I pkr. ( RBP.  sid load ecover d to be  used:  or Equ gals of	well w/ 4 ing Frac si back to 1350 psi Circulate TIH w/ Ni I to be rec ed today: recovere FFL: Lightn BJ Servic	tbg stum 00 psi on 17 fluid v 2300 ps on tbg & well clea C (w/ pin  overed: d: TIMULAT ting 17 ces etail:	p w/ HO traces treated and the casing & 3 v/ ave treated and treat	rk. Set " 350 psi conting press 2150 psi casing. tbg & circle conting. Leav	"HD" pack on tbg. Fr ssure of 3 si FG .80. Well flow reulate 20 re tbg hand re tbg hand re tbg hand recover Starting oil Dil lost/recover coke:	rac CP2 s 3960 psi . RD BJ s ved for 1- )' sand of g @ 5964 RY (BBLS) I rec to da covered to covered:	ds @ 14. Service 1/2 ho if plug. 4'. SIF	EOT @ 55810-5820 2 bpm w/es. Begin urs & died Release N. 2641 b	or776'. RU O' w/ 30,400 6.5 ppg o immediate I w/ 64 bbls d plug @ 5 bbls EWTR   COS Pool R atherford BO Services CF Betts w ford tools/se	IPC frace O#'s of 2 f sand. flow bas rec'd (2 5850' To Final of Final of OPP OPP OPP OPP	e valve & BJ 0/40 sand in Broke zone ck of well on 22% of frac). OOH w/ tbg.  bil cut:  \$2,900 \$130 \$18,770 \$550

14.2

14.2

5 min:

Max TP: 4320 Max Rate:

Avg TP: 3960 Avg Rate:

Completion Supervisor: \_

ISIP: 2150

Total fluid pmpd:

10 min: \_\_\_\_

Ron Shuck

Total Prop pmpd: \_

295 bbls

30,400#'s

FG: .80

DAILY COST: \_

TOTAL WELL COST: \_

\$24,320

\$455,079



AAETT L	NAME:		Ashley	Feder	al 6-11-9-1		OMPLETION Repor	t Date:		29, 2004	Co	mpletio	n Day: <u>10</u>
Present (	Operati	on:		Cor	npletion					Rig:	Po	ol #820	
			_			<u> </u>	ELL STATU	I <u>S</u>					
Surf Csg: Tbg:	8 5/8 Size:	@ 2-	31: 7/8"	2' Wt:_	Prod Csg 6.5#	: <u>5 1/2</u> _Grd: _	Wt: J55	15.5# Pkr/ <u>EO</u>	@_ _ :@ <u>]</u>	6118' 5964'	Cs <u>(</u> <u>BP/</u> Sand	g PBTD: PBTD:	6096'
						PERF(	DRATION RI	ECORD					
<u>Zone</u>			<u>Perfs</u>		SPF/	#shots		Zon	_		Perfs		SPF/#shots
					4/00			CP1 sds		<u>5698-</u> 5731-		<del></del>	4/44
3B4 sds			4224'		4/36			CP1 sds		<del>5731-</del> 5810-		_	4/40
PB10 sds			4537'		4/32 4/40			CP3 sds		5878-		_	4/44
S sds 3.5 sds			4930' 4999'		4/32	·		CP4 sds		5961-		_	4/48
ODC sds			-5363'		4/40			CP5 sds		6020-			4/20
-000 343					CI	HRONOL	OGICAL OF	ERATIO	NS	<del></del>			
Date Work I	Perforn	ned:		Jan.	28, 2004					SITP:	300	_ SICP:	175
runs. IFL	ellhead, was s	BOF urfac	e. FFL	stump 200'.	Rec'd 13	8 bbls fl a & tag F	uid. Last ri	un show 196' (no :	ed 15 sand).	ls fluid). F % oil cut, TOOH w	RU swab e no sand, s / tbg. Btm	— quipmer some ga 20 jts sl	nt. Made 13 s. RD swal

	FI UID RECO	VERY (BBLS)		
Starting fluid load to be recovered:		ng oil rec to date:	0	
Fluid lost <u>/recovered</u> today:		t/recovered today:		
Ending fluid to be recovered:	2483 Cum c	oil recovered:	40	
IFL: surface FFL: 200'	FTP: Choke:	Fina	I Fluid Rate:	Final oil cut: 15%
STIMULA	TION DETAIL		COST	<u>S</u>
Base Fluid used:			Pool Rig	\$2,990
Company:			Weatherford BOP	\$130
Procedure or Equipment detail:	_		Zubiate (thaw)	\$110
- 1000000000000000000000000000000000000			IPC Supervisor	\$300
			Randy's TA	\$450
			Randy's SN	\$70
			Randy's pump	\$1,200
			MTN West Sanitation	\$250
			Pit reclaim	\$800
			IPC location clean-up	\$300
Max TP: Max Rate:	Total fluid pmpd:			
Avg TP: Avg Rate:	Total Prop pmpd:			
ISIP: 5 min:	10 min:	FG:	DAILY COST:	\$6,600
Completion Supervisor:	Ron Shuck		TOTAL WELL COST:	\$461,679



### ATTACHMENT G-1 17 of 17

19 6 18

#### **DAILY COMPLETION REPORT**

WELL	NAME:	Ashley Fede	ral 6-11-9-15	Rep	ort Date: _	Jan.	30, 2004	Co	mpletio	n Day: <u>11</u>
Present	Operation:	Co	mpletion				Rig: _	Po	ol #820	
				WELL STA	TUS					
Surf Csg:	8 5/8 @	312'	Prod Csg:	5 1/2 W	t: 15.5#	@	6118'		PBTD:	6096'
Tbg:		2-7/8" Wt:	6.5#	Grd:J55	Pkr/EO	<u> </u>	6007'	BP/Sand	PBTD:	6096'
				PERFORATION	RECORD					
Zone		<u>Perfs</u>	SPF/#		Zon	е		Perfs		SPF/#shots
Zone		1 0113	911777	<u> </u>	CP1 sd	_	5698-5			4/44
GB4 sds	421	5-4224'	4/36		CP1 sd	s	5731-5		_	4/52
PB10 sds	452	9-4537'	4/32		CP2 sd		5810-5		_	4/40
C sds	492	0-4930'	4/40		CP3 sd		5878-5			4/44
B.5 sds		1-4999'	4/32		CP4 sd		5961-5		_	4/48 4/20
LODC sds		3-5363'	4/40 CHI	RONOLOGICAL	CP5 sd		6020-6	025	_	4/20
Data Work	Performed	· Jar	1. 29, 2004	CONOLOGICAL	<u> </u>	<u></u>	SITP:	0	SICP:	0
guided re	ods (new), 3:00 PM w/	7,,4',8' x 3/4" 72" SL @ 6 S	pony rods, PM w/ 2520		Fest tbg &	, pum	p to 800 ps	i w/ 2 bbl	s water.	RDMOSU.
- 11 <b>e</b> r		L - u	2483	FLUID RECOVE	il rec to da		40	)		
	recovered t	be recovered:	37		covered to		0			
	recovered t iid to be rec		2520	Cum oil re			40	)		
IFL:	FF		FTP:	Choke:		Final	Fluid Rate:		Final	oil cut:
	TUBING	DETAIL		ROD DETAIL				cos	TS	
								Pool R	g	\$2,220
NC	.45'	6007.01'	1-1/2'	' x 22' pl rd	(2004)		Weat	herford BO	<u>P</u>	
2 jts	s tbg 66.01	•	יו אינ	3' x 3/4" pny rds	(new)					\$130
SN	1.10'		2,4,0		<del></del>		Zu	biate Hot C	<u> </u>	\$130 \$880
1 jts	s tbg 33.03	5939.50'		3/4" guided rod	(new)			biate Hot C C frac head	_	
TA		5939.50'	100 -	3/4" guided rod 3/4" pln rds	(new)		IP		<u></u>	\$880
	2.75'	5939.50'	100 - 121 -		(new) s (new)		IP IF	C frac head	<u>d</u> <u>'e</u>	\$880 \$500
179	2.75' its, J-55,	5939.50'	100 - 121 - 10 - 3	3/4" pln rds	(new) s (new) (new)		IP IF	C frac head C frac valv s (4x9 day	d /e s)	\$880 \$500 \$175
<u>179</u> KB	2.75' jts, J-55,	5939.50' ' ' 5903.72'	100 - 121 - 10 - 3 6 - 1-	3/4" pln rds	(new) s (new) (new) (new) (new)	· ·	IP IF IPC tnk IPC swab tr	C frac head C frac valv s (4x9 day	d re s) s)	\$880 \$500 \$175 \$1,440

Completion supervisor: Ron Shuck

 DAILY COST:
 \$18,155

 TOTAL WELL COST:
 \$479,834

IPC trucking

IPC Supervisor

Tiger trucking

\$500

\$300

\$800

#### ATTACHMENT H

#### WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4165'
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class "G" cement
3.	Plug #2	188' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4.	Plug #3	120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5.		Perforate 4 JSPF @ 362'
6.	Plug #4	Circulate 101 sx Class "G" cement down 5 ½" and up the 5 ½" x 8 5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

### ATTACHMENT H-1

#### Ashley 6-11-9-15

Spud Date: 10/8/03 Put on Production: 1/29/04 GL: 6078' KB: 6090.5'

1864' FNL & 1916' FWL

SENW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32297; Lease #UTU-74826

Proposed P & A Wellbore Diagram Initial Production: 115 BOPD, 95 MCFD,

20 BWPD

#### SURFACE CASING CSG SIZE: 8-5/8" GRADE: J-55 Circulate 101 sx Class "G" Cement down 5-1/2" casing and WEIGHT: 24# up the 5 1/2" x 8 5/8" annulus Casing Shoe @ 312' LENGTH: 7 its (302.2') DEPTH LANDED: 312.2' Perforate 4 JSPF @ 362' HOLE SIZE: 12-1/4" CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf. Cement top @ 992 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below (1529'-1529') PRODUCTION CASING CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 142 jts. (6119,63') DEPTH LANDED: 6118.13' KB HOLE SIZE: 7-7/8" 188' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale (2888'-3076') CEMENT DATA: 300 sxs Premlite II & 480 sxs 50/50 POZ CEMENT TOP AT: 992' 100' (12 sx) Class G Cement plug on top of CIBP CIBP @ 4165' 4215'-4224' 4529'-4537' 4920'-4930' 4991'-4999' 5353'-5363' 5698'-5709' 5731'-5744' 5810'-5820' 5878'-5889' 5961'-5973' 6020'-6025' NEWFIELD PBTD @ 6096' SHOE @ 6118' Ashley 6-11-9-15

TD@6120'

FORM 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

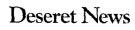
FORM APPROVED OMB No. 1004-0137 Expires: July 31,2010

SUNDRY Do not use t	NOTICES AND REPORTS Of his form for proposals to drill or ell. Use Form 3160-3 (APD) for s	N WELLS to re-enter an	·•	5. Lease Seria  USA UTU-7  6. If Indian, A	
SUBMIT IN	TRIPLICATE - Other Instruct	ions on page 2		7. If Unit or C	A/Agreement, Name and/or
	Other			8. Well Name ASHLEY 6-1	STATE:
Name of Operator     NEWFIELD PRODUCTION CO	OMPANY			9. API Well N	
3a. Address Route 3 Box 3630	3b. Pho	ne (include are	code)	4301332297	o. 
Myton, UT 84052		646.3721		10. Field and I	Pool, or Exploratory Area
4. Location of Well (Footage, 2 1864 FNL 1916 FWL	Sec., T., R., M., or Survey Description)			GREATER 1	
SENW Section 11 T9S R15E				DUCHESN	E, UT
12. CHECK	X APPROPRIATE BOX(ES) TO I	NIDICATE NA	TURE C		
TYPE OF SUBMISSION		TYP	E OF ACT	TION	
Notice of Intent Subsequent Report	Alter Casing Fra Casing Repair Ne	epen acture Treat w Construction ag & Abandon	Rec	duction (Start/Resume lamation complete aporarily Abandon	Water Shut-Off Well Integrity Other
Final Abandonment	Convert to Injector	ıg Back	Wat	ter Disposal	
Final Abandonment Notices shall be inspection.)	peration results in a multiple completion or recone filed only after all requirements, including reclasors to convert the above mention	mation, have been co	npleted, and	the operator has determi	ned that the site is ready for final
I hereby certify that the foregoing i	s true and	Title			
correct (Printed/ Typed)Jill Loyle		Regulatory Te	chnician		
Signature	y B	Date 06/28/2011			
	THIS SPACE FOR FEI	DERAL OR ST	ATE OF	FICE USE	
	<del></del>			<u> </u>	
Approved by  Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to con	hed. Approval of this notice does not warrant or quitable title to those rights in the subject lease duct operations thereon.	Title Office			Date
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make it a crime for any p t statements or representations as to any matter w	person knowingly and within its jurisdiction	willfully to n	nake to any department o	r agency of the United

4770 S. 5600 W. P.O. BOX 704005 WEST VALLEY CITY, UTAH 84170 FED.TAX I.D.# 87-0217663

#### The Salt Lake Tribune





PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADD		ACCOUNT NUM	BER	DATE
DIV OF OIL-GAS & MINING,	RECEIVE		52	7/19/2011
1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	<b>JUL 2 8 201</b> W. OF Oil, GAS a MIN		BEFORE THE DEPAR	E DIVISION OF OIL, GAS AND MINING TMENT OF NATURAL RESOURCES STATE OF UTAH OTICE OF AGENCY ACTION CAUSE NO. UIC-379
	NT NAME	ino	IN THE MATTER OF TION COMPANY F WELLS LOCATED IN SOUTH, RANGE LA	F THE APPLICATION OF NEWFIELD PR OR ADMINISTRATIVE APPROVAL OF G 1 SECTIONS 19, 11, AND 12, TOWN 5 EAST, AND SECTION 5, TOWNS PAST, DUCHESNE COURTY, UTAH, AS
DIV OF OIL-G	AS & MINING,		1	s. Ah to all persons interested i Atter.
TELEPHONE	ADORDER#	/ INVOICE NUMBER	Notice is hereby g	iven that the Division of Oil, Gas an ) is commencing an informal adjud
8015385340	0000708789	/ INVOICE NUMBER	tion Company for wells located in Class II injection w	administrative approval of the fol Ductierne County, Utah, for conversellis
SCHE	DULE		Greater Monument Ashley 8-10-9-13 Township 9 South,	Butte Units well located in SE/4 NE/4, Sectionge 15 East API 43-013-32298
Start 07/18/2011	End 07/18/2	011	Township 9 South, Ashley 4-11-9-15 Township 9 South, Ashley 6-11-9-15	Butta Unit.  well located in SE/4 NE/4, Section 12, well located in NE/4 NE/4, Section 13, 12198  well located in NE/4 NE/4, Section 12, 12, 12, 12, 13, 14, 11, 13, 12, 14, 14, 14, 14, 14, 14, 14, 14, 14, 14
CUST, I	REF. NO. ja	W.S	Township 9 South, Ashley U 2-12 well ship 9 South, Rong Ashley U 4-12 W	Ronge 15 East API 43-013-32297 I localed in NW/4 NE/4, Section 12, or 15 East API 43-013-32006 on located in NW/4 NW/4 Section
20110713			Township 9 South, Ashley U 5-12 wel ship 9 South, Rang Ashley U 8-12 we	Ronge 15 East API 43-013-32007 I located in SE/4 NW/4, Section 12, a 15 East API 43-013-32170 I located in SE/4 NE/4, Section 12,
CAP	TION		ship 9 South, Rong Ashley U 10-12 Township 9 South,	e 15 East API 43-013-32165 well located in NW/4 SE/4, Section Ronge 15 East API 43-013-32172
EFORE THE DIVISION OF OIL, GAS AND MI		NT OF NATURAL RE	Township 9 South, Ashley 14-12-9-1 Township 9 South, Ashley U 16-12 w	Ronge 15 East API 43-013-32174 5 well located in SW/4 SW/4, Sect Ronge 15 East API 43-013-32327 til located in 56/4 SE/4, Section 12
SL	ZE Francisco		West Point 14-5-9 Township 9 South,	-16 well located in SE/4 SW/4, Seconge 16 East API 43-013-32328
79 Lines	2.00	COLUMN	Admin. R649-10, A	dministrative Procedures.
TIMES		RATE	water injection. I and rates will be formation submitte	he Green River Formation will be us he maximum requested injection pr determined based on fracture gradi d by Newfield Production Company.
3			Any person destring intervene in the pro- tice of intervention	g to object to the application or off ocealing, must file a written protest with the Division within fifteen do
MISC. CHARGES	A	D CHARGES	lowing publication our for the procest P.O. Box 145801, number (801) 538 vention is received	g to object to the application or officereding, must file a written profess with the Division within filtent do of this notice. The Division's Presiding daing is Brod Hill Permitting Anno 30th Lake City, UT 84114-5801, 5340. If such a protest or notice of the America will be scheduled in a Commentation of the Programment of the Progra
	1	OTAL COST	rules. Protestants demonstrate at the terests.	and/or interveners should be prepared bearing how this matter affects the
		202.50	Dated this 13th da STATE OF UTAH DIVISION OF OIL, O /s/ Brad Hill	as & Mining
AFF	IDAVIT OF PUBLICATION	ON	Permitting Manage 708789	i jake ed <b>il</b>
PAPER AGENCY COMPANY, LLC dba MEDIAONE OF U' THE DIVISION OF OIL, GAS AND MINING DEPARTM O. UIC-379 IN THE MATTER OF THE APPLICA FOR	IENT OF NATURAL RE	SOURCES STATE OF UT.	ALL NOTE IS A	DE AGENCY ACTION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTA

BEFORE THE DIVISION OF OH., GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION

CAUSE NO. UIC-379 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY

COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE

ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON

UTAHLEGALS.COM INDEFINATELY.

PUBLISHED ON Start 07/18/2011

End 07/18/2011

SIGNATURE

7/10/2011

7/19/2011

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 581469
My Commission Expires

January 12, 2814

9900017 12, 2014

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

10 C Canala Land Land

#### AFFIDAVIT OF PUBLICATION

County of Duchesne, STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid. and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for / consecutive issues, and that the first publication was on the 19 day of July  $\underline{\phantom{a}}$ , 20 I, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July 20\_//, and that said notice was published on Utahlegals. com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

**Editor** 

Subscribed and sworn to before me this

 $\mathcal{O}_{\mathrm{dav}\,\mathrm{of}}$ 

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. **UIC-379** 

BEFORE THE DIVI-SIONOFOIL, GASAND MINING, DEPART-MENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUC-TION COMPANY FOR ADMINISTRATIVEAP-PROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP

9 SOUTH, RANGE 15 EAST. AND SECTION 5

101 • www.grandval Vest Main Street . /

Contact a bank pri

T aði 11d9Q E-stat auilno

1 || B ts2. Faster FIGCILL

publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their inter-

Dated this 13th day of July, 2011.

STATE OF UTAH DIVISION OF OIL, **GAS & MINING** 

/s/ Brad Hill Permitting Manager Published in the Uintah

Basin Standard July 19, 2011.

## BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

#### Greater Monument Butte Unit:

Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298 Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214 Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295 Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297 Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006 Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170 Ashley U 8-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32172 Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172 Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174 Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327 Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32327 Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178 West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH DIVISION OF OIL, GAS & MINING

Brad Hill

**Permitting Manager** 

#### **Newfield Production Company**

ASHLEY 8-10-9-15, ASHLEY 2-11-9-15, ASHLEY 4-11-9-15, ASHLEY 6-11-9-15, ASHLEY U 2-12, ASHLEY U 4-12, ASHLEY U 6-12, ASHLEY U 8-12, ASHLEY U 10-12, ASHLEY U 12-12, ASHLEY 14-12-9-15, ASHLEY U 16-12, WEST POINT 14-5-9-16

#### Cause No. UIC-379

Publication Notices were sent to the following:

Newfield Production Company 1001 17th Street, Suite 2000 Denver, CO 80202

٠,

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066 via e-mail ubs@ubstandard.com

Salt Lake Tribune P O Box 45838 Salt Lake City, UT 84145 via e-mail naclegal@mediaoneutah.com

Vernal Office Bureau of Land Management 170 South 500 East Vernal, UT 84078

Duchesne County Planning P O Box 317 Duchesne, UT 84021-0317 Bruce Suchomel US EPA Region 8 MS 8P-W-GW 1595 Wynkoop Street Denver, CO 80202-1129

SITLA 675 East 500 South Salt Lake City, UT 84102-2818

Newfield Production Company Rt 3 Box 3630 Myton, UT 84052

Ute Tribe P.O. Box 190 Ft. Duchesne, UT 84026

July Sult Jean Sweet



#### State of Utah

#### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: naclegal@mediaoneutah.com

Salt Lake Tribune P. O. Box 45838 Salt Lake City, UT 84145

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: <u>jsweet@utah.gov</u>.

Please send proof of publication and billing for account #9001402352 to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

**Executive Secretary** 

Enclosure









Remit to: P.O. Box 704005 West Valley City, UT 84170

#### Order Confirmation for Ad #0000708789-01

Client

DIV OF OIL-GAS & MINING

**Pavor Customer** 

DIV OF OIL-GAS & MINING

Client Phone

801-538-5340

**Payor Phone** 

801-538-5340

Account#

9001402352

**Pavor Account** 

9001402352

Address

1594 W NORTH TEMP #1210, P.O. BOX 145801 Payor Address

SALT LAKE CITY, UT 84114 USA

1594 W NORTH TEMP #1210,P.O. BO

SALT LAKE CITY, UT 84114

Fax

801-359-3940

Ordered By

Acct. Exec

**EMail** 

earlenerussell@utah.gov

Jean

mfuitz

**Total Amount** 

\$202.50

**Payment Amt** 

\$0.00

**Tear Sheets** 

**Proofs** 

**Affidavits** 

**Amount Due** 

\$202.50 0

**Payment Method** 

PO Number

20110713

Public Meeting/Hear-ing Notices

**Confirmation Notes:** 

Text:

Ad Type

Ad Size

Color

Legal Liner

2.0 X 79 Li

<NONE>

**Product** Salt Lake Tribune:: **Placement** 

Legal Liner Notice - 0998

Scheduled Date(s): 07/18/2011

**Product** 

**Placement** 

sltrib.com::

07/18/2011 Scheduled Date(s):

**Product** 

Scheduled Date(s):

**Placement** utahlegals.com

utahlegals.com:: 07/18/2011

Legal Liner Notice - 0998 Public Meeting/Hear-ing Notices

**Position** 

**Position** 

**Position** 

utahlegals.com

**Ad Content Proof Actual Size** 

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUC-TION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANCE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANCE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Min-ing (the "Division") is commending an informal adjudicative proceeding to consider the application of NewField Produc-tion Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Manument Butte Unit:
Ashley 8-10-9-15 weil located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298
Ashley 11-9-15 weil located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
Ashley 2-11-9-15 weil located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
Ashley 4-11-9-15 weil located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
Ashley 0-11-9-15 weil located in SE/A NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U 2-12 weil located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 4-12 weil located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 1-12 weil located in SE/A NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 1-12 weil located in SE/A NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 1-12 weil located in SE/A NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 1-12 weil located in SE/A Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley U 1-12 weil located in SE/A Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley U 1-12 veil located in SE/A Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley U 1-12 veil located in SE/A Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-15 weil located in SE/A Section 12, Township 9 South, Range 16 East API 43-013-32178
West Point 14-5-9-16 weil located in accordance with Utah

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person destring to object to the application or afterwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within lifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Spline Lake City, UT 84114-3801, protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the bearing bow this matter affects their interests.

Dated this 13th day of July, 2011. STATE OF UTAH DIVISION OF OIL, GAS & MINING /s/ Brad Hill Permitting Manager 708789

UPAXIP



#### State of Utah

#### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

July 14, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: <u>isweet@utah.gov</u>.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely.

**Executive Secretary** 

Enclosure



#### Jean Sweet - Re: Notice of Agency Action - Newfield Production Company Cause No. UIC-379

**From:** Cindy Kleinfelter <classifieds@ubstandard.com>

To: Jean Sweet <jsweet@utah.gov>

**Date:** 7/14/2011 11:43 AM

Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

#### On 7/14/2011 11:22 AM, Jean Sweet wrote:

#### To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary Utah Div. of Oil, Gas & Mining 1594 West Temple, Suite 1210 Salt Lake City, UT 801-538-5329 jsweet@utah.gov

This will be published July 19, 2011. Thank you. Cindy



## State of Utah

#### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company 1001 Seventeenth Street, Suite 2000 Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley 6-11-9-15, Section 11, Township 9 South, Range 15 East,

SLBM, Duchesne County, Utah, API Well # 43-013-32297

#### Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

- 1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
- 2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
- 3. A casing tubing pressure test shall be conducted prior to commencing injection.
- 4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers

Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency

Bureau of Land Management, Vernal

**SITLA** 

**Duchesne County** 

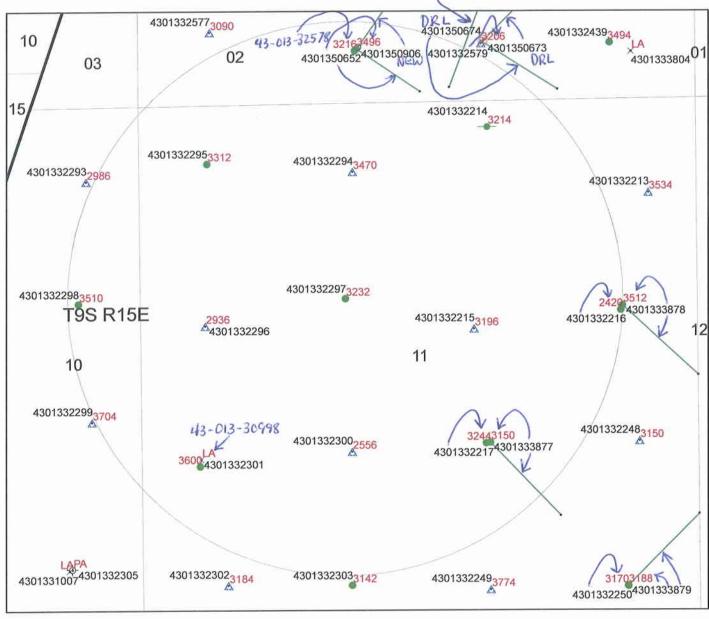
Newfield Production Company, Myton

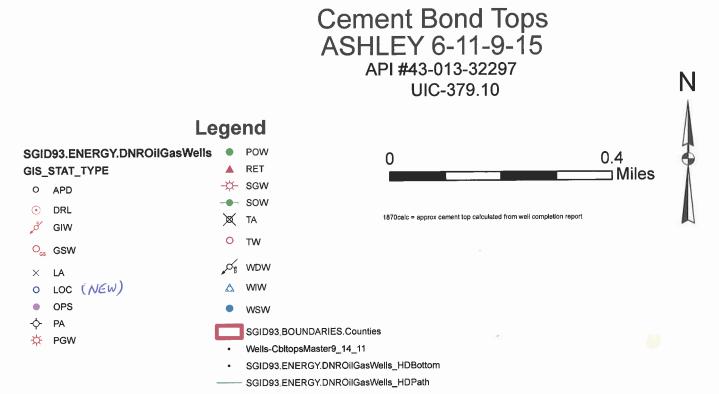
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



143-013-50898 NEW





# DIVISION OF OIL, GAS AND MINING UNDERGROUND INJECTION CONTROL PROGRAM PERMIT STATEMENT OF BASIS

Applicant: N	<u> Iewfield Production C</u>	ompany	Well: A	shley 6-11-9-15	
Location:	11/9S/15E		API: _	43-013-32297	

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 312 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,118 feet. A cement bond log demonstrates adequate bond in this well up to about 3,232 feet. A 2 7/8 inch tubing with a packer will be set at 4,165 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 10 producing wells, 4 injection wells, and one shut-in well in the AOR. Two of the producing wells are directionally drilled, with surface locations inside the AOR and bottom hole locations outside the AOR. In addition, there is a proposed directional well with a surface location inside the AOR and a bottom hole location outside the AOR. Finally, there is a proposed horizontal well with a surface location outside the AOR and a bottom hole location inside the AOR. All of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 300 feet. Injection shall be limited to the interval between 4,073 feet and 6,096 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 6-11-9-15 well is 0.77 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,893 psig. The requested maximum pressure is 1,893 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 6-11-9-15 page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

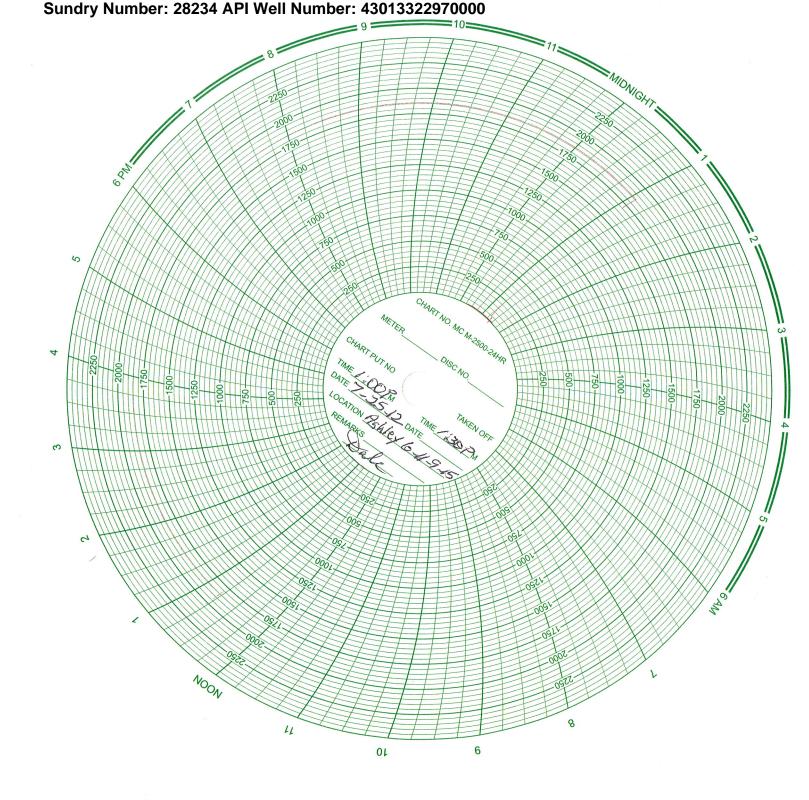
Reviewer(s): Mark Reinbold Date 7/14/2011 (revised 9/14/2011)

	FORM 9					
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826					
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)					
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY 6-11-9-15					
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	9. API NUMBER: 43013322970000					
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT		PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 1916 FWL		COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SENW Section:	STATE: UTAH					
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION						
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION			
7/25/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
Nopon Suio	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
			,			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The subject well has been converted from a producing oil well to an injection well on 07/20/2012. On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen.  12. DESCRIBE PROPOSED or Complete, volumes, decenter, volumes, decenter.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  August 01, 2012						
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBE 435 646-4874	R TITLE Water Services Technician				
SIGNATURE	700 040-4074	DATE				
N/A		8/1/2012				

## Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

433-040	, 0.1		
Witness: <u>Chris Jensen</u> Test Conducted by: <u>Dale Gi</u> Others Present:	Date 7125112	Time /500_	am pm
Well: Ashley 6-11-9-15 Well Location: SE/NE Sec.11, T95, R15E	Field: Monum API No: 43-013-	ent Butte 32297	
Time  0 min 5 10 15 20 25 30 min 35 40 45 50 55 60 min	Casing Pressure  /850  /850  /850  /850  /850  /850  /850	psig psig psig psig psig psig psig psig	
Tubing pressure: Result:	325 (Pass)	psig Fail	
Signature of Witness:  Signature of Person Conduction	lenses	le Files	



Summary Rig Activity Page 1 of 2

#### **Daily Activity Report**

Format For Sundry
ASHLEY 6-11-9-15
5/1/2012 To 9/30/2012

7/18/2012 Day: 1

Conversion

NC #1 on 7/18/2012 - MIRU NC#1,R/D Unit,U/S pmp,Flush Tbg W/-40 BW,Seat pmp,Fill Tbg W/23 BW,P/Tst Tbg,Blow HIT @ 3000 Psi,U/S POOH L/D Rod Prod & pmp.N/U BOP, POOH W/-2 Jts Tbg, SWI, C/SDFN. - 10:30AM MIRU NC#1, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-23 BW, Blow HIT @ 3,000 Psi. Unseat pmp, POOH W/-1 1/2X22' Polish Rod 3/4X2'-4'-6' Ponys, 100- 3/4 4 Per, 106- 3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-21 BW On TOOH. N/D W/-HD, N/U BOP, R/U R/Flr, T/A Was Not Set. POOH W/-2 Jts Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 10:30AM MIRU NC#1, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-23 BW, Blow HIT @ 3,000 Psi. Unseat pmp, POOH W/-1 1/2X22' Polish Rod 3/4X2'-4'-6' Ponys, 100- 3/4 4 Per, 106- 3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-21 BW On TOOH. N/D W/-HD, N/U BOP, R/U R/Flr, T/A Was Not Set. POOH W/-2 Jts Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl.

Daily Cost: \$0

**Cumulative Cost:** \$5,799

7/19/2012 Day: 2

Conversion

NC #1 on 7/19/2012 - POOH W/126 Jts Tbg In Derrick Breaking & Redoping Tool Jts, L/D Excess Tbg & BHA On Float. TIH W/ Pkr & Psr Tst Tbg. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-126 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 53 Jts Tbg, T/A 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. P/U & RIH W/ 2 3/8 Re-entry Guide, 2 3/8 X/N Nipple, 2 3/8 Tbg Sub, 2 7/8 X 2 3/8 XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, 2 7/8 S/N, 126 Jts 2 7/8 J-55 Tbg, R/U Swb T, Pmp 15 BW, Drop S/V, Fill W/32 BW, R/D Swb T, R/U Isolation Tool & Pst Tst Tbg To 3300Psi. Prs Fell To 3210Psi In One Hour. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-126 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 53 Jts Tbg, T/A 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. P/U & RIH W/ 2 3/8 Re-entry Guide, 2 3/8 X/N Nipple, 2 3/8 Tbg Sub, 2 7/8 X 2 3/8 XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, 2 7/8 S/N, 126 Jts 2 7/8 J-55 Tbg, R/U Swb T, Pmp 15 BW, Drop S/V, Fill W/32 BW, R/D Swb T, R/U Isolation Tool & Pst Tst Tbg To 3300Psi. Prs Fell To 3210Psi In One Hour. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Finalized

Daily Cost: \$0

**Cumulative Cost:** \$13,811

7/20/2012 Day: 3

Conversion

NC #1 on 7/20/2012 - N/D BOPS, N/U W/H-D, Pmp Pkr Fluid, Psr Tst Csg To 1700Psi, Well Ready For MIT. Final Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Psr @ 3310( Good Tst), Blow Tbg Down, R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, L/D 1 Jt Tbg To Move Pkr Away From Csg Collar, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPS, N/U W/H-D & Pmp Pkr Fluid W/ 60 BW, N/D W/H-D, Set Pkr In 15K Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Fill Casing & Air Out W/ 40 BW, Psr Tst Csg To 1710Psi. Held For an Hour(Good Tst), R/D Rig @ 4:30PM, CSDFN, 4:30PM-5:00PM C/Trvl, Well Ready For MIT ( Final Rig Report ) - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Psr @ 3310( Good Tst), Blow Tbg Down, R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, L/D 1 Jt Tbg To Move Pkr Away From Csg Collar, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D &

Page 2 of 2 Summary Rig Activity

Pmp Pkr Fluid W/ 60 BW, N/D W/H-D, Set Pkr In 15K Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Fill Casing & Air Out W/ 40 BW, Psr Tst Csg To 1710Psi. Held For an Hour(Good Tst), R/D Rig @ 4:30PM, CSDFN, 4:30PM-5:00PM C/Trvl, Well Ready For MIT (Final Rig Report ) Finalized

Daily Cost: \$0

Cumulative Cost: \$32,947

#### 7/30/2012 Day: 4

Conversion

Rigless on 7/30/2012 - Conduct initial MIT - On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen. Finalized

Daily Cost: \$0

**Cumulative Cost:** \$116,217

Pertinent Files: Go to File List

Sundry Number: 31800 API Well Number: 43013322970000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDF	RY NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY 6-11-9-15			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO		<b>9. API NUMBER:</b> 43013322970000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-48		ONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: DUCHESNE		
1864 FNL 1916 FWL QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SENW Section:	S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS  ✓ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly shows the circle well was put on injuration of the circle with the circle was put on injuration.	(   (   (   (   (   (   (   (   (   (		CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER: Put on Injection  Lepths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining  FOR RECORD ONLY  November 07, 2012
NAME (PLEASE PRINT)	PHONE NUI	MBER	TITLE	
Lucy Chavez-Naupoto	435 646-487		Water Services Technician	
SIGNATURE N/A			<b>DATE</b> 11/7/2012	

RECEIVED: Nov. 07, 2012

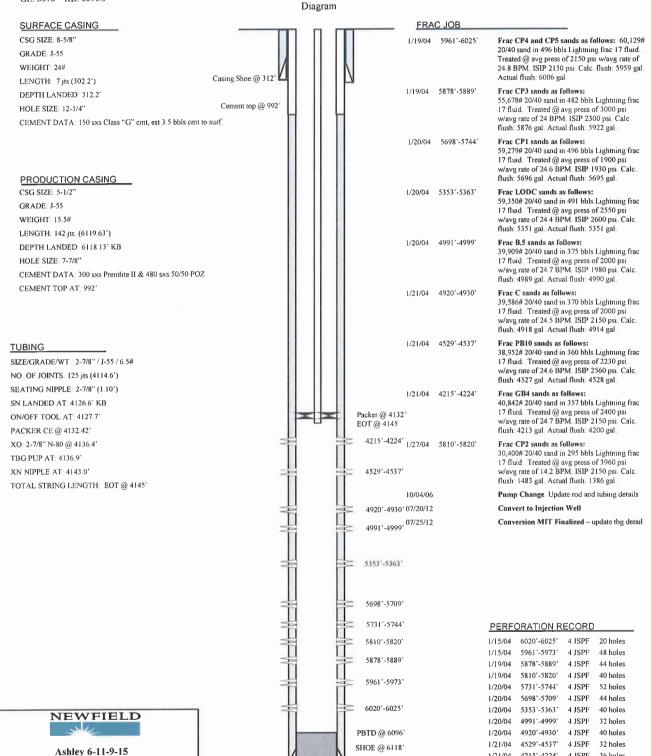
### Ashley 6-11-9-15

Spud Date: 10/8/03 Put on Production: 1/29/04 GL: 6078' KB: 6090.5'

1864' FNL & 1916' FWL SENW Section 11-T9S-R15E Duchesne Co, Utah API #43-013-32297; Lease #UTU-74826

### Injection Wellbore

Initial Production: 115 BOPD. 95 MCFD, 20 BWPD



TD @ 6120'

36 holes

1/21/04 4215'-4224' 4 JSPF



## GARY R. HERBERT

GREGORY S. BELL Lieutenant Governor

## State of Utah

#### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

#### UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-379

**Operator:** Newfield Production Company

Well: Ashley 6-11-9-15

Location: Section 11, Township 9 South, Range 15 East

County: Duchesne

API No.: 43-013-32297

Well Type: Enhanced Recovery (waterflood)

#### Stipulations of Permit Approval

- 1. Approval for conversion to Injection Well issued on August 8, 2011.
- 2. Maximum Allowable Injection Pressure: 1,893 psig
- 3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
- Injection Interval: Green River Formation (4,073' 6,096') 4.
- 5. Any subsequent wells drilled within a 1/2 mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:

Associate Director

JR/MLR/is

cc: Bruce Suchomel, Environmental Protection Agency

Bureau of Land Management, Vernal

**SITLA** 

Eric Sundberg, Newfield Production Company, Denver

Newfield Production Company, Myton

**Duchesne County** 

Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

